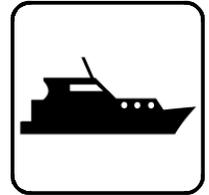


Operation

Marine Generator Sets



Pleasure Craft Models:

40- 200EOZDJ

33- 175EFOZDJ

Commercial Models:

40- 200EOZCJ

33- 175EFOZCJ

Controller:

Decision-Maker® 3500

KOHLER®

TP-6861 12/21f

Table of Contents

Product Identification Information	2
Safety Precautions and Instructions	5
Introduction	9
Service Assistance	10
Maintenance and Service Parts/Related Literature	11
Section 1 Specifications and Features	13
1.1 Introduction	13
1.2 Permanent Magnet Alternator Concept	13
1.3 Short Circuit Performance	13
1.4 Service Views	16
1.5 Introduction	20
1.6 Controller Specifications	20
1.7 Decision-Maker® 3500 Controller Information	20
1.8 Controller Features	21
1.8.1 Switches and Controls	22
1.8.2 Annunciator Lamps	23
1.8.3 Graphical Display	23
1.9 Metering Menu	24
1.9.1 Generator Metering Submenu	24
1.9.2 Engine Metering Submenu	24
1.9.3 Overview Submenu	25
1.9.4 Paralleling Metering Submenu	25
1.10 Generator Information Menu	25
1.10.1 Generator Information Submenu	25
1.10.2 Event History Submenu	26
1.10.3 Configuration Submenu	26
1.10.4 Voltage Regulation Submenu	28
1.10.5 Voltage Selector Switch	29
1.10.6 Paralleling Operation	29
1.11 Controller Configuration Menu	37
1.11.1 Controller Configuration Submenu	37
1.11.2 Communication Setup Submenu	37
1.11.3 Calibration Submenu	38
1.12 I/O Setup Menu	39
1.12.1 Controller Fault Diagnostics	40
1.12.2 Main Logic Circuit Board	42
1.12.3 For Units Equipped with 3rd Party Marine Option	43
Section 2 Operation	45
2.1 Prestart Checklist	45
2.2 Marine Inspection	46
2.3 Angular Limits During Operation	46
2.4 Operation in European Union Member Countries	46
2.5 Load Profile	46
2.6 Controller Operation	47
2.6.1 Emergency Stop	49
2.6.2 System Status Lamps	49
2.6.3 System Fault Warning Lamp with Digital Displays	50
2.6.4 System Fault Shutdown Lamp With Digital Displays	52
2.6.5 Status and Notice Digital Displays	55
2.6.6 Controller Resetting (Following System Shutdown or Warning)	56
2.7 Menu Displays	56
2.8 Monitoring and Programming Setup	63

Table of Contents, continued

2.8.1	PC Communications	63
2.8.2	Modbus® Communications	63
Section 3	Scheduled Maintenance	65
3.1	Alternator Service	65
3.2	Engine Service	65
3.3	Generator Set Service Schedule	67
3.4	Alternator Bearing Service	69
3.4.1	20-300 kW Models	69
3.5	Diesel Fuel Systems	69
3.5.1	Bleeding Air from Fuel System	69
3.6	Cooling System	69
3.6.1	Cooling System Component Inspection	70
3.6.2	Procedure to Drain Cooling System	70
3.6.3	Procedure to Flush and Clean Cooling System	70
3.6.4	Procedure to Refill Cooling System	70
3.6.5	Siphon Break	71
3.6.6	Impeller Inspection and Replacement Procedure	72
3.7	Exhaust System	73
3.8	Storage Procedure	74
3.8.1	Lubricating System	74
3.8.2	Cooling System	74
3.8.3	Fuel System	74
3.8.4	Exterior	74
3.8.5	Battery	74
Section 4	Troubleshooting	75
4.1	Controller Display and Voltage Regulation Troubleshooting Chart	79
Section 5	Wiring Diagrams	81
Section 6	Voltage Reconnection	115
6.1	Introduction	115
Section 7	Accessories	117
7.1	Accessories	117
7.2	Accessory Connections	117
Appendix A	Abbreviations	121
Appendix B	Alternator Protection	123
Appendix C	Operating Hour Service Log	125

Safety Precautions and Instructions

IMPORTANT SAFETY INSTRUCTIONS. Electromechanical equipment, including generator sets, transfer switches, switchgear, and accessories, can cause bodily harm and pose life-threatening danger when improperly installed, operated, or maintained. To prevent accidents be aware of potential dangers and act safely. Read and follow all safety precautions and instructions. **SAVE THESE INSTRUCTIONS.**

This manual has several types of safety precautions and instructions: Danger, Warning, Caution, and Notice.

DANGER

DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury.

WARNING

WARNING indicates a hazardous situation which, if not avoided, could result in death or serious injury.

CAUTION

CAUTION indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

NOTICE

NOTICE is used to address practices not related to physical injury.

Safety decals affixed to the equipment in prominent places alert the operator or service technician to potential hazards and explain how to act safely. The decals are shown throughout this publication to improve operator recognition. Replace missing or damaged decals.

Accidental Starting

 WARNING

Accidental starting. Can cause severe injury or death. Disconnect the battery cables before working on the generator set. Remove the negative (-) lead first when disconnecting the battery. Reconnect the negative (-) lead last when reconnecting the battery.

Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or equipment connected to the set, disable the generator set as follows: (1) Press the generator set off/reset button to shut down the generator set. (2) Disconnect the power to the battery charger, if equipped. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent the starting of the generator set by the remote start/stop switch.

Engine Backfire/Flash Fire

 WARNING

Risk of fire. Can cause severe injury or death. Do not smoke or permit flames or sparks near fuels or the fuel system.

Servicing the fuel system. A flash fire can cause severe injury or death. Do not smoke or permit flames or sparks near the fuel injection system, fuel line, fuel filter, fuel pump, or other potential sources of spilled fuels or fuel vapors. Catch fuels in an approved container when removing the fuel line or fuel system.

Servicing the air cleaner. A sudden backfire can cause severe injury or death. Do not operate the generator set with the air cleaner/silencer removed.

Combustible materials. A fire can cause severe injury or death. Generator set engine fuels and fuel vapors are flammable and explosive. Handle these materials carefully to minimize the risk of fire or explosion. Equip the compartment or nearby area with a fully charged fire extinguisher. Select a fire extinguisher rated ABC or BC for electrical fires or as recommended by the local fire code or an authorized agency. Train all personnel on fire extinguisher operation and fire prevention procedures.

Exhaust System

 WARNING

Carbon monoxide. Can cause severe nausea, fainting, or death. The exhaust system must be leakproof and routinely inspected.

Carbon monoxide symptoms. Carbon monoxide can cause severe nausea, fainting, or death. Carbon monoxide is a poisonous gas present in exhaust gases. Carbon monoxide is an odorless, colorless, tasteless, nonirritating gas that can cause death if inhaled for even a short time. Carbon monoxide poisoning symptoms include but are not limited to the following:

- Light-headedness, dizziness
- Physical fatigue, weakness in joints and muscles
- Sleepiness, mental fatigue, inability to concentrate or speak clearly, blurred vision
- Stomachache, vomiting, nausea

If experiencing any of these symptoms and carbon monoxide poisoning is possible, seek fresh air immediately and remain active. Do not sit, lie down, or fall asleep. Alert others to the possibility of carbon monoxide poisoning. Seek medical attention if the condition of affected persons does not improve within minutes of breathing fresh air.

Inspecting the exhaust system. Carbon monoxide can cause severe nausea, fainting, or death. For the safety of the craft's occupants, install a carbon monoxide detector. Never operate the generator set without a functioning carbon monoxide detector. Inspect the detector before each generator set use.

Operating the generator set. Carbon monoxide can cause severe nausea, fainting, or death. Be especially careful if operating the generator set when moored or anchored under calm conditions because gases may accumulate. If operating the generator set dockside, moor the craft so that the exhaust discharges on the lee side (the side sheltered from the wind). Always be aware of others, making sure your exhaust is directed away from other boats and buildings.

Fuel System

 WARNING

Explosive fuel vapors. Can cause fires and severe burns. If a gaseous odor is detected, ventilate the area and contact an authorized service technician.

The fuel system. Explosive fuel vapors can cause severe injury or death. Vaporized fuels are highly explosive. Use extreme care when handling and storing fuels. Store fuels in a well-ventilated area away from spark-producing equipment and out of the reach of children. Never add fuel to the tank while the engine is running because spilled fuel may ignite on contact with hot parts or from sparks. Do not smoke or permit flames or sparks to occur near sources of spilled fuel or fuel vapors. Keep the fuel lines and connections tight and in good condition. Do not replace flexible fuel lines with rigid lines. Use flexible sections to avoid fuel line breakage caused by vibration. Do not operate the generator set in the presence of fuel leaks, fuel accumulation, or sparks. Repair fuel systems before resuming generator set operation.

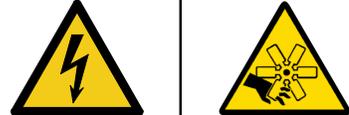
Draining the fuel system. Explosive fuel vapors can cause severe injury or death. Spilled fuel can cause an explosion. Use a container to catch fuel when draining the fuel system. Wipe up spilled fuel after draining the system.

Hazardous Noise

 CAUTION

Hazardous noise. Can cause hearing loss. Never operate the generator set without a muffler or with a faulty exhaust system.

Hazardous Voltage/ Moving Parts

 DANGER

Hazardous voltage. Moving parts. Will cause severe injury or death. Operate the generator set only when all guards and electrical enclosures are in place.

Servicing the generator set when it is operating. Exposed moving parts will cause severe injury or death. Keep hands, feet, hair, clothing, and test leads away from the belts and pulleys when the generator set is running. Replace guards, screens, and covers before operating the generator set.

Grounding electrical equipment. Hazardous voltage will cause severe injury or death. Electrocuting is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

Disconnecting the electrical load. Hazardous voltage will cause severe injury or death. Disconnect the generator set from the load by turning off the line circuit breaker or by disconnecting the generator set output leads from the transfer switch and heavily taping the ends of the leads. High voltage transferred to the load during testing may cause personal injury and equipment damage. Do not use the safeguard circuit breaker in place of the line circuit breaker. The safeguard circuit breaker does not disconnect the generator set from the load.

Short circuits. Hazardous voltage/current will cause severe injury or death. Short circuits can cause bodily injury and/or equipment damage. Do not contact electrical connections with tools or jewelry while making adjustments or repairs. Remove all jewelry before servicing the equipment.

Engine block heater. Hazardous voltage will cause severe injury or death. The engine block heater can cause electrical shock. Remove the engine block heater plug from the electrical outlet before working on the block heater electrical connections.

Electrical backfeed to the utility. Hazardous backfeed voltage can cause severe injury or death. Connect the generator set to the building/marina electrical system only through an approved device and after the building/marina main switch is turned off. Backfeed connections can cause severe injury or death to utility personnel working on power lines and/or personnel near the work area. Some states and localities prohibit unauthorized connection to the utility electrical system. Install a ship-to-shore transfer switch to prevent interconnection of the generator set power and shore power.

Testing live electrical circuits. Hazardous voltage or current will cause severe injury or death. Have trained and qualified personnel take diagnostic measurements of live circuits. Use adequately rated test equipment with electrically insulated probes and follow the instructions of the test equipment manufacturer when performing voltage tests. Observe the following precautions when performing voltage tests: (1) Remove all jewelry. (2) Stand on a dry, approved electrically insulated mat. (3) Do not touch the enclosure or components inside the enclosure. (4) Be prepared for the system to operate automatically. (600 volts and under)

Hot Parts

 WARNING

Hot coolant and steam. Can cause severe injury or death.
Before removing the pressure cap, stop the generator set and allow it to cool. Then loosen the pressure cap to relieve pressure. Fill system before starting unit.

 WARNING

Hot engine and exhaust system. Can cause severe injury or death.
Do not work on the generator set until it cools.

Servicing the exhaust system. Hot parts can cause severe injury or death. Do not touch hot engine parts. The engine and exhaust system components become extremely hot during operation.

Notice

NOTICE

Fuse replacement. Replace fuses with fuses of the same ampere rating and type (for example: 3AB or 314, ceramic). Do not substitute clear glass-type fuses for ceramic fuses. Refer to the wiring diagram when the ampere rating is unknown or questionable.

NOTICE

Saltwater damage. Saltwater quickly deteriorates metals. Wipe up saltwater on and around the generator set and remove salt deposits from metal surfaces.

Notes

This manual provides operation instructions for 40-200EOZDJ/EOZCJ and 33-175EFOZDJ/EFOZCJ John Deere- powered marine model generator sets equipped with the following controller:

- Decision-Maker® 3500

Refer to the engine operation manual for generator set engine scheduled maintenance information.

Information in this publication represents data available at the time of print. Kohler Co. reserves the right to change this publication and the products represented without notice and without any obligation or liability whatsoever.

Read this manual and carefully follow all procedures and safety precautions to ensure proper equipment operation and to avoid bodily injury. Read and follow the Safety Precautions and Instructions section at the beginning of this manual. Keep this manual with the equipment for future reference.

The equipment service requirements are very important to safe and efficient operation. Inspect the parts often and perform required service at the prescribed intervals. Obtain service from an authorized service distributor/dealer to keep equipment in top condition.

Before installing a marine generator set, obtain the most current installation manual from your local distributor/dealer. Only qualified persons should install the generator set.

Abbreviations

This publication makes use of numerous abbreviations. Typically, the word(s) are spelled out along with the abbreviation in parentheses when shown for the first time in a section. Appendix A, Abbreviations, also includes many abbreviation definitions.

Tech Tools

Note: Tech Tools is for Kohler authorized personnel only.

Access Tech Tools to find the following topics:

- **Software** used by generator set controllers including updates and documentation references.
- **Network Communications** provides basics to terms, protocols, standards, wiring, configurations, and model.
- **Engine Electronic Control Module (ECM)** has information about electronic devices provided by the engine manufacturer to manage engine data.

Service Assistance

For professional advice on generator set power requirements and conscientious service, please contact your nearest Kohler distributor or dealer.

- Visit the Kohler Co. website at KOHLERPower.com.
- Look at the labels and decals on your Kohler product or review the appropriate literature or documents included with the product.
- Call toll free in the US and Canada 1-800-544-2444.
- Outside the US and Canada, call the nearest regional office.

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Japan, Korea

North Asia Regional Office
Tokyo, Japan
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Fax: (813) 3440-2727

Maintenance and Service Parts/Related Literature

Maintenance and Service Parts

Figure 1-1 identifies maintenance and service parts for your generator set. Obtain a complete list of maintenance and service parts from your authorized generator distributor/dealer.

Part Description	Models				
	40EOZDJ/ 40EOZCJ			55EOZDJ/ 55EOZCJ	65EOZDJ/ 65EOZCJ
	33EFOZDJ/ 33EFOZCJ	40EFOZDJ/ 40EFOZCJ	50EFOZDJ/ 50EFOZCJ	45EFOZDJ/ 45EFOZCJ	55EFOZDJ/ 55EFOZCJ
Engine	4045DFM70	4045TFM75		4045TFM85	
Air Filter Element	226915	GM86446			
Belt, Alternator and Seawater Pump	GM15402				
Fuel Filter Element, Primary	GM48727			GM48729	
Fuel Filter Element, Secondary	GM48728			GM48730	
Oil Filter	GM32809				
Seawater Pump Impeller Kit	GM50644				
Zinc Anode	352142				

Part Description	Models				
	80EOZDJ/ 80EOZCJ	99EOZDJ/ 99EOZCJ	125EOZDJ/ 125EOZCJ	150EOZDJ/ 150EOZCJ	200EOZDJ/ 200EOZCJ
	70EFOZDJ/ 70EFOZCJ	80EFOZDJ/ 80EFOZCJ	100EFOZDJ/ 100EFOZCJ	125EFOZDJ/ 125EFOZCJ	175EFOZDJ/ 175EFOZCJ
Engine	4045AFM85		6068AFM85		6090AFM85
Air Filter Element	GM87479		GM90310		GM98860
Belt, Alternator and Seawater Pump	GM88686		GM88686		GM98801
Fuel Filter Element, Primary (Standard)	GM48729		GM50263 *		GM91974 *
Fuel Filter Element, Secondary (Standard)	GM48730				
Fuel Filter Element, Primary (with 3rd Party Option)	GM50263 *				
Fuel Filter Element, Secondary (with 3rd Party Option)					
Oil Filter	GM32809		GM32809		GM50200
Seawater Pump Impeller Kit	GM18793		GM18793		GM98756 GM117329†
Zinc Anode	352142		352142		352142

* Includes primary and secondary fuel filter element

† Use with engine beginning at serial number RG6090L133666.

Figure 1-1 Maintenance and Service Parts

Related Literature

Figure 1-2 identifies related literature available for the generator sets covered in this manual. Only trained and qualified personnel should install or service the generator set.

Literature Type	Pleasure Craft Models				
	40EOZDJ			55EOZDJ	65EOZDJ
	33EFOZDJ	40EFOZDJ	50EFOZDJ	45EFOZDJ	55EFOZDJ
	Commercial Models				
	40EOZCJ			55EOZCJ	65EOZCJ
	33EFOZCJ	40EFOZCJ	50EFOZCJ	45EFOZCJ	55EFOZCJ
Specification Sheet, Pleasure Craft Models: EOZDJ/EFOZDJ	G2-152	G2-159	G2-160	G2-153	G2-154
Specification Sheet, Commercial Models: EOZCJ/EFOZCJ	G2-161	G2-168	G2-169	G2-162	G2-163
Marine Safety Precautions	TP-5620				
Installation Manual	TP-6862				
Service Manual—Generator	TP-6863				
Parts Catalog *	TP-6864				
Operation Manual—Engine	TP-6444			TP-6889	
Service Manual—Engine	TP-5854				
Service Manual, Fuel System—Engine	TP-6829	TP-6830		TP-6454	
Modbus® Communications Protocol Operation Manual	TP-6113				
SiteTech™ Software Operation Manual	TP-6701				
* Includes the generator and engine information.					

Literature Type	Pleasure Craft Models				
	80EOZDJ	99EOZDJ	125EOZDJ	150EOZDJ	200EOZDJ
	70EFOZDJ	80EFOZDJ	100EFOZDJ	125EFOZDJ	175EFOZDJ
	Commercial Models				
	80EOZCJ	99EOZCJ	125EOZCJ	150EOZCJ	200EOZCJ
	70EFOZCJ	80EFOZCJ	100EFOZCJ	125EFOZCJ	175EFOZCJ
Specification Sheet, Pleasure Craft Models: EOZDJ/EFOZDJ	G2-155	G2-156	G2-157	G2-158	G2-170
Specification Sheet, Commercial Models: EOZCJ/EFOZCJ	G2-164	G2-165	G2-166	G2-167	G2-183
Marine Safety Precautions	TP-5620				
Installation Manual	TP-6862				
Service Manual—Generator	TP-6863				
Parts Catalog *	TP-6864				
Operation Manual—Engine	TP-6889				TP-6972
Service Manual—Engine	TP-5854				TP-6458
Service Manual, Fuel System—Engine	TP-6456				TP-6459
Modbus® Communications Protocol Operation Manual	TP-6113				
SiteTech™ Software Operation Manual	TP-6701				
* Includes the generator and engine information.					

Figure 1-2 Generator Set Literature

Section 1 Specifications and Features

1.1 Introduction

The specification sheets for each generator set provide specific alternator and engine information. Refer to the respective specification sheet for data not supplied in this manual. Consult the generator set operation manual, installation manual, engine operation manual, and engine service manual for additional specifications.

A permanent magnet alternator is identified with one of the following designations: 4P_X, 4Q_X, 4R_X, 4S_X, or 4T_X, and 4UA_. Example: Gen. Model 4S12X. The first alpha character (S) identifies the alternator family. If the last character is an X, it denotes a Fast-Response® X alternator.

The generator set has a rotating-field alternator with a smaller rotating-armature alternator turned by a common shaft. The main rotating-field alternator supplies current to load circuits while the rotating-armature (exciter) alternator supplies DC to excite the main alternator's field.

The generator set has a 4-pole, rotating-field with brushless, permanent magnet (PM) alternator excitation system. The PM system provides short-circuit excitation current up to 300% at 60 Hz (approximately 275% at 50 Hz) for a minimum of 10 seconds to allow selective circuit breaker tripping.

Voltage regulation is provided by the generator set controller. Refer to the Service Manual for additional voltage regulator information.

1.2 Permanent Magnet Alternator Concept

The alternator excitation system uses a permanent magnet exciter with a silicon controlled rectifier (SCR) assembly which controls the amount of DC current fed to the alternator field. This type of system uses a voltage regulator (located within the Decision-Maker® 3500 controller) which provides a signal to control the SCR assembly through an optical coupling. The voltage regulator monitors engine speed and alternator output voltage to turn a stationary light emitting diode (LED) on or off, according to engine speed and output voltage. The LED is mounted on the end bracket opposite a photo transistor board which rotates on the shaft. The photo transistor picks up the signal from the LED and tells the SCR assembly to turn on or off, depending upon the need, as dictated by the voltage regulator. See Figure 1-1 or Figure 1-2.

The voltage recovery period of this type of alternator is several times faster than the conventionally wound field brushless alternator because it does not have to contend with the inductance of the exciter field. It also has better recovery characteristics than the static excited machine because it is not dependent upon the generator set output voltage for excitation power. Possibly the greatest advantage of this type machine is its inherent ability to support short-circuit current and allow system coordination for tripping downstream branch circuit breakers.

The alternator system delivers exciter current to the main field within 0.05 seconds of a change in load demand.

1.3 Short Circuit Performance

When a short circuit occurs in the load circuit(s) being served, output voltage drops and amperage momentarily rises to 600%-1000% of the generator set's rated current until the short is removed. The SCR assembly sends full exciter power to the main field. The alternator then sustains up to 300% of its rated current. Sustained high current will cause correspondingly rated load circuit fuses/breakers to trip. The *controller alternator protection* feature serves to collapse the alternator's main field in the event of a sustained heavy overload or short circuit.

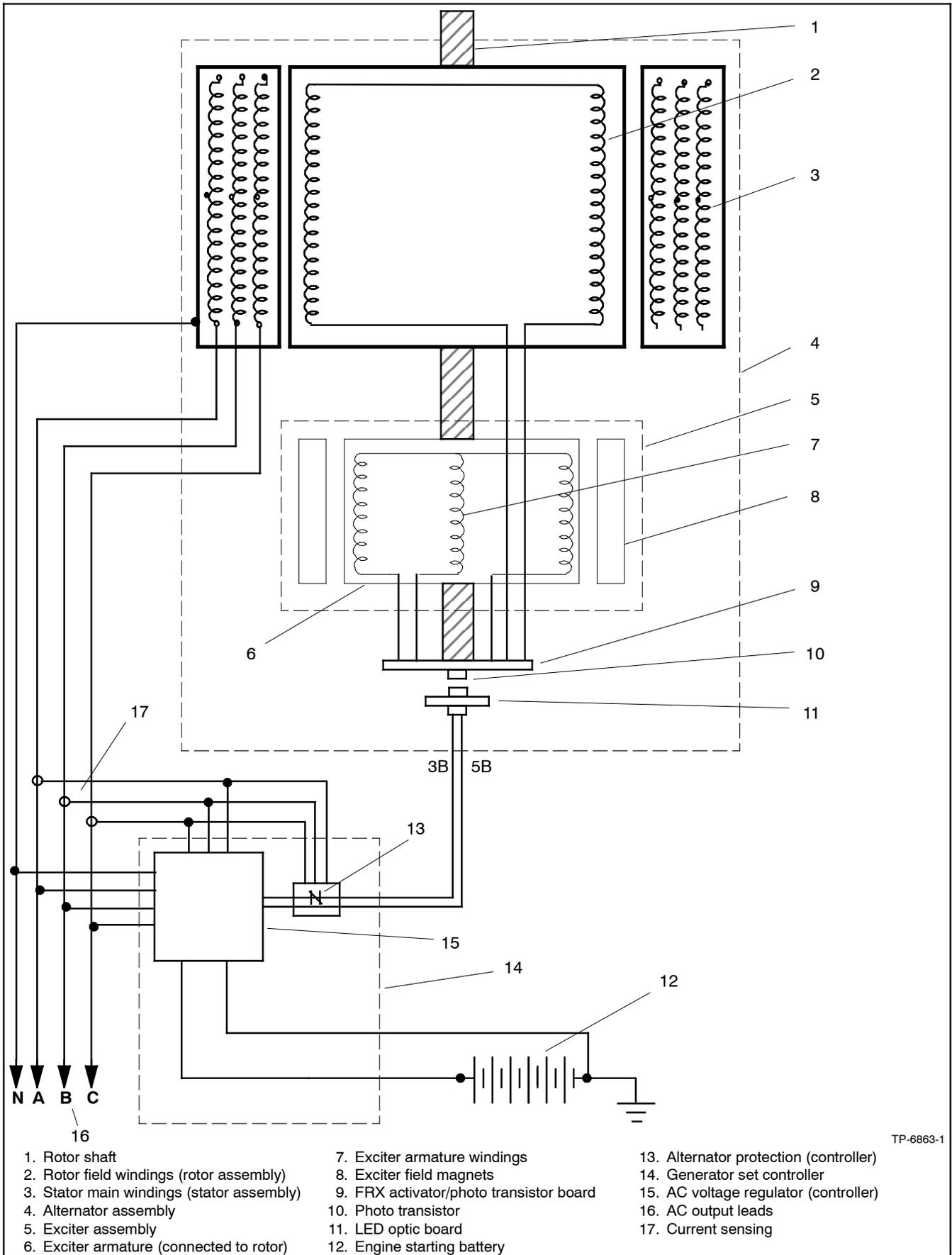


Figure 1-1 Alternator Schematic (For Models 40- 150EOZD(C)J/33- 125EFOZD(C)J)

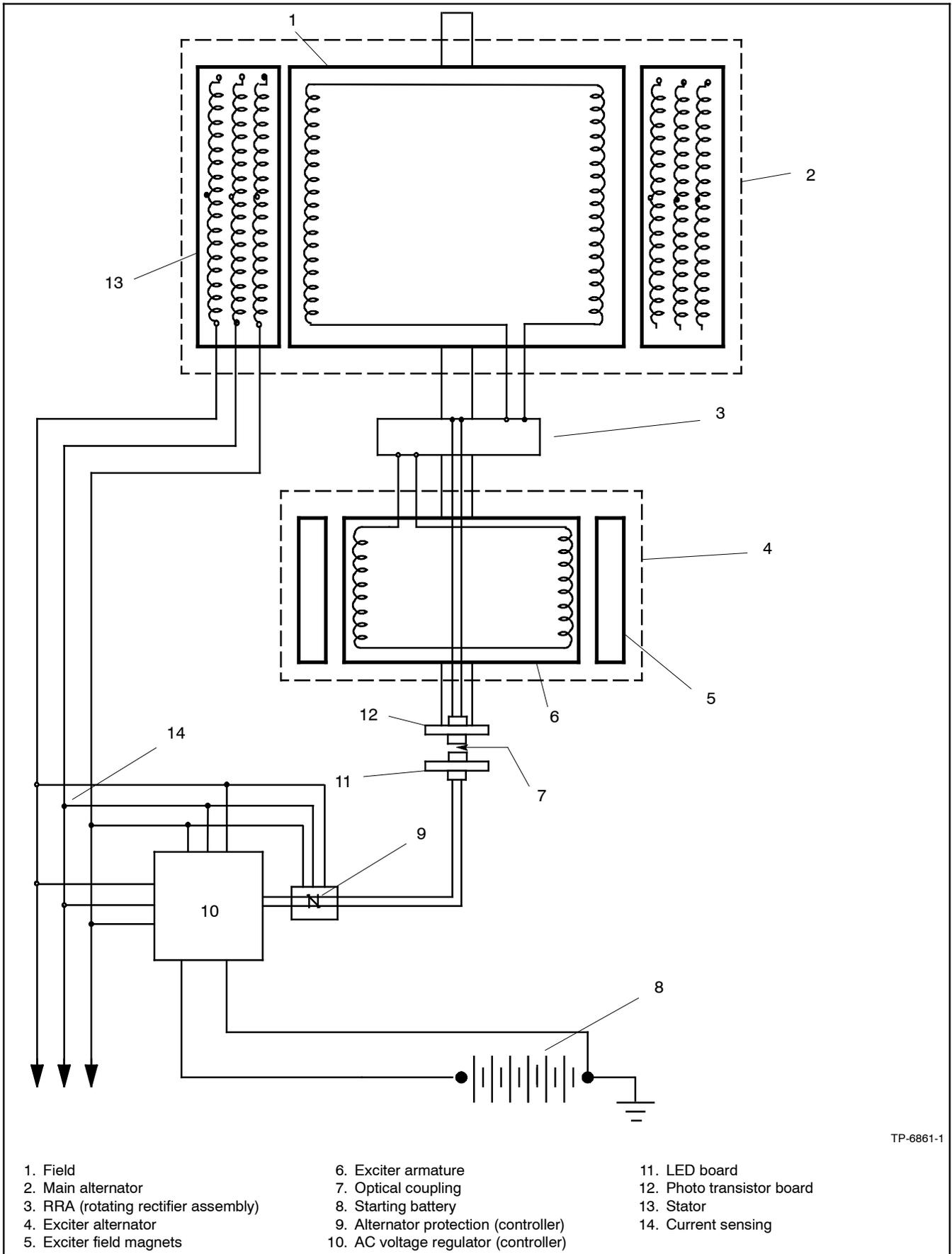


Figure 1-2 Alternator Schematic (For Models 200EOZD(C)J/175EFOZD(C)J)

1.4 Service Views

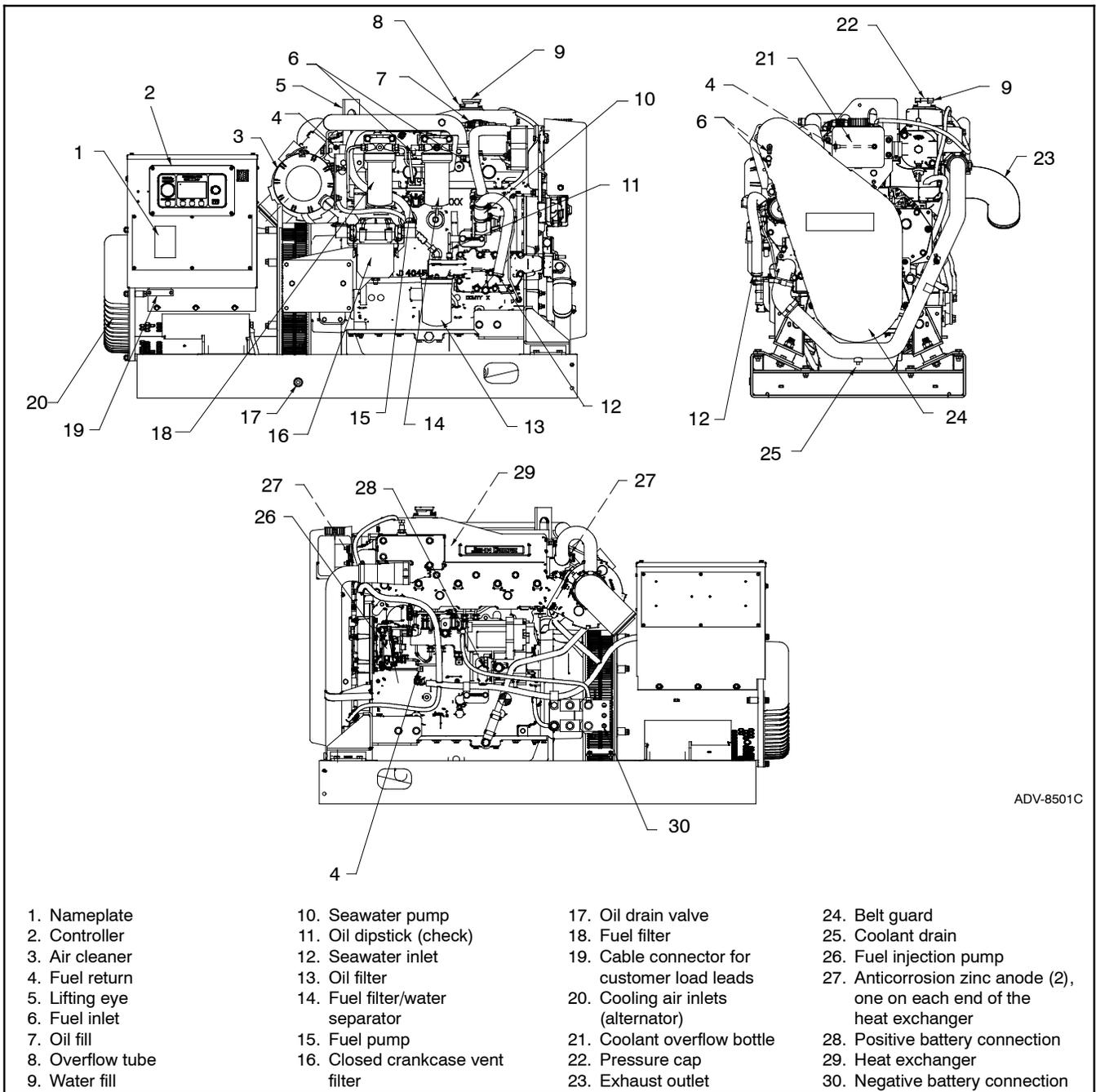
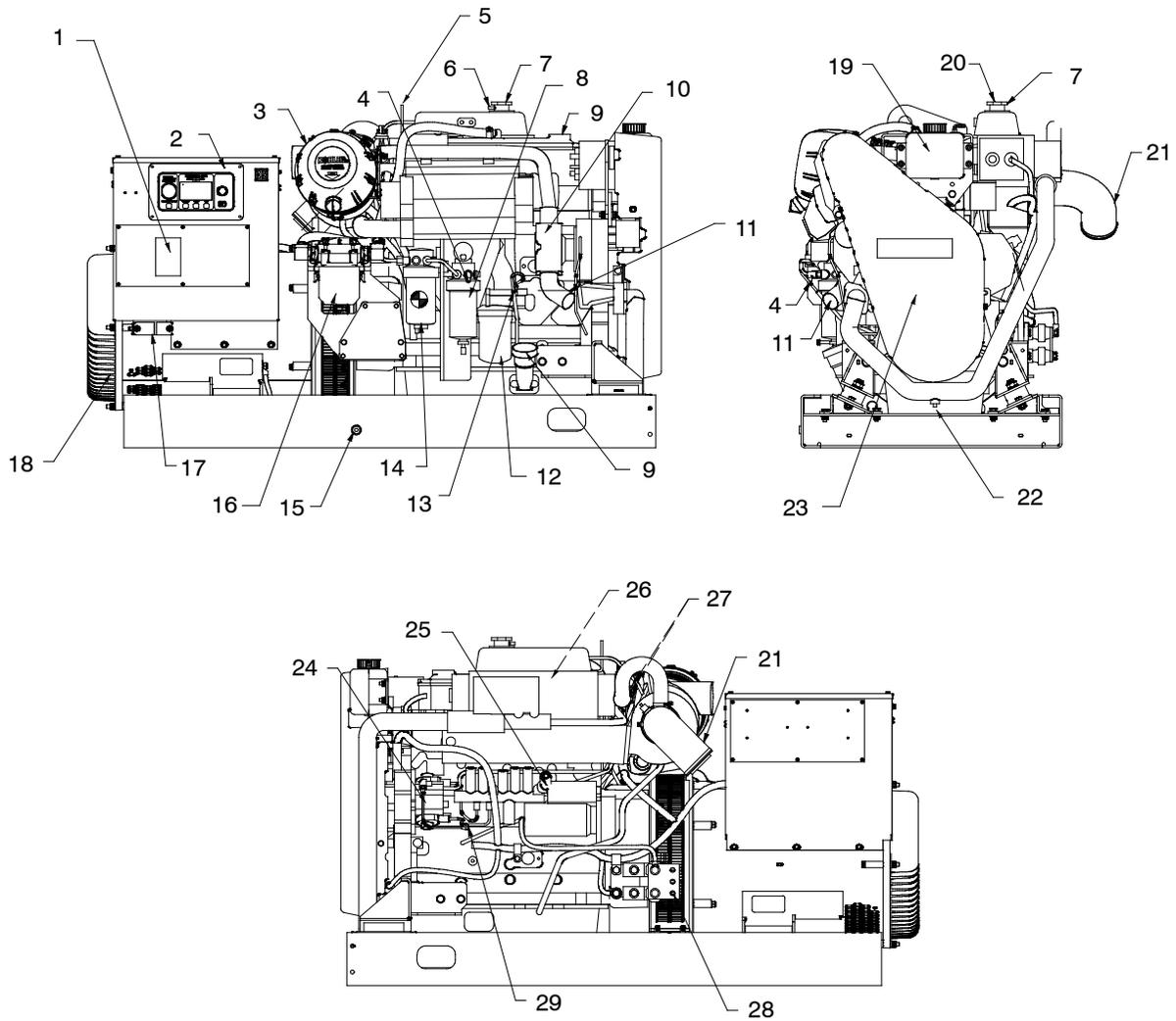


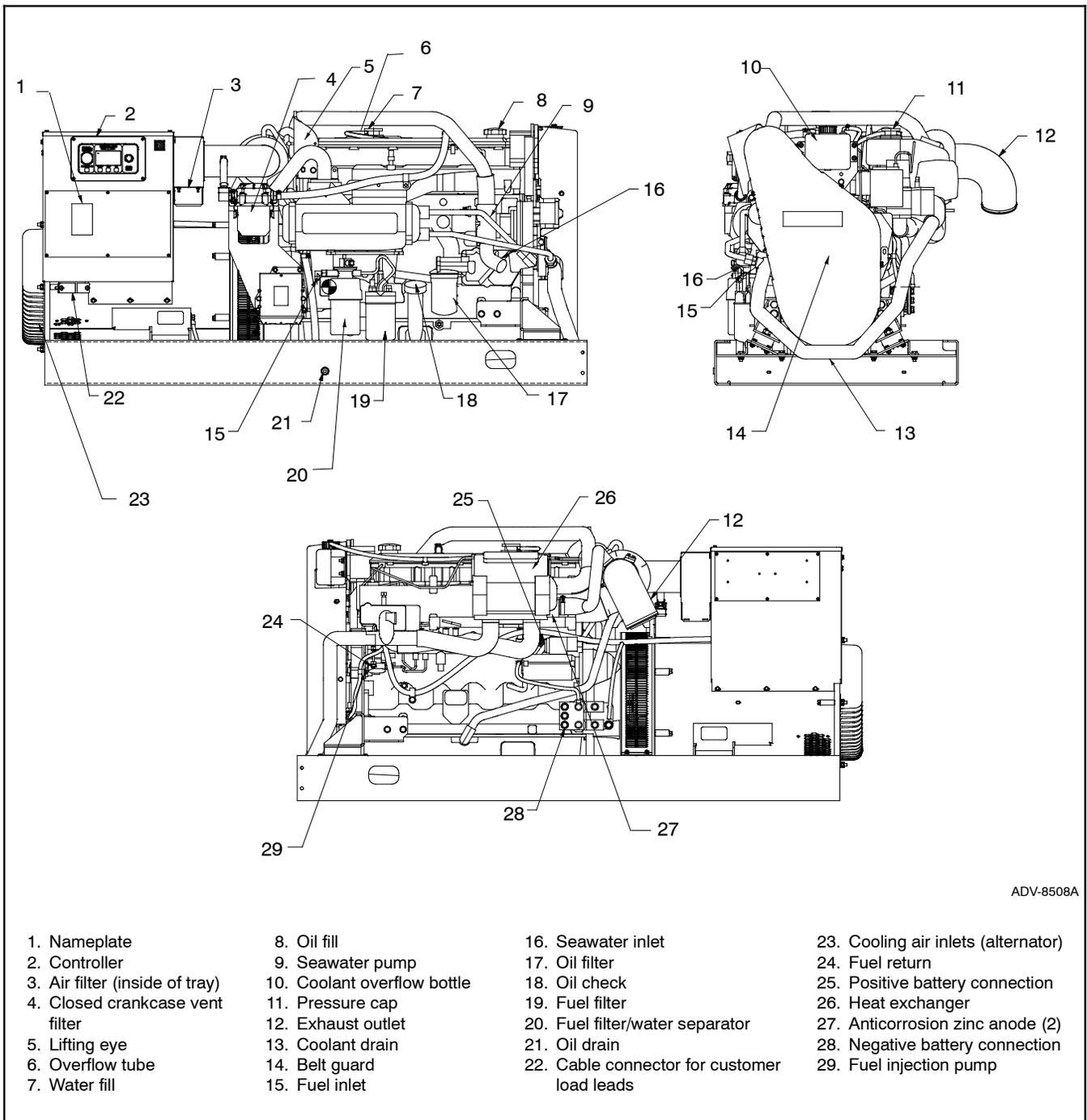
Figure 1-3 Service Views, Typical (65EOZD(C)/55EFOZD(C)J Model Shown)



ADV-8506D

- | | | | |
|--------------------------------|----------------------------------|---|----------------------------------|
| 1. Nameplate | 9. Oil fill | 17. Cable connector for customer load leads | 24. Fuel injection pump |
| 2. Controller | 10. Seawater pump | 18. Cooling air inlets (alternator) | 25. Positive battery connection |
| 3. Air cleaner | 11. Seawater inlet | 19. Coolant overflow bottle | 26. Heat exchanger |
| 4. Fuel inlet | 12. Oil filter | 20. Pressure cap | 27. Anticorrosion zinc anode (2) |
| 5. Lifting eye | 13. Oil check | 21. Exhaust outlet | 28. Negative battery connection |
| 6. Overflow tube | 14. Fuel filter | 22. Coolant drain | 29. Fuel return |
| 7. Water fill | 15. Oil drain | 23. Belt guard | |
| 8. Fuel filter/water separator | 16. Closed crankcase vent filter | | |

Figure 1-4 Service Views, Typical (99EOZD(C)J/80EFOZD(C)J Model Shown)



ADV-8508A

Figure 1-5 Service Views, Typical (150EOZD(C)J/125EFOZD(C)J Model Shown)

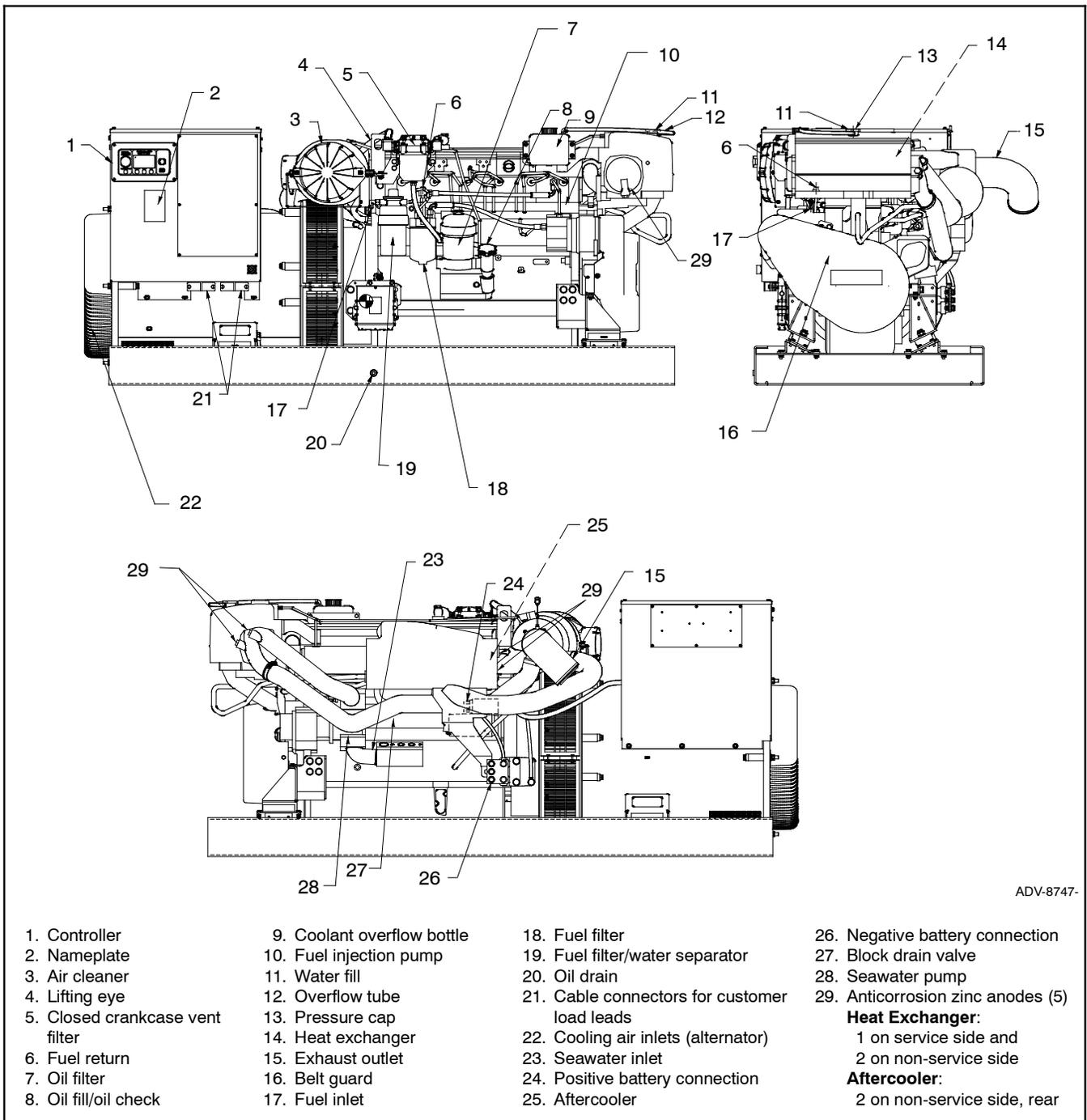


Figure 1-6 Service Views, Typical (200EOZD(C)J/175EFOZD(C)J Model Shown)

1.5 Introduction

The spec sheets for each generator set provide model-specific generator and engine information. Refer to the respective spec sheet for data not supplied in this manual. Refer to the generator set service manual, installation manual, engine operation manual, and engine service manual for additional specifications.

1.6 Controller Specifications

Decision-Maker® 3500	
Power source with circuit protection	12- or 24-volt DC
Power drain	400 milliamps at 12V 200 milliamps at 24V
Humidity range	5- 95%
Operating temperature	- 40° to 70°C (- 40° to 158°F)
Storage temperature	- 40° to 85°C (- 40° to 185°F)

Note: Have setup and adjustments of the Decision-Maker® 3500 controller performed only by an authorized Kohler distributor/dealer. The setup and adjustments are password protected.

1.7 Decision-Maker® 3500 Controller Information

The following data must be resident for the controller to function.

- **Application program** contains the software that controls system operation. The application file was preprogrammed in the *original* controller at the factory.
- **Personality profile** is specific to the engine and alternator and was preprogrammed in the *original* controller at the factory.

A backup disk of the personality profile and application program is supplied in the junction box of the generator set. Typically, the Kohler authorized distributor/dealer passes this disk onto the owner. The owner should store this disk for possible future use such as controller replacement or other circumstances requiring a backup.

Note: If the personality disk is NOT available, request a replacement from Kohler Co. using the generator set serial number or order number.

- **User parameters** unique to an installation include timer values, setpoints, generator set data such as voltage and input/output selections. These parameters are typically set up for or by the installer at the time of installation. User parameters are typically recorded on the personality profile disk, a separate backup disk/drive, or written on a paper form.

Note: If the user parameters are included on the personality disk, the disk label should indicate Site Program—Yes.

Note: After the unit is set up on the vessel, Kohler authorized distributor/dealer saves any user parameter changes to an external medium. Kohler authorized distributor/dealer passes this information onto the owner. The owner should store this information for possible future use such as controller replacement or other circumstances requiring a backup.

Note: Controller service replacement kits do not include the three files. The service technician *must* install the three files into the replacement controller.

1.8 Controller Features

The controller features include the annunciator lamp, graphical display and pushbutton/rotary selector dial, switches and controls, and terminal blocks. See Figure 1-7 for an illustration of the controller front panel. The following paragraphs detail the features by general topics. The controller provides:

- The backlit LCD (liquid crystal display) for monitoring the generator set functions and output values
- Master control buttons with status lights
- Fault lamp

- Pushbutton/rotary selector dial to navigate the generator set displays
- Alarm horn and alarm silence switch/light
- Mini USB connector for PC setup using SiteTech™ software

The controller features, accessories, and menu displays depend upon the engine electronic control module (ECM) setup and features. Controller features apply to generator set models with ECM and non-ECM engines unless otherwise noted.

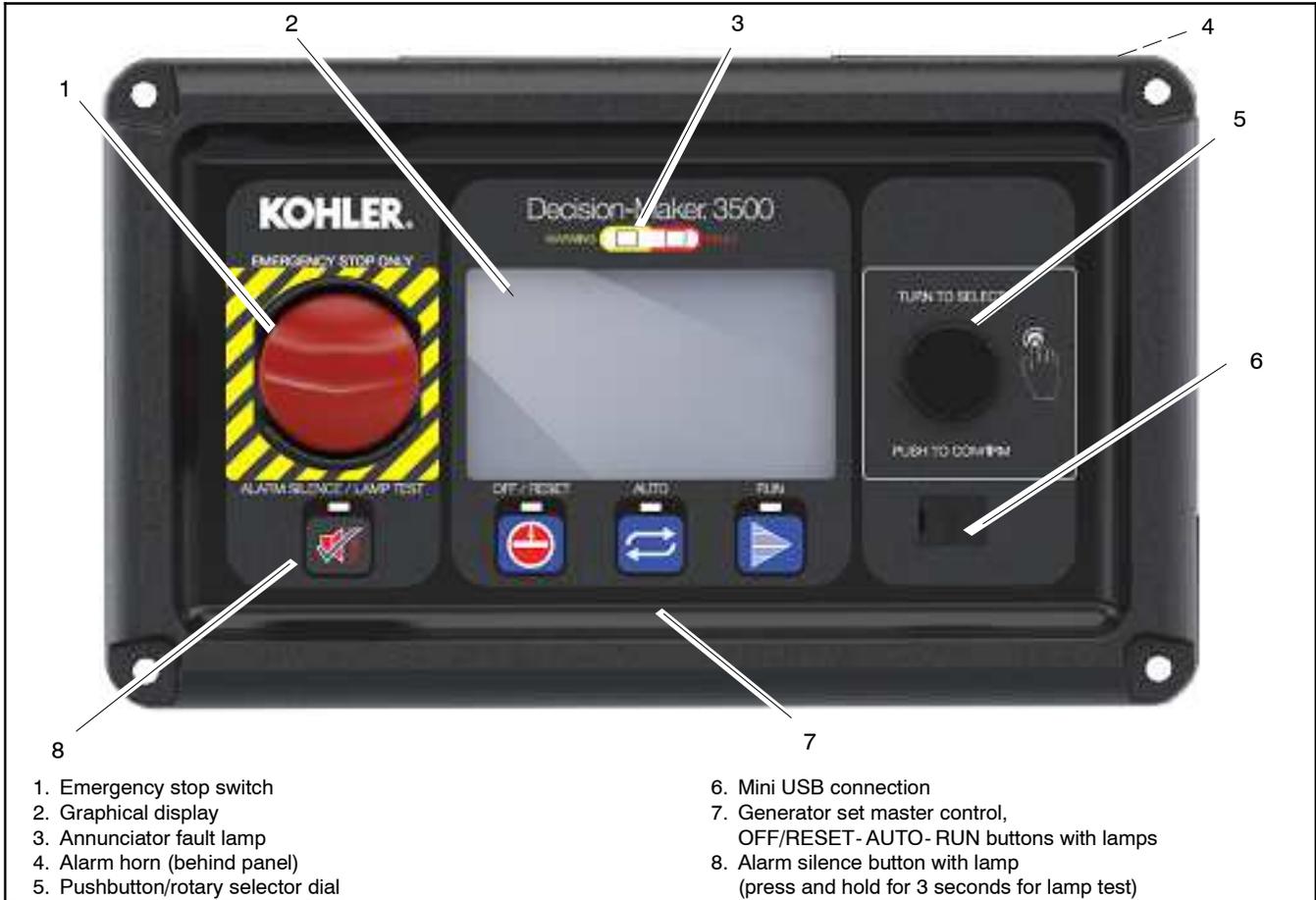


Figure 1-7 Decision-Maker® 3500 Controller with Digital Display and Pushbutton/Rotary Selector Dial

Note: Press the pushbutton/rotary selector dial to turn on the controller lights and display. The backlight turns off 60 minutes after the last entry when in the AUTO mode.

Note: After about 5 minutes of no user input (pushbutton/rotary selector dial or buttons), the menu is reset to the top of the main menus and auto-paging activates for the Overview submenus.

Note: Measurements display in metric or English units. Use the Controller Configuration menu to change the measurement display.

1.8.1 Switches and Controls

Note: **US/Metric Display** is selectable in Section 1.11—Controller Configuration Menu.

Alarm Horn. The alarm horn alerts the operator or other attendants that a warning or shutdown condition exists.

Alarm (Horn) Silence. The alarm silence switch silences the alarm horn at the operator's discretion. Press the master control switch AUTO button *before* pressing the alarm silence button. The alarm horn cannot be silenced unless the master control switch AUTO button is pressed.

Note: Additional alarm silencing options are shown in Section 1.11—Controller Configuration Menu.

Restore alarm horn switches at all locations including those on remote annunciator kits after correcting the fault shutdown to avoid reactivating the alarm horn. See Section 2—Operation, 2.6.6 Controller Resetting for resetting the controller.

Emergency Stop. The operator-activated pushbutton immediately shuts down the generator set in emergency situations. Reset the emergency stop switch after shutdown by pulling the emergency stop switch outward. *Use the emergency stop switch for emergency shutdowns only.* Use the master control switch OFF/RESET button for normal shutdowns.

Generator Set Master Control (OFF/RESET-AUTO-RUN). These buttons reset the controller fault lamps and start/stop the generator set. Additional information in shown in Section 2—Operation.

Lamp Test. Press and hold the Alarm Silence/Lamp Test button to test the controller indicator lamps, alarm horn, and digital display.

Pushbutton/Rotary Selector Dial. This control provides access to the menus for monitoring. Press the selector dial to activate the graphical display and to select choices shown on the display. Rotate the dial to navigate through the menus.

The pushbutton/rotary selector dial has several features and functions:

- Momentarily press the dial to activate the graphical display if dark.
- Rotate the dial to navigate through the main menus—turn counterclockwise to go forward (down) and clockwise to go back (up). The menus wrap to the beginning.
- Press the dial at a given main menu to access the submenus within the selected main menu.
- When in the submenu, rotate the dial to navigate through the submenu—counterclockwise to go forward (down) and clockwise to go back (up). The menus wrap to the beginning.
- Momentarily press the dial when in the submenu to make a user selection choice (if available) or to go back to the respective main menu.
- To return to the previous menu, rotate the dial (counterclockwise or clockwise) until the back arrow appears in the upper left corner and press the dial.

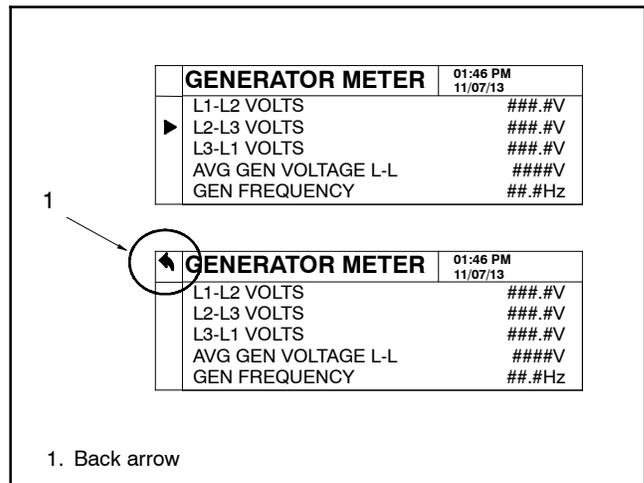


Figure 1-8 Back Arrow Location

- After about 5 minutes of no user input (pushbutton/rotary selector dial or buttons), the menu resets to the top of the main menus and auto-paging activates for the Overview submenus.

1.8.2 Annunciator Lamps

The controller has a single annunciator fault lamp providing visual generator set status. In addition, each button has a lamp. See Figure 1-9.

Lamp/Button	Lamp Color
Alarm (Fault) Lamp	Yellow (Warning) or Red (Shutdown)
Off/Reset Button	Blue
Auto Button	Blue (System Ready)
Run Button	Blue
Alarm Silence Button	Orange

Figure 1-9 Annunciator Lamps

System Status Lamps (Master Control Switches)

The lamp illuminates on the master control switch AUTO (automatic start) button indicating the system senses no faults and the unit is ready to start by remote command.

The lamp illuminates on the master control switch OFF/RESET button indicating the generator set is stopped.

The lamp illuminates on the master control switch RUN button indicating the generator set is cranking or running from a local command.

Only one of the three master control switch lamps will illuminate at any given time.

Alarm Silence Lamp. Orange lamp illuminates indicating the alarm horn was silenced.

Alarm Fault Lamp. Yellow lamp illuminates indicating a warning condition or red lamp illuminates indicating a shutdown condition. See System Warning Fault Lamp and System Shutdown Fault Lamp following for system fault conditions.

System Warning Fault Lamp. Yellow lamp identifies an existing fault condition that does not shut down the generator set. A continuing system warning fault condition may cause a system shutdown. Correct all system warnings as soon as practical.

See Section 2.6.3, System Fault Warning Lamp with Digital Displays, for definitions of the items listed.

System Shutdown Fault Lamp. Red lamp indicates that the generator set has shut down because of a fault condition. The unit will not start without resetting the controller, see Section 2.6.6, Controller Resetting procedure.

See Section 2.6.4, System Fault Shutdown Lamp with Digital Displays, for definitions of the items listed.

1.8.3 Graphical Display

Press the pushbutton/rotary selector dial to turn on the controller lamps and display. The backlight turns off 10 minutes after the last entry when in the AUTO mode.

The generator set must be running for some displays to indicate values. If the generator set is not running some values will display zero or N/A (not available).

The 5-line, 35 character per line backlit heated display provides generator set and engine data, system status, and fault information. See Figure 1-7. The graphical display shows abbreviations in some instances.

Note: US/Metric Unit Display is selectable in the Controller Configuration menu.

Note: After about 5 minutes of no user input (pushbutton/rotary selector dial or buttons), the menu resets to the top of the main menus and auto-paging activates for the Overview submenus.

The main menus are listed below. Within each main menu are multiple submenus with descriptions following.

- Metering (See Section 1.9)
- Generator Information (See Section 1.10)
- Controller Configuration (See Section 1.11)
- I/O Setup (See Section 1.12)
- Active Events (See Section 2.6.3, Section 2.6.4, and Section 2.6.5)

1.9 Metering Menu

1.9.1 Generator Metering Submenu

- **Volts** displays the alternator output AC voltages. The display shows all line-to-line and line-to-neutral voltage combinations for three-phase or single-phase configurations. The display also shows the average line-to-line and line-to-neutral voltages.
Note: The average line-to-neutral is not listed for the delta connection.
- **Current** displays the alternator output AC amps. The display shows each line (L1-L2-L3) of three-phase models or L1-L2 current for single-phase models. The display also shows the average current.
- **Frequency (Hz)** displays the frequency (Hz) of alternator output voltage.
- **Power kW** displays the total and the individual L1, L2, and L3 alternator output as actual output values.
- **Power Factor** displays the total and individual line power factor values.
- **% Rated kW** displays alternator output as a percentage of the entered rated value.
- **Reactive Power kVAR** displays the total and individual L1, L2, and L3 kVAR.
- **Apparent Power kVA** displays the total and individual L1, L2, and L3 kVA.
- **% Rated kVA** displays alternator kVA as a percentage of the entered rated value.
- **Phase Rotation** displays the actual generator rotation.

1.9.2 Engine Metering Submenu

Note: Not all of these engine metering submenus may apply.

- **Engine Speed (Tachometer)** displays the engine speed (RPM) at which the engine is presently running.
- **Oil Pressure** displays the engine oil pressure.
- **Coolant Temperature** displays the engine coolant temperature.
- **Fuel Rate** displays the calculated fuel consumption rate based on fuel injector outputs (if available from ECM).
- **Gen Battery Voltage** displays the DC voltage of the generator starting battery(ies) as measured by the controller.
- **ECM Battery Voltage** displays the DC voltage of the engine starting battery(ies) as reported from the ECM.
- **Oil Temperature** displays the engine oil temperature.
- **Coolant Pressure** displays for the engine coolant pressure.
- **Fuel Pressure** displays the fuel line pressure at the generator set inlet for gas-powered models.
- **Fuel Temperature** displays the fuel supply temperature.
- **Fuel Used Last Run** displays the accumulated amount of fuel used since last reset (if available from ECM).
- **Crankcase Pressure** displays the engine crankcase pressure.
- **Intake Air Pressure** displays the engine intake manifold air pressure if available.
- **Intake Air Temperature** displays the engine intake manifold air temperature if available.

1.9.3 Overview Submenu

Generator Status:

- **Average Volts Line-to-Line.** For three-phase configurations the average line-to-line voltage of L1, L2, and L3 is displayed. Single-phase configurations show the L1-L2 voltage.
- **Average Current** value displays as the average for three-phase configurations or the current value for L1-L2 with single-phase configurations.
- **Frequency (Hz)** value displays for the output AC voltage.

Engine Status:

- **Coolant Temperature** displays the engine coolant temperature.
- **Oil Pressure** displays the engine oil pressure.
- **Battery Voltage** displays the DC voltage of the engine starting battery(ies).

System Status:

- **Fuel Pressure** displays fuel injection pressure.
- **Total Power** displays the generator operating power rating in kW.
- **Engine Run Time** displays the total run time hours.

1.9.4 Paralleling Metering Submenu

Note: The paralleling metering is only valid if the Decision-Maker® 3500 controller is controlling a motor-operated circuit breaker.

- **Connected to Bus** displays if the generator is connected to the paralleling bus (the output breaker or contactor is closed).
- **Avg Bus Voltage L-L** displays the average of the three-phase line-to-line voltage measured by the paralleling bus sensing.
- **Avg Gen Voltage L-L** displays the average of the three-phase line-to-line voltage of the generator output.
- **Bus Frequency** displays the cycle frequency of the paralleling bus.
- **Gen Frequency** displays the cycle frequency of the generator.

- **Bus Total Power** displays the real power provided by all the generators in the paralleling system.
- **Bus % of Rated kW** displays the ratio between the Bus Total Power and the Bus Total Capacity (found in the Generator Management screen) expressed as a percentage.
- **Bus % of Rated kVAR** displays the ratio between the reactive load on all generators in the paralleling system and the bus reactive capacity (the sum of 3/4 of the rated kW of all connected generators) expressed as a percentage.

1.10 Generator Information Menu

1.10.1 Generator Information Submenu

- **Total Run Time** displays the total run time hours.
- **Hours Loaded** displays the total loaded hours.
- **Hours Unloaded** displays the total unloaded hours.
- **kW Hours** displays the total kW hours.
- **Operating Hours** displays the total operating hours.
- **Total Number of Starts** displays the total number of times that the engine was started via the generator set controller.
- **Last Maintenance** displays the date on the controller system clock when the last maintenance was performed.
- **Operating Hours Since Maintenance** displays the total number of hours of operation since the last maintenance date.
- **Starts Since Maintenance** displays the total number of generator set startup events since the last maintenance date.
- **Engine Hours Since Maintenance** displays the total engine hours since last maintenance.
- **Loaded Since Maintenance** displays the total loaded hour since last maintenance.
- **Unloaded Since Maintenance** displays the unloaded hours since last maintenance.
- **kW Hours Since Maintenance** displays the total kW hours since last maintenance.

- **Reset Maintenance Records:** displays a Yes/No choice for the user to select.
- **Last Start** displays the date when the generator set last operated.
- **Last Run Length** displays the length of time that the engine ran the last time it was started via the generator set controller.
- **Controller Serial No.** displays the controller serial number.
- **Software Version** displays the software version number. Use the version number to determine if an upgrade is needed and/or when troubleshooting the controller.
- **ECM Serial No.** displays the ECM serial number.
- **Genset Model No.** displays the generator set model number. Only adjustable from SiteTech™.
- **Genset Spec No.** displays the generator set specification number. Only adjustable from SiteTech™.
- **Genset Serial No.** displays the generator set serial number. Only adjustable from SiteTech™.
- **Alternator Part No.** displays the alternator part number. Only adjustable from SiteTech™.
- **Engine Part No.** displays the engine part number. Only adjustable from SiteTech™.
- **Engine Model No.** displays the engine model number. Only adjustable from SiteTech™.
- **Engine Serial No.** displays the engine serial number. Only adjustable from SiteTech™.

1.10.2 Event History Submenu

Generator Event History:

This menu allows the user to review up to 1000 entries of generator system events including shutdown faults, warning faults, notices, and status events with date and time stamp. See 1.12.1 Controller Fault Diagnostics for a list of the items that appear on the Generator Event History.

Engine Event Log:

A message is sent each time there is a change in a monitored engine condition (i.e. fault becomes active, fault is cleared). Upon broadcast of this message, the controller will request another message that contains the following information for each fault:

- **SPN (Suspect Parameter Number)** is a four-digit code that represents an engine component.
- **FMI (Failure Mode Indicator)** is a two-digit code that represents the type of fault that occurred (i.e. short circuit, out of range).
- **Occurrence Count** is a count of how many times a fault has occurred.

1.10.3 Configuration Submenu

Generator Configuration

The values in this menu are user-entered for the generator set configuration and are NOT measured values of the generator set.

Note: Have setup and adjustments of the Decision-Maker® 3500 controller performed only by an authorized Kohler distributor/dealer. The setup and adjustments are password protected.

- **Operating Mode** displays the programmer entered generator set application configuration as Standby or Prime.
- **Application Type** displays the programmer entered generator set application type as None, Marine, Mobile, Standby or Prime.
- **System Voltage** displays the programmer-entered L1-L2-L3 output voltage for three-phase or the L1-L2 output voltage for single-phase.
- **System Frequency** displays the programmer-entered L1-L2-L3 output voltage frequency for three-phase or the L1-L2 output voltage frequency for single-phase.
- **System Phase** displays the programmer-entered configuration as Single Phase, Single Phase Doleg, Three Phase Wye, or Three Phase Delta.
- **Rated Engine Speed** displays the programmer entered engine speed in RPM.
- **Adjusted Engine RPM** displays the target engine speed setting.
- **kW Rating** displays the programmer entered kW value for the generator set.
- **kVA Rating** displays the programmer entered kVA value for the generator set.
- **Rated Current** displays the programmer entered current value for the generator set.

- **Battery Voltage** displays the programmer entered battery voltage.
- **Engine Start Delay** displays the time delay before the generator set starts while the master switch is in AUTO or RUN positions.
- **Starting Aid Delay** displays the engine starting aid activation time.
- **Crank On Delay** displays the time allocated for generator set crank on in seconds.
- **Crank Pause Delay** displays the time allocated for generator set crank pause in seconds.
- **Engine Warmed Up** displays the temperature when the engine is warmed up enough to be loaded.
- **Engine Cooled Down** displays the temperature below which the engine cooldown can be overridden.
- **Cooldown Delay** displays the time delay for engine cooldown while the master switch is in the AUTO or RUN positions and not in the idle mode.
- **Cooldown Override** allows the user to select the Cooldown Temperature Override Mode. If set to ON, the engine will stop immediately if the coolant temperature is below the engine cooled threshold, but will run for the duration of the cooldown cycle otherwise. If set to OFF, the engine will always complete the cooldown cycle.
- **Fuel Type** displays the programmer entered fuel type as NG (Natural Gas), LP (Liquefied Petroleum), Gasoline, Diesel, or Unknown.
- **Crank Cycles Limit** displays the programmer entered crank cycle.
- **Enable NFPA Defaults:** Allows the user to Enable or Disable the NFPA defaults.
- **Enable Emergency Battlemode:** Allows the user to turn On/Off the emergency battlemode feature.
Note: Conditional for certain units.

Protection Configuration

Note: The time delays are user adjustable using SiteTech™. Have setup and adjustments of the Decision-Maker® 3500 controller performed only by an authorized Kohler distributor/dealer. The setup and adjustments are password protected.

- **Overvoltage** displays the percentage of the system voltage that the generator voltage must exceed for an overvoltage condition to be indicated.
- **Overvoltage Delay** displays the time that the generator voltage must be in an overvoltage condition before a fault is indicated.
- **Undervoltage** displays the percentage of the system voltage that the generator voltage must drop below for an undervoltage condition to be indicated.
- **Undervoltage Delay** displays the time that the generator voltage must be in an undervoltage condition before a fault is indicated.
- **Overfrequency** displays the percentage of the system frequency that the generator frequency must exceed for an overfrequency condition to be indicated.
- **Underfrequency** displays the percentage of the system frequency that the generator frequency must drop below for an under frequency condition to be indicated.
- **Overspeed** displays the engine speed that the engine must exceed for an overspeed condition to be indicated.
- **Low Battery Voltage** displays the system battery voltage that the battery voltage must drop below for a low battery voltage condition to be indicated.
- **High Battery Voltage** displays the system battery voltage that the battery voltage must exceed for a high battery voltage condition to be indicated.

1.10.4 Voltage Regulation Submenu

Note: Have setup and adjustments of the Decision-Maker® 3500 controller performed only by an authorized Kohler distributor/dealer. The setup and adjustments are password protected.

The Decision-Maker® 3500 controller has a built-in voltage regulation function. This means that no external voltage regulator is necessary. The voltage regulation of the controller uses Root Mean Square (RMS) sensing for fast response to changes in indicated and regulated voltages resulting in excellent regulation accuracy.

The descriptions of the voltage regulator adjustments and features follow.

Voltage Adjust. The voltage adjust allows the user to enter the desired generator set output level. The voltage regulator controls the average of the three output phase voltages to this target in a three phase configuration, and L1L2 voltage to this target in a single phase configuration.

Submenus display the individual line-to-line voltages and the individual phase voltages. These voltages are for reference only and are relevant in unbalanced load conditions. The voltage adjust setpoint can be changed to accommodate an important phase in an unbalanced system.

Target Voltage. The voltage that the Decision-Maker® 3500 controller is trying to achieve including droop and paralleling bias.

Volts/Hz. The excitation control system includes an under-frequency unloading feature. This is sometimes referred to as Volts-per-Hertz or V/Hz. When the frequency drops below a certain value, the output voltage is reduced to decrease engine load, allowing the engine speed to recover more quickly. The output voltage reduction is based on the frequency.

Volts per Hz Settings. The amount of voltage reduction can be adjusted to achieve the desired transient response of the engine and alternator system. The V/Hz function will use the following parameter settings:

- V/Hz Setpoint (Hz)
- V/Hz Slope (%/Hz)
- V/Hz reduction limit (fixed at 50% of rated voltage)

Volts per Hz Adjustment. The V/Hz settings can be changed using the PC-based setup program or at the front panel using the password. The setup program will read current settings to determine a similar function when making changes to alternator connections, system voltages or operating frequency.

Volts/Hz Setpoint. This adjustment affects the voltage droop (volts per Hz) when load is applied and underfrequency occurs. The volts/Hz setpoint setting defines the threshold below which the underfrequency unloading is active. Any frequency below the setpoint causes the voltage to drop thus reducing the load allowing the engine speed to recover according to the volts/Hz slope setting.

Engine speed recovery depends upon characteristics such as engine make, fuel type, load types, and operating conditions. The volts/Hz setpoint setting is set at the factory to match the engine speed recovery characteristics for the application.

Volts/Hz Slope. This setting determines how much the voltage drops during an underfrequency condition. The Volts/Hz Slope setting is set at the factory. Typically, applying a large electrical load causes a dip in engine speed and frequency. The voltage regulator reduces voltage, allowing engine speed recovery. The volts-per-Hz setting determines the degree of unloading that occurs for each 1 Hz decrease in frequency.

Voltage Droop at 100% kVAR (Reactive Droop). Reactive droop compensation provides reactive current flow adjustment in the generator set when connected in paralleling applications. Reactive droop reduces excitation levels with increasing reactive power. A reduced excitation level reduces generator set reactive power or generated VARs, improving reactive load sharing.

Enter the parameter as a percentage of system voltage when full-rated load with 0.8 power factor is applied. Any loads less than full load force the voltage to drop by the ratio of reactive volt-amperes (VARs) to rated VARs.

Voltage Gain Adjust. Regulator gain refers to the gain of the control system. Generally, the higher the gain the faster the system responds to changes and the lower the gain, the more stable the system.

If the voltage is slow to recover when loads are applied or removed, increase the regulator gain. If the voltage is unstable, decrease the regulator gain.

The voltage regulator value is reviewable at all times and provides the ability to fine adjust voltage. Changing the system voltage or replacing the circuit board typically requires a voltage adjustment.

The user can change the individual value or can select *Reset Regulator Defaults?* - Yes to reset to the default value. The *Reset Regulator Defaults* display will only show if editing is enabled.

Start-Up Ramp Rate. Slowly ramps the voltage to its target to minimize voltage overshoot at startup.

1.10.5 Voltage Selector Switch

The voltage selector switch menu does not apply to the EOZDJ/EFOZDJ and EOZCJ/EFOZCJ models.

1.10.6 Paralleling Operation

Note: Have paralleling setup performed by appropriately skilled and suitably trained maintenance personnel familiar with generator set parallel commissioning, operation, service, and troubleshooting.

The Decision-Maker® 3500 controller is a paralleling controller and provides varying degrees of paralleling functionality.

While the Decision-Maker® 3500 controller can also be used with external switchgear controlling the speed, voltage and paralleling breaker/contactors, the Parallel Operation menu is used to configure settings for parallel operation where the controller is communicating on a network with other controllers and provides integral paralleling functionality.

Paralleling Setup

The Paralleling Setup menu is intended to configure the basic settings for the parallel operation of the controller. Most of the settings in this menu are configured during commissioning and do not require user adjustment. There are a few settings that may be viewed or adjusted after commissioning is complete.

Volts-Hz OK Delay. The time that the voltage and frequency must remain within the acceptable window before the controller considers them to be stable. The voltage window requires the output voltage of the generator to be within the **Voltage OK Pickup** of the system voltage, the frequency window requires the operating frequency of the generator to be within the **Frequency OK Pickup** of the system frequency. This delay may need to be increased if the first generator to close to the bus has not yet reached rated operating parameters or if the speed/voltage is in an overshoot condition when the generator comes online.

First On Delay. The time that the system will wait before closing the first generator to the bus. This delay should be set as low as possible, but can be extended to ensure that a different generator will be the first to close. One generator in the system should have the first on delay set to a low number to minimize the delay before the generator can supply power to the load.

kW Ramp Rate. The generator will load and unload against the other generators at this rate. The default rate (5%/sec) requires 20 sec to accept 100% load. Increasing the ramp rate will allow the generator to disconnect more quickly from the bus when signal to stop by generator management, but may result in variations in the output voltage or frequency of the generator system. The ramp rate can be decreased if there is noticeable fluctuation in the voltage or frequency when a generator is loading or unloading.

Trims Enable. The trims are the mechanism that the paralleling system uses to keep the output voltage and frequency near the rated values when the generator system is operating. The trims default is enabled on all generators, but they can be disabled on some generators in the system to improve load sharing. The trims should be enabled on at least one generator in the paralleling system or the voltage and frequency may drift significantly during the operation of the system.

Load Enable. The generator will unload and trip the circuit breaker/contactors when this setting is set to OFF. This can be used to force a generator to soft-unload and shut down for service. To keep the breaker/contactors from reclosing, the Sync Mode in Auto can be set to OFF (see Sync Mode In Auto below). A generator is not considered for generator management when Load Enable is set to OFF. This parameter should always be returned to ON after the generator has been stopped for service, as it will keep the generator from sharing load or starting for generator management if it is set to OFF.

Stand Alone Mode. This will tell the controller that it is a paralleling controller, even if it does not see another generator on the communication lines. This may be required if all other generator controllers are removed from service for a period of time in which the battery power to this controller will be cycled (the controller remembers that it is in a paralleling system until power is cycled). If the controller sees another controller on the PGEN communication network, this parameter will not change the operation of the system in any way.

Sync Mode In Auto. This should be set to Active before leaving the vessel when commissioning or testing is complete, but can be used to keep the controller from closing the paralleling breaker/contactors to complete a test or to take a generator out of service. Setting the Sync Mode to OFF will disable the synchronizer, the paralleling breaker/contactors will not close with the synchronizer disabled. To remove a generator from service manually, set the Sync Mode in Auto to OFF, wait for any additional generators to start, and set the Load Enable to OFF. When the breaker/contactors trips, stop the generator by pressing the OFF button, then set the Sync Mode back to Active and the Load Enable back to ON.

Note: Pressing the OFF button will also disconnect the generator from the paralleling bus, but it will not give the other generators any opportunity to negotiate an arrangement to support the load. Even if there are enough generators online to support the load, the voltage and frequency may dip when the other running generators are required to pick up the load formerly supported by this generator.

Sync Mode In Run. The default setting for this parameter is Check. In Check mode, the controller will close the paralleling breaker/contactors to a dead bus (no other generators supplying the load) but will hold synchronism with the bus without closing the paralleling breaker/contactors if it is already supplied by another generator. This allows operational verification of the synchronizer, but does not allow the generator to supply the load. If the generator system is to be operated with the engine control switch in Run, the Sync Mode in Run may need to be set to Active.

Note: System Start (AUTO-RUN) is the preferred method of operating a generator system. RUN is intended for testing or verification only.

Note: Sync Mode in Auto and Sync Mode in Run can also be found on the Synchronizing Setup screen.

Synchronizing Setup

This screen is primarily used to configure the synchronizer. There is a lot of metering information that can be accessed on this screen, but the parameters should be adjusted only during commissioning.

Volts-Hz OK. The voltage and frequency have been within the acceptable window for the Volts-Hz OK Delay.

In Sync. The frequency, voltage and phase rotation of the generator have matched that of the bus and the generator and bus have been in phase for the duration of the dwell timer. This value is only updated when the controller is synchronizing (Synch Mode = Active, Passive or Check, breaker/contactors is open, generator is running).

Voltage Matched. The difference between the generator voltage and the bus voltage is within the acceptable window. This value is only updated when the controller is synchronizing (Synch Mode = Active, Passive or Check, breaker/contactors is open, generator is running).

AVG Bus Voltage L-L. The average voltage of the paralleling bus.

AVG Gen Voltage L-L. The average voltage of this generator.

Voltage Bias. The amount that the controller is attempting to adjust the output voltage (100% bias = +10% on the output voltage, -100% = -10% on the output voltage). The controller adjusts the Voltage Bias to match the generator voltage to the bus voltage

Frequency Matched. The difference between the generator frequency and the bus frequency is within the acceptable window. This value is only updated when the controller is synchronizing (Synch Mode = Active, Passive or Check, breaker/contactors is open, generator is running).

Bus Frequency. The operating frequency of the paralleling bus.

Gen Frequency. The operating frequency of this generator.

Speed Bias. The amount that the controller is attempting to adjust the output frequency of the generator (100% bias = +5% on the engine speed, -100% = -5% on the engine speed).
The controller adjusts the Speed Bias to match frequency and phase with the paralleling bus.

Phase Matched. The phase between the generator voltage and the bus voltage is within the acceptable window. This value is only updated when the controller is synchronizing (Synch Mode = Active, Passive or Check, breaker/contact is open, generator is running).

Phase Difference. The phase angle between the generator and the bus.

Note: This value is only accurate if the generator is running and the bus is energized. The phase angle must be established between two waveforms.

Dwell Time Remaining. The remaining time for the dwell timer in seconds. The generator is considered to be in Sync when the dwell timer expires. If this value is resetting to the Dwell Time (directly above it), the generator is not holding synchronism. This value is only updated when the controller is synchronizing (Synch Mode = Active, Passive or Check, breaker/contact is open, generator is running).

Sync Time Remaining. The remaining time before the controller issues a Failure to Synchronize warning. The Failure to Synchronize warning will cause the generator management to consider this generator unreliable and to start another generator (if available). If the system commissioning has been performed properly, this warning should only occur if the system is overloaded or if there is a malfunction on this generator. This value is only populated when the generator is actively synchronizing (Sync Mode = Active, breaker/contact is open, generator is running).

Note: Dwell Time Remaining and Sync Time Remaining are not supported on all firmware versions. If the controller firmware does not support the time remaining parameters, they will be populated with N/A.

Sharing Setup

Bus % of Rated kW. The ratio of the total load on the bus (sum of the loads on all connected generators) to the total bus capacity (sum of all the connected generator capacities), expressed as a percentage. This value can be monitored to determine system loading (also found on Bus Metering screen, and Generator Management screen).

Gen % of Rated kW. The ratio of the total load on this generator to its rated capacity, expressed as a percentage. This value can be compared to the Bus % of Rated kW (directly above it) to determine if the system is sharing load properly. The acceptable difference between the generator and bus is site-dependent. The adjustment of the parameters on this screen (during commissioning) will determine how closely the generators share load.

Speed Bias. The amount that the controller is attempting to adjust the output frequency of the generator (100% bias = +5% on the engine speed, -100% = -5% on the engine speed).
The controller adjusts the speed bias to share load between the generators connected to the paralleling bus.

Bus % of Rated kVAR. The ratio of the total reactive load on the bus (sum of the reactive loads on all connected generators) to the total bus reactive capacity (sum of all the connected generator reactive capacities), expressed as a percentage. This value can be monitored to determine system loading (also found on Bus Metering screen). The Reactive Power rating of the generator is fixed at 3/4 of the rated kW capacity of the generator (even in single-phase applications).

Gen % of Rated kVAR. The ratio of the total reactive load on this generator to its rated reactive capacity, expressed as a percentage. This value can be compared to the Bus % of Rated kVAR (directly above it) to determine if the system is sharing reactive load properly. The acceptable difference between the generator and bus is site-dependent. The adjustment of the parameters on this screen (during commissioning) will determine how closely the generators share reactive load. The Reactive Power rating of the generator is fixed at 3/4 of the rated kW capacity of the generator (even in single-phase applications).

Voltage Bias. The amount that the controller is attempting to adjust the output voltage of the generator (100% bias = +10% on the output voltage, -100% = -10% on the output voltage). The controller adjusts the voltage bias to share reactive load between the generators connected to the paralleling bus.

Note: The metering values in this screen are populated regardless of the state of the generator system, but the system must be in a sharing mode before it will attempt to match generator and bus loading.

Protective Relays

The protective relays serve two purposes:

1. To protect the generator from damage and
2. To protect the loads supplied by the generator from damage

The protective relays are configured during commissioning and should not be adjusted except by a trained commissioning agent. These settings are often taken into consideration for breaker trip curves, load control settings, and generator management settings. The adjustment without careful consideration of the implications may mask a problem in the system and cause another. Properly-configured protective relays should only trip due to a failure.

Note: All protective relay events will trip the breaker/contactors, but will not stop the generator until the Trip to Shutdown Delay has expired. During this time, the protective relay which tripped the breaker/contactors will be listed under the Active Events, the warning LED will be active, and the generator will remain running. The protective relay can be reset by pressing the AUTO button (note, if the generator is in Run, the protective relay will have to be cleared by stopping the generator). Pressing OFF/RESET or removing the remote start signal to the generator system also clears any active protective relays.

Gen Management

Generator Management is intended to minimize wear and tear, fuel consumption, pollutant/sound emissions, and generated heat. It acts by signaling each generator to stop when it is unneeded. If generator management for a generator is disabled, the generator will start—generator management failures will result in additional generators running any time the system receives a start signal (this unit or others).

Generator management sequences the generators off in a predetermined order. The highest order generators stop first (when load is low enough) and re-start last (when load is too high). The order can be viewed on the front panel of the controller, but can only be adjusted under certain conditions (see Gen Management Order later in this section).

The time to start a generator (if the load increases) varies with the degree of overload.

The time to stop a generator (if the load is low enough that the generator is no longer needed) varies with the degree of available capacity.

Note: Receipt of a start signal will cause all generators to start, synchronize, and close to the bus. Generator management requires that the generators are available (not faulted) in order to be permitted to stop. If a generator is faulted or manually stopped and then placed back in Auto, Generator Management will require the generator to start and connect to the bus before it is considered available (and permitted to stop) again—even if generator management had previously signaled the generator to stop.

Start Capacity. The percent of generator rated kW of the running generators that the system allows before the accumulator to start this generator begins filling. ***The Start Capacity is set during commissioning and should not be changed.***

Start Delay. The time to decide to start the generator at 10% over capacity. ***The Start Delay is set during commissioning and should not be changed.***

Stop Capacity. The percent of generator rated kW of the other running generators that the system allows before the accumulator to stop this generator begins filling. ***The Stop Capacity is set during commissioning and should not be changed.***

Stop Delay. The time to decide to stop the generator at 10% available capacity. ***The Stop Delay is set during commissioning and should not be changed.***

Gen Management Modes

The method that generator management uses to determine the starting and stopping order of the available generators. All the generators in the system must have the same setting for this parameter for the generator management to operate. If this parameter is changed, it will be updated on all the generators which are connected to the PGEN network. This parameter can be set to one of the following:

- **Manual/Fixed.** The order of the generators is manually set. In this mode, the order is set once by the user.

Note: The controllers require that the order be valid. If two nodes share a common order or there is a gap in the order sequence, the controllers will attempt to re-sort the order until it is valid. If the order is not valid (automatic re-sorting failed) generator management will be disabled (all generators will run all the time).

- **Run Time.** The generator management start/stop order is determined by the runtime hours on the generators. In this mode, the order is determined to ensure that the generator with the fewest runtime hours is the last to stop. Each subsequent order is assigned to generators with increasing runtime hours.

If a generator is not running, the system will add the Run Time Threshold to the runtime hours for that generator before it considers it in the order—this allows the generators to avoid starting and stopping continuously. The actual runtime will have to differ by more than the threshold to force the generator order to switch (the stopped generator will start, synchronize to the paralleling bus, and begin sharing load—the running generator will soft-unload, disconnect from the bus, cool down and stop).

The generator management order is not user adjustable in runtime mode.

Note: If the load on the system requires an additional generator to start, the generator with the most runtime hours will always be the first one to stop if the load decreases enough to permit it (the threshold is no longer taken into consideration as soon as the generator is connected to the paralleling bus).

- **Fuel Level.** The generator management start/stop order of the generators is determined by the level of the fuel in the tank which supplies each generator. In this mode, the order is determined to ensure that the generator with the most fuel is the last to stop. Each subsequent order is assigned to generators with decreasing fuel percentage.

If a generator is running, the system will add the Fuel Level Threshold to the measured Fuel Level for that generator before it considers it in the order. This allows the generators to avoid starting and stopping continuously. The actual fuel level will have to differ by more than the threshold to force the generator order to switch (the stopped generator will start, synchronize to the paralleling bus, and begin sharing load and the running generator will soft-unload, disconnect from the bus, cool down and stop).

The generator management order is not user adjustable in Fuel Level mode.

Note: Fuel Level Order Selection mode requires separate fuel tanks for the generators and fuel level senders connected to the controller to operate. Operation of Fuel Level mode without sensors is not defined.

Note: If the load on the system requires an additional generator to start, the generator with the lowest fuel level will always be the one to stop (the threshold is no longer taken into consideration as soon as the generator is connected to the paralleling bus).

Gen Management. Allows permanent disabling of the generator management on this generator. This parameter can be set individually for each generator and will inhibit the Generator Management Configuration Mismatch Warning for this generator if set to OFF.

Note: Disabling the generator management on one generator in a paralleling system will not keep the other generators in the paralleling system from alarming if the generator management configuration of any of the other nodes differs from the disabled generator.

Note: Generators with Generator Management disabled are not taking into consideration for generator management on the other generators. It is not recommended to disable any of the generators in a paralleling system where generator management is intended to be used, the generator management may operate too many generators in these cases.

Generator management defaults to OFF. It should be enabled on all generators in the system if it is desired.

Gen Management Order. Determines the Start/Stop Order of this generator. Generators with a lower order will start before generators with a higher order, higher order generators stop before lower order generators.

If the Generator Management Order for a generator changes, generator management will start any generators which were involved in the order changing process (including automatic re-sort). After the incoming generators connect to the paralleling bus, the generators with a high enough order to stop will start filling their accumulators to stop.

The generator order is adjustable in Manual/Fixed Order selection mode. It is only adjustable in Runtime or Fuel level mode if the generators have identical runtime or fuel level.

Total Bus Capacity. The total bus capacity is simply the sum of the kW rating of all generators that are connected

to the paralleling bus (running with paralleling breaker/contacter closed). Generators in Baseload, System Control, or Unload mode are not taking into consideration for this capacity.

Bus Total Power. The sum of the power output of all generators which are connected to the bus and available for sharing load. Generators in Baseload, System Control, or Unload mode are not taking into consideration for this level. The Bus Total Power is compared to the Start kW and Stop kW of the generator to determine if the generator should be started, stopped, or remain as-is.

Start kW. The threshold of Bus Total Power above which the Start Accumulator for this generator will start filling.

Note: The Accumulator fill rate is higher for larger differences between Bus Total Power and Start kW.

Stop kW. The threshold of Bus Total Power below which the Stop Accumulator for this generator will start filling.

Note: The Accumulator fill rate is higher for larger differences between Stop kW and the Bus Total Power.

Preemptive Warnings. A preemptive warning tells the system that a generator may have a problem in the future. If Generator Management has stopped the generators, it will start one of the unused generators but keep the running generator with the preemptive fault online. The following conditions are considered preemptive warnings:

- Low Oil Pressure Warning
- Low Fuel Pressure Warning
- High Coolant Temperature Warning
- Failure to Synchronize Warning
- Water in Fuel Warning
- Fuel Tank Leak Warning
- Loss of Fuel Warning

A preemptive warning disables Generator Management on the unit which has the warning. It will run as long as the start signal is present.

Note: Most of the preemptive warnings have a shutdown which follows shortly after the warning. The intent of starting another generator is that it will be able to supply the load when the generator shuts down on a fault.

Start Accumulator. The Start Accumulator fills from 0% to 100% while the Bus Total Load remains above the Start kW. This generator will be signaled to start when this accumulator reaches 100%.

Note: The Start Accumulator will reset to 0% if the Bus Total Power drops below the Start kW for one second.

The Start Accumulator may be filling while the engine is running in cooldown. If it reaches 100% before the cooldown is complete, the generator will synchronize and close to the bus (it will not have to go through a start sequence).

Stop Accumulator. The Stop Accumulator fills from 0% to 100% while the Bus Total Load remains below the Stop kW. This generator will be signaled to stop when this accumulator reaches 100%.

Note: The Stop Accumulator will reset to 0% if the Bus Total Power exceeds the Stop kW for one second.

The generator may remain running and connected to the paralleling bus for a few seconds after the Stop Accumulator reaches 0%. During this time, the generator is unloading so that it can trip the circuit breaker/contacter connecting it to the bus with minimal wear on the contacts in the breaker/contacter and minimal disturbance to the voltage and frequency of the system.

Run Time Threshold. The maximum difference in runtime hours that generator management will accept before it re-sorts the Start/Stop Order of the generators to equalize hours (see Gen Management Order earlier in this section). All the generators in the system must have the same setting for the Run Time Threshold for the generator management to operate. If this parameter is changed on any controller, it will be updated on all the generators which are connected to the PGEN network.

Total Run Time. The actual runtime hours of this generator (to the nearest tenth of an hour). This parameter is also available in the Generator Information screen, but is rounded to the nearest hour.

Fuel Level Threshold. The maximum difference in fuel level that generator management will accept before it re-sorts the Start/Stop Order of the generators to equalize fuel level. (See Gen Management Order earlier in this section). All the generators in the system must have the same setting for the Fuel Level Threshold for the generator management to operate. If this parameter is changed, it will be updated on all the generators which are connected to the PGEN network.

Fuel Level. The level of the fuel in the tank supplying this generator. This is available in the engine metering section in SiteTech™, but not elsewhere on the User Interface. If no fuel level sensor is connected, this parameter will display N/A. Do not use Fuel Level as the Generator Management Mode if there is no fuel level sensor connected—the operation of the system is not defined in this case.

Stable Delay. The time between the system entering a valid generator management state and the time that generator management becomes active.

A valid generator management state requires:

- A Start Signal is present (Local start, remote start, or communications start)
- A least one generator is closed to the paralleling bus
- Generator Management is enabled
- The configuration of vital parameters of the system are identical between all controllers
- No generators have recently failed
- Load control has added priorities through the Min Loads Added Threshold
- The generator management order is valid

Once active, generator management will only go inactive if:

- A generator fails (shuts down with either a fault or user input)
- All generators are disconnected from the bus
- The Start Signal is removed
- Generator Management is disabled
- The configuration on any controller on the network is changed by a user
- The order becomes invalid

All the generators in the system must have the same setting for the stable delay for the generator management to operate. If this parameter is changed, it will be updated on all the generators which are connected to the PGEN network.

Minimum Gens Online. Generator Management will always try to keep this many generators online (even if they are not needed). All the generators in the system must have the same setting for the Minimum Gens Online for the generator management to operate. If this parameter is changed, it will be updated on all the generators which are connected to the PGEN network.

The purpose of this setting is to allow configuration to support large transient loads or potential generator failure (N+1 redundancy).

Note: Only 1 and 2 Minimum Gens Online is supported at this time.

Min Loads Added. The Load Shed priority that must be online before generator management will consider stopping a generator. This is implemented so that generators aren't stopped prematurely (before all the available load has been applied to the system). All the generators in the system must have the same setting for Min Loads Added for the generator management to operate. If this parameter is changed, it will be updated on all the generators which are connected to the PGEN network.

Note: Min Loads Added should be set up to support the load control outputs which are connected to actual loads. There is no reason to wait for a load control output to add if no load will be added to the system when it does. At the same time, it is important that all load which the paralleling system will have to support be supplied by the system before generator management makes the determination to stop a generator.

The load control outputs should be capable of shedding enough load that a single generator can support what remains (this should be handled during commissioning, but is included for consideration as loads grow).

Load Control

Load Control drives 6 outputs (Load Priority 1 Shed through Load Priority 6 Shed) to remove loads from the paralleling bus when the attached generators are unable to support them. See the Load Control Description Section following for more information.

The outputs must be tied to programmable outputs in the configuration before they can be used, but they are controlled internally regardless of output configuration or external connection status.

All generators on the PGEN network initiate load control at the same time and use the same measured values to determine the Add and Shed timing (Bus % kW and Bus Frequency). If the load control settings are set identically, each load control priority will add at the same time on all generators in the paralleling system. This allows Priorities 1 and 2 to be connected to one generator, while Priorities 3 and 4 can be connected to another generator.

Note: Load Control in a paralleling system operates identically to the load control on a single generator, except that it takes different metered values into consideration.

Load Control Description

The purpose of Load Control is to permit a generator to support load which may occasionally exceed the rated capacity of the generator. In paralleling systems, load shed permits the bus to stay at rated voltage and frequency while an additional generator is synchronizing to it. In single-generator applications, load control may shed unimportant but highly demanding loads when the generator is overloaded, preventing a power outage caused by the generator going offline.

The Load Control in the Decision-Maker® 3500 controller supports 6 load control priorities. These priorities generate internal notices for the shed condition. The internal notices are generated any time a load is shed, but they will only operate a load control relay if they are configured to a digital output.

Only 4 load control priorities can be configured to the RDO outputs on the controller (2 in paralleling applications) but the optional 14 relay dry contact kit will permit all 6 load control priorities to be accessed and configured to disconnect 6 different loads (each load priority can interrupt several devices).

In paralleling applications, the load shed priorities can be divided between all the generators. For instance, Generator #1 can support Load Priorities 1 and 4, Generator #2 can support Priorities 2 and 5 and Generator #3 can support Priorities 3 and 6. This configuration does not require the 14 relay dry contact kit and permits partial load shed functionality even if one controller is powered down or fails (redundancy).

Load Priority 1 is shed last and added first, the priorities are added in increasing sequence and shed in decreasing sequence.

All Load Priorities are immediately shed when load control is initiated. Load control is initiated when the system receives a start signal (a system start, a remote start, or a start by communication). In a paralleling application, the controller can receive a start signal from any generator which is connected to the PGEN communication network. Pressing RUN on the controller will not cause the loads to shed.

All loads are added immediately when Load Control is de-activated—this occurs when the start signal is removed.

Load Control adds loads based on the capacity of the system—loads will add more quickly if the available capacity is higher.

Load Control sheds loads based on the degree of overload of the system—loads will shed more quickly as the degree of the system overload increases.

Note: The generator management start % should be significantly lower than the Gen Overload Percent so that additional generators will come online before a load is shed.

An under frequency event will also shed load—the under frequency threshold is not adjustable from the User Interface.

The load control will shed subsequent loads more quickly if shedding a load did not remove the overload or underfrequency condition.

In a standard application (single generator or generator controlled by external switchgear) the load control logic uses the Gen % or Rated kW and the Gen Frequency.

In a paralleling application (where the Decision-Maker® 3500 controller is responsible for first-on, synchronizing, load sharing, and generator management) the load control logic uses the Bus % of Rated kW and Bus Frequency. All generators use the same start signal, load and frequency values to determine load control timing, hence each controller will shed and add a given load priority at the same time (provided that the load control settings are identical in each controller).

In a paralleling application where Generator Management is used, some generator sets may be shut down (turned Off) by Generator Management. Even if the generator set is Off, it may de-activate its Load Control outputs to energize those loads. This may seem counter-intuitive, but the generator sets are acting as a system. If voltage and frequency of the paralleling bus are adequate, and Load Add accumulators are met, the loads will be enabled, even if a particular generator set is shut down by the Generator Management.

Description of User Adjustable Load Control Settings

The Load Control settings are found under GENERATOR INFO -> PARALLEL OPERATION -> LOAD CONTROL. Load control is active, even if the generator is not operating in a paralleling application.

Gen % Max Cap. The load level on the generator (or paralleling bus, in a paralleling application) that the load control will not intentionally exceed. If the load is within 15% of this load level, the load control will not add the next priority until the load decreases (or another generator starts, synchronizes and closes its paralleling breaker/contactors, in a paralleling application).

Gen Overload Percent. The load level on the generator (or paralleling bus, in a paralleling application) above which the load Control will start to consider shedding loads. Loads will shed more quickly if the generator is heavily overloaded, more slowly if the

generator is barely overloaded. If the load drops below the Gen Overload Percent before a load priority is shed, the accumulator for shedding load is reset.

Note: Additional load control settings are provided in SiteTech™, but they are configured during commissioning and should not require adjustment after commissioning is complete. Have setup and adjustments of the Decision-Maker® 3500 controller performed only by an authorized Kohler distributor/dealer.

1.11 Controller Configuration Menu

1.11.1 Controller Configuration Submenu

- **Language** displays the user selected language. At this time, English is the only available option.
- **Units** displays the user selected unit of measure as Metric or English.
- **Time Format** displays the user selected time format as 12 hours or 24 hours.
- **Date Format** displays the user selected date format as mm/dd/yyyy or dd/mm/yyyy.
- **Contrast** displays user selected resolution values to improve digital display clarity.
- **Alarm Silence** displays the programmer selected alarm silence method Always or Auto Only using SiteTech™ software. The Always selection activates the alarm horn in any of the OFF/RESET- AUTO- RUN modes. The Auto Only selection activates the alarm horn only when in the Auto mode.

Note: Press the Alarm Silence/Lamp Test button to silence the alarm horn.

1.11.2 Communication Setup Submenu

Modbus® Communications

The controller communicates using Modbus® as a slave connection with the Modbus® master initiating the communication. The controller seeks the system and alternator parameters and diagnostic information then responds back to the Modbus® master. In addition, the controller accepts information to alter controller parameters including generator set starting and stopping. See Figure 1-10. Refer to the List of Related Materials for available Modbus® literature.

Modbus® is a registered trademark of Schneider Electric.

Note: Only one Modbus® master can be connected to the controller. Examples include the remote serial annunciator, monitoring software, and switchgear applications.

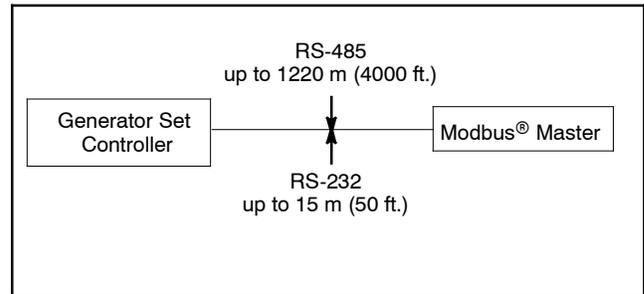


Figure 1-10 Modbus® Connections

A controller can communicate directly to a Modbus® master or participate in a network of devices. It can also be used to interface a local master to a network of devices.

The Modbus® master polls slave devices for data. Controller devices are slaves. Examples of master devices are a personal computer running monitoring software and the remote serial annunciator.

SiteTech Group	Parameter	Setting
Modbus	Address	Use a unique network address between 1 and 247 for each unit. Use 1 for a single connection. Do not use 0 (zero).
	Baud rate	9600, 19200, 38400, or 57600. Must match the master PC and all devices in the system.

Figure 1-11 Decision-Maker® 3500 Communication Parameters

Select the baud rate. Choose the same baud rate for the Modbus® master, modems, and connected devices. See Figure 1-11.

Each generator set controller must have a unique Modbus® address and PGEN node number (1-4).

Note: The PGEN node number is automatically determined. The number of nodes online should match the number of installed generators.

Note: The PGEN baud rate should not be adjusted except under direction from a factory service representative. Different baud rates between controllers on the network will result in a loss of communication on the network.

1.11.3 Calibration Submenu

The calibration values are reviewable at all times and provide the calibration of the voltage and current sensing logic. Changing the system voltage or replacing the circuit board requires a calibration adjustment.

Note: Have calibration adjustments performed by an authorized Kohler distributor/dealer.

To enable calibration, when the line is highlighted, push and hold the pushbutton/rotary selector dial to enable the calibration capability. The user is prompted with a Yes/No prompt for calibration. The display will show the following:

- Gen L1 - L0 Volts
- Gen L2- L0 Volts
- Gen L3- L0 Volts
- Gen L1 - L2 Volts
- Gen L2- L3 Volts
- Gen L3- L1 Volts
- Gen L1 Current
- Gen L2 Current
- Gen L3 Current
- Bus L1 - L2 Volts
- Bus L2- L3 Volts
- Bus L3- L1 Volts
- Reset Gen Volt Meter: (Yes/No)
- Reset Gen Amp Meter: (Yes/No)
- Reset Bus Volt Meter: (Yes/No)
- Reset All Meters: (Yes/No)

The user can change individual values or can select the individual Reset to reset certain values. The Reset selections will only show if calibration is enabled. Refer to the requirements shown with Generator Set Calibration in 2.6.5 Status and Notice Digital Displays.

1.12 I/O Setup Menu

Note: Have setup and adjustments of the Decision-Maker® 3500 controller performed only by an authorized Kohler distributor/dealer.

Analog and Digital Input Setup

There are three types of inputs setups:

1. Analog Resistive
2. Analog Differential (used in paralleling applications)
3. Digital

Note: Analog = a sender, variable-resistant device.
Digital = a switch with contacts.

The I/O Setup Menu displays the setup of digital and analog warning and shutdown inputs. These inputs provide choices for configuring customized auxiliary inputs.

The user must enable the programming mode to edit the display. See Section 2.7 for changeable settings in this menu.

Descriptions. Descriptions for user inputs (auxiliary analog or auxiliary digital) may be entered using the SiteTech™ software accessory where the user determines the descriptions.

Enabled. This menu indicates whether or not the input is enabled. If the input is not enabled, the controller will ignore this input signal.

Analog inputs have separate warning and shutdown enabled choices.

Inhibit Time Delay. The inhibit time delay is the time period following crank disconnect during which the generator set stabilizes and the controller does not detect the fault or status event. The controller will ignore the input until the inhibit time expires. If the inhibit time is set to zero, the input is monitored at all times, even when the generator set is not running. The inhibit time delay range is from 0 to 60 seconds.

Time Delay (shutdown or warning). The time delay follows the inhibit time delay. The time delay is the time period between when the controller first detects the fault or status event and the controller warning or shutdown lamp illuminates. The delay prevents any nuisance alarms. The time delay range is from 0 to 60 seconds.

Additional Analog Input Entries. The analog input selection typically requires entering four values—low warning, high warning, low shutdown, and high shutdown.

Digital Output and Relay Driver Output Setup

The I/O Setup Menu displays the setup of digital status and fault outputs and relay driver outputs (RDO). These RDO outputs provide choices for configuring customized auxiliary outputs. Additional individual outputs are available for monitoring, diagnostics, and control functions. See Optional Dry Contact Kit following.

The user must enable the programming mode to edit the display. See Section 2.7 for changeable settings in this menu.

Note: Changes to the Digital Outputs description requires the use of SiteTech™ software. The digital output can either open or close the circuit to activate.

Optional Dry Contact Kit

Dry contact kits provide an isolated interconnection between the generator set controller and optional devices. Up to fourteen conditions can be specifically identified with this kit.

A relay coil will be energized when the corresponding engine or generator sensing device or switch monitored by the microprocessor control board is activated.

Each relay provides one set of SPST contacts for field connection of customer supplied indicators or alarms. Contacts are rated for a maximum resistive load of 10A at 120VAC.

The fifteen-relay dry contact board has four digital inputs and two analog inputs. There are fourteen programmable relay outputs and one common fault relay output.

The relay contacts (K1 to K14) are rated:

- 10 amp @ 120 VAC
- 10 amp @ 28 VDC (max.)
- 0.01 amp @ 28 VDC (min.)

The common fault relay contact (K15) is rated:

- 500 mA @ 125 VAC
- 2 amp @ 30 VDC

1.12.1 Controller Fault Diagnostics

Figure 1-13 provides descriptions of the system events and their types—warning, shutdown, status, and notice.

Warnings show a yellow warning lamp and sound an audible alarm to signal an abnormal condition. A warning does not shut down the unit but indicates attention is required. **Shutdowns** show a red fault lamp, sound an audible alarm, and stop the generator set. **Statuses** do not require user interaction but are part of the event history. **Notices** are used for controlling outputs and notifying the user of the operating status. Notices are NOT part of the event history.

The default selection time delays and digital outputs are factory set and adjustable. Some data entries require using a PC and SiteTech™ software.

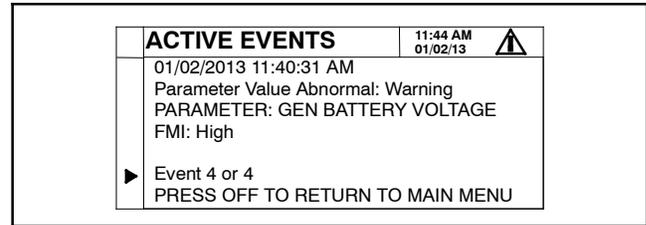


Figure 1-12 Event Screen Capture (Example)

FMI (Failure Mode Indicator)	Event ID/Parameter at Local Display	Level	Alarm Horn	Fault Lamp	Programmed Input	Programmed Output
	Protectives					
Low	Engine Speed	Shutdown	On	Red		D
High	Engine Speed	Shutdown	On	Red		D
Shorted High	Engine Oil Pressure *	Warning	On	Yellow	AD	D
Shorted High	Engine Oil Pressure *	Shutdown	On	Red	AD	D
Shorted Low	Engine Oil Pressure *	Shutdown	On	Red		D
Low	Engine Oil Pressure	Warning	On	Yellow	AD	D
Low	Engine Oil Pressure	Shutdown	On	Red	D	D
Open Circuit	Engine Oil Pressure *	Shutdown	On	Red		D
Low	Engine Coolant Temperature *	Warning	On	Yellow	AD	D
Low	Engine Coolant Temperature *	Shutdown	On	Red		D
High	Engine Coolant Temperature *	Warning	On	Yellow	AD	D
High	Engine Coolant Temperature *	Shutdown	On	Red	AD	D
Open Circuit	Engine Coolant Temperature *	Shutdown	On	Red		D
Shorted High (3)	Engine Coolant Temperature *	Shutdown	On	Red		D
Shorted Low (4)	Engine Coolant Temperature *	Shutdown	On	Red		D
High	Lube Oil Temperature *	Warning	On	Yellow	AD	
High	Lube Oil Temperature *	Shutdown	On	Red	D	
Low	Engine Coolant Level	Shutdown	On	Red	D	D
Low	Engine Fuel Level	Warning	On	Yellow	AD	D
Low	Engine Fuel Level	Shutdown	On	Red	D	D
High	Engine Fuel Level	Warning	On	Yellow	D	D
Critically High	Engine Fuel Level	Warning	On	Yellow	D	D
Low	Fuel Pressure	Warning	On	Yellow	AD	D
Low	Fuel Pressure	Shutdown	On	Red	AD	D
Low	Gen Battery Voltage	Warning	On	Yellow		D
High	Gen Battery Voltage	Warning	On	Yellow		D
Low	Cranking Voltage	Warning	On	Yellow		D
Low	Engine Oil Level	Warning	On	Yellow	AD	D
Low	Engine Oil Level	Shutdown	On	Red	D	D
Low	Generator Voltage L1-L2	Shutdown	On	Red		D
High	Generator Voltage L1-L2	Shutdown	On	Red		D
Low	Generator Voltage L2-L3	Shutdown	On	Red		D
High	Generator Voltage L2-L3	Shutdown	On	Red		D
Low	Generator Voltage L3-L1	Shutdown	On	Red		D
High	Generator Voltage L3-L1	Shutdown	On	Red		D
Low	Avg Gen Voltage L-L	Warning	On	Yellow		D
High	Avg Gen Voltage L-L	Warning	On	Yellow		D
Low	Generator Frequency	Warning	On	Yellow		D
High	Generator Frequency	Warning	On	Yellow		D
Low	Generator Frequency	Shutdown	On	Red		D
High	Generator Frequency	Shutdown	On	Red		D

FMI (Failure Mode Indicator)	Event ID/Parameter at Local Display	Level	Alarm Horn	Fault Lamp	Programmed Input	Programmed Output
Low	Total Power (Generator Total Real Power)	Warning	On	Yellow		D
High	Total Power (Generator Total Real Power)	Warning	On	Yellow		D
High	Total Power (Generator Total Real Power)	Shutdown	On	Red		D
Low	Total Reactive Power	Warning	On	Yellow		D
High	Avg Current	Warning	On	Yellow		D
Low	Maximum Alternator Current	Shutdown	On	Red		D
High	Intake Air Temperature	Warning	On	Yellow		D
High	Intake Air Temperature	Shutdown	On	Red		D
High	Fuel Temperature	Warning	On	Yellow		D
High	Fuel Temperature	Shutdown	On	Red		D
Low	Coolant Pressure	Warning	On	Yellow	AD	D
	AC Sensing Lost	Warning	On	Yellow		D
	AC Sensing Lost	Shutdown	On	Red		D
	Alternator Protection	Shutdown	On	Red		D
	Auxiliary Input	Warning	On	Yellow	AD	D
	Auxiliary Input	Shutdown	On	Red	D	D
	Battery Charger Fault	Warning	On	Yellow	AD	D
	Ecm Communication Loss	Shutdown	On	Red		D
	Ecm Model Mismatch	Shutdown	On	Red		
	Emergency Stop	Shutdown	On	Red		D
	Fuel Tank Leak	Warning	On	Yellow	AD	D
	Fuel Tank Leak	Shutdown	On	Red	D	D
	Ground Fault Input	Warning	On	Yellow	AD	D
	Locked Rotor	Shutdown	On	Red		D
	Electrical Metering Communication Loss	Shutdown	On	Red		
	Over Crank	Shutdown	On	Red		D
	Speed Sensor Fault	Warning	On	Yellow		D
	Other Alerts					
	Alarm Horn Silenced	Status				
	Engine Cool Down Active	Notice				D
	Engine Start Aid Active	Notice				D
	Engine Started	Status				
	Engine Stopped	Status				
	Emergency Power System Supplying Load	Notice				D
	Generator Running	Notice				D
	Not In Auto	Warning	On	Yellow		D
	Option Board 2A Communication Loss	Notice				
	Option Board 2B Communication Loss	Notice				
	Option Board 2C Communication Loss	Notice				
	Remote Start	Status				
	Load Priority 1 Shed	Notice				D
	Load Priority 2 Shed	Notice				D
	Load Priority 3 Shed	Notice				D
	Load Priority 4 Shed	Notice				D
	Load Priority 5 Shed	Notice				D
	Load Priority 6 Shed	Notice				D
	Cabinet Intrusion Alarm	Warning	On	Yellow	D	D
	Reserve Oil Empty	Warning	On	Yellow	D	D
	Stopped By Generator Management	Status				D
	Failure To Synchronize	Warning	On	Yellow		D
High	Fail To Open Delay	Warning	On	Yellow		
High	Fail To Close Delay	Warning	On	Yellow		
High	Max Close Attempts	Warning	On	Yellow		
Erroneous Data Received	Generator Management (Invalid Generator Management Enabled)	Warning	On	Yellow		

FMI (Failure Mode Indicator)	Event ID/Parameter at Local Display	Level	Alarm Horn	Fault Lamp	Programmed Input	Programmed Output
High	Trip To Shutdown Delay	Shutdown	On	Red		
	Run Relay Coil Overload	Shutdown	On	Red		
	Starter Relay Coil Overload	Shutdown	On	Red		
High	System Frequency	Warning	On	Yellow		
Low	System Frequency	Warning	On	Yellow		
High	System Voltage	Warning	On	Yellow		
Low	System Voltage	Warning	On	Yellow		
Erroneous Data Received	System Phase	Warning	On	Yellow		
ECM Diagnostics						
	Engine Derate Active	Warning	On	Yellow		
	Injector Wiring Fault	Warning	On	Yellow		
	Run Relay Coil Overload	Warning	On	Yellow		
	Sensor Supply Voltage	Warning	On	Yellow		
	Speed Sensor Fault	Warning	On	Yellow		
	Starter Relay Coil Overload	Warning	On	Yellow		
	Water In Fuel	Warning	On	Yellow		
Notices Excluded From Display						
	Common Fault	Notice				D
	Common Warning	Notice				D
	System Ready	Notice				D
	Remote Start Command Issued	Notice				
	Run Button Acknowledged	Notice				
	Contactors	Notice				D
	Close Breaker	Notice				D
	Remove Breaker Trip	Notice				D
	Standalone Operation	Status			D	
	Load Enable	Status			D	
	Baseload Mode	Status			D	
	System Control Mode	Status			D	
	System Sync Mode	Status			D	
	Enable Trims	Status			D	

* Sensor dependent

Note: A = Analog, D = Digital

Figure 1-13 System Events Display Message List

1.12.2 Main Logic Circuit Board

The main logic circuit board provides the connection sockets to connect the controller to the engine/generator, input/output connections, optional I/O module kit, and circuit protection fuses. See Section 7 for the circuit board connectors.

Circuit Board Connections

P1 (35-Pin) Connector for engine/generator wiring harness.

P2 (14-Pin) Connector for sensor input connections and relay driver output connections.

P3 (8-Pin) Connector for generator set output voltage connection and paralleling bus voltage sensing connections.

P4 (Ethernet) Connector connects to a network communication line.

1.12.3 For Units Equipped with 3rd Party Marine Option

Additional engine sensors are provided to satisfy 3rd party approval requirements. Handling of these redundant sensors is described below:

- All units will have two oil pressure sensors. If the engine is equipped with an ECM, the primary oil pressure sensor (#1) will go to the ECM and the primary oil pressure readings are derived from CAN communications. If the engine is not equipped with an ECM, the primary oil pressure sensor connects to the genset controller at one of the auxiliary analog inputs and primary oil pressure readings will be measured directly by the controller. On all units, the secondary oil pressure sensor (#2) connects to the genset controller at one of the auxiliary analog inputs and secondary oil pressure readings will be measured directly by the controller.
- All units will have a single analog coolant pressure sensor. This sensor connects to the genset controller at one of the auxiliary analog inputs and coolant pressure readings will be measured directly by the controller.
- All units will have a single analog oil temperature sensor. This sensor connects to the genset controller at one of the auxiliary analog inputs and oil temperature readings will be measured directly by the controller.
- All units will have two coolant temperature sensors. If the engine is equipped with an ECM, the primary coolant temperature sensor (#1) will go to the ECM and the primary coolant temperature readings are derived from CAN communications. If the engine is not equipped with an ECM, the primary coolant temperature sensor connects to the genset controller at one of the auxiliary analog inputs and primary coolant temperature readings will be measured directly by the controller. On all units, the secondary coolant temperature sensor (#2) connects to the genset controller at one of the auxiliary analog inputs and the secondary coolant temperature readings will be measured directly by the controller.
- When two sensors are installed (oil pressure and coolant temperature), separate warning messages are initiated for each sensor when a warning limit is exceeded. Should either sensor provide a reading that violates a shutdown limit, a shutdown occurs regardless of the other sensor reading. If either sensor signal is lost, a Loss of Signal (LOS) warning will be initiated. If both sensor signals are lost, a Loss of Signal (LOS) shutdown occurs.

- Every ECM handles their respective sensor readings and values independently and the ECM may send warnings or cause shutdowns on their own. Refer to the respective Engine ECM documentation for unique handling.
- Low coolant pressure and/or loss of coolant pressure readings will cause a warning only (not a shutdown).

All 3rd party marine agency-approved kits include a secondary fuel shut off. A secondary fuel shut off is required for 3rd party approval. See Figure 1-14.

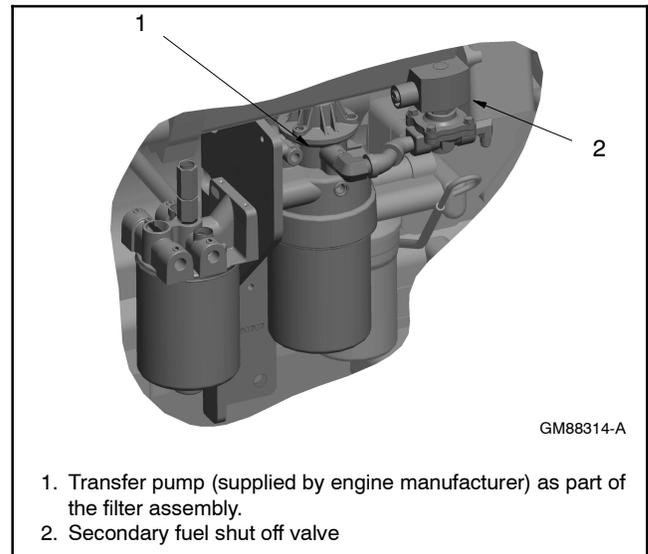


Figure 1-14 Secondary Fuel Shut Off Valve Location Equipped On Agency-Approved Kits (80- 99 kW shown)

Notes

2.1 Prestart Checklist

To ensure continued satisfactory operation perform the following checks or inspections before or at each startup, as designated, and at the intervals specified in the service schedule. In addition, some checks require verification after the unit starts.

Air Cleaner. Check for a clean and installed air cleaner element to prevent unfiltered air from entering the engine.

Air Inlets. Check for clean and unobstructed air inlets.

Air Shrouding. Check for securely installed and positioned air shrouding.

Battery. Check for tight battery connections. Consult the battery manufacturer's instructions regarding battery care and maintenance.

Coolant Level. Check the coolant level according to the cooling system maintenance information.

Note: Block Heater Damage. The block heater will fail if the energized heater element is not immersed in coolant. Fill the cooling system before turning on the block heater. Run the engine until it is warm, and refill the radiator to purge the air from the system before energizing the block heater.

Drive Belts. Check the belt condition and tension of the water pump and battery charging alternator belt.

Exhaust System. Check for exhaust leaks and blockages. Check the silencer and piping condition and check for tight exhaust system connections.

Inspect the exhaust system components (exhaust manifold, mixing elbow, exhaust line, hose clamps, silencer, and exhaust outlet) for cracks, leaks, and corrosion.

- Check the hoses for softness, cracks, leaks, or dents. Replace the hoses as needed.
- Check for corroded or broken metal parts and replace them as needed.
- Check for loose, corroded, or missing clamps. Tighten or replace the hose clamps as needed.
- Check that the exhaust outlet is unobstructed.
- Visually inspect for exhaust leaks (*blowby*). Check for carbon or soot residue on exhaust components. Carbon and soot residue indicates an exhaust leak. Seal leaks as needed.
- Ensure that the carbon monoxide detector(s) is (1) in the craft, (2) functional, and (3) energized whenever the generator set operates.

For your safety: Never operate the generator set without a functioning carbon monoxide detector(s) for your safety and the safety of others on your vessel.

Fuel Level. Check the fuel level and keep the tank(s) full to ensure adequate fuel supply.

Oil Level. Maintain the oil level at or near, not over, the full mark on the dipstick.

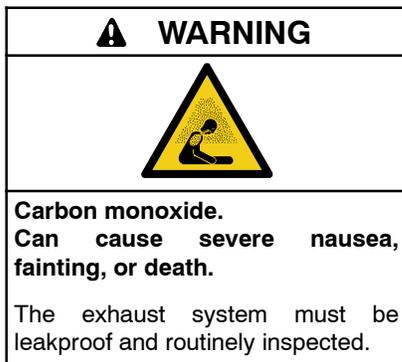
Operating Area. Check for obstructions that could block the flow of cooling air. Keep the air intake area clean. Do not leave rags, tools, or debris on or near the generator set.

Seawater Pump Priming. Prime the seawater pump before initial startup. To prime the pump: (1) close the seacock, (2) remove the hose from the water-filter outlet, (3) fill the hose and seawater pump with clean water, (4) reconnect the hose to the water filter outlet, and (5) open the seacock. Confirm seawater pump operation on startup as indicated by water discharge from the exhaust outlet.

2.2 Marine Inspection

Kohler Co. recommends that all boat owners have their vessels inspected at the start of each boating season by the US Coast Guard, the local Coast Guard Auxiliary, or local state agency.

Kohler Co. also recommends having the generator's exhaust system inspected at the start of each boating season by an authorized Kohler® distributor/dealer. Repair any problems identified before operating the generator set.



Carbon monoxide symptoms. Carbon monoxide can cause severe nausea, fainting, or death. Carbon monoxide is a poisonous gas present in exhaust gases. Carbon monoxide is an odorless, colorless, tasteless, nonirritating gas that can cause death if inhaled for even a short time. Carbon monoxide poisoning symptoms include but are not limited to the following:

- Light-headedness, dizziness
- Physical fatigue, weakness in joints and muscles
- Sleepiness, mental fatigue, inability to concentrate or speak clearly, blurred vision
- Stomachache, vomiting, nausea

If experiencing any of these symptoms and carbon monoxide poisoning is possible, seek fresh air immediately and remain active. Do not sit, lie down, or fall asleep. Alert others to the possibility of carbon monoxide poisoning. Seek medical attention if the condition of affected persons does not improve within minutes of breathing fresh air.

Inspecting the exhaust system. Carbon monoxide can cause severe nausea, fainting, or death. For the safety of the craft's occupants, install a carbon monoxide detector. Never operate the generator set without a functioning carbon monoxide detector. Inspect the detector before each generator set use.

Operating the generator set. Carbon monoxide can cause severe nausea, fainting, or death. Be especially careful if operating the generator set when moored or anchored under calm conditions because gases may accumulate. If operating the generator set dockside, moor the craft so that the exhaust discharges on the lee side (the side sheltered from the wind). Always be aware of others, making sure your exhaust is directed away from other boats and buildings.

2.3 Angular Limits During Operation

See Figure 2-1 for angular operation limits for units covered in this manual.

Model	Continuous	Intermittent— 3 minutes or less
40EOZD(C)J 33EFOZD(C)J	20°	30°
40EFOZD(C)J	30°	45°
50EFOZD(C)J		
55/65EOZD(C)J 45/55EFOZD(C)J		
80/99EOZD(C)J 70/80EFOZD(C)J	35°	45°
125/150EOZD(C)J 100/125EFOZD(C)J	25°	35°
200EOZD(C)J 175EFOZD(C)J	20°	30°
Maximum value for all directions		

Figure 2-1 Angular Limits During Operation

2.4 Operation in European Union Member Countries

This generator set is specifically intended and approved for operation below the deck in the engine compartment. Operation above the deck and/or outdoors would constitute a violation of European Union Directive 2000/14/EC noise emission standard.

2.5 Load Profile

Whenever operating the generator set, Kohler Co. recommends maintaining the minimum load profile indicated in Figure 2-2. Maintaining the load profile prevents corrosion formation on internal engine components when they're exposed to the breakdown of exhaust gases. Extended light loading may result in engine "wet stacking."

Minimum Load Requirement	Ideal Load Requirement
30% load	70% load or more

Figure 2-2 Load Profile

Unburned Fuel (Wet Stacking) occurs when water/fuel vapor condenses in the exhaust system. At normal combustion temperatures, water stays vaporized but at low combustion temperatures, it condenses back to a liquid. When running the generator set under normal loads (30% load or more) for long periods of time, diesel exhaust stays hot enough to prevent water/fuel vapor from condensing. Conversely, if the generator set is subjected to light loads (30% or less) for long periods of time, water/fuel vapors accumulate and may result in the following conditions to develop:

- Cylinder wall glazing
- Fuel on water
- Crankcase oil dilution
- Wet stacking

Note: Consult the engine manufacturer's guidelines for more details on unburned fuel and wet stacking.

The operator should perform all of the prestart checks. Start the generator set according to the starting procedure in the controller section of this manual. While the generator set is operating, listen for a smooth-running engine and visually inspect the generator set for fluid or exhaust leaks.

2.6 Controller Operation

Note: Opening seacock. Before starting the generator set, open the seacock to allow cooling water passage. Failure to do so could damage the seawater pump impeller and cause serious engine overheating damage.

Note: Transfer switch. Check that the marine ship-to-shore transfer switch, if equipped, is in the ship position.

Note: If the generator set does not start after 3 crank attempts (an overcrank fault occurs):

- 1) Close the seacock.
- 2) Completely drain the water from the exhaust system at the silencer's drain plug.
- 3) Do not attempt generator set restart.
- 4) Contact an authorized Kohler® distributor/dealer. A water-filled exhaust piping and silencer may further hinder generator starting and cause seawater entry into the engine cylinders through the exhaust valves. Water ingested into the engine may cause major engine damage that the Kohler Co. warranty does not cover.

The controller operation includes several types of starting and stopping functions as detailed below. The controller buttons, lamps, and alarm horn functions are summarized in Figure 2-3.

There are three primary modes of operation, selected by pressing the respective buttons:

- **OFF**
- **RUN**
- **AUTO** (Standby Mode)

When the OFF button is pressed, the generator set is in OFF or goes to OFF and will not start. When the RUN button is pressed, the generator set starts and runs until the OFF or AUTO button is pressed or until a fault is received. When the AUTO button is pressed, the generator set enters the Standby Mode (STANDBY-RUNNING or STANDBY-OFF depending upon the start signal).

- **OFF.** If the generator set was previously running, pressing the OFF button immediately shuts off the generator set, with no engine cooldown. The generator set remains off and will not respond to a remote start signal.
- **RUN—Local Start.** A single generator set starts. No other generator sets in the system will start (or stop).
- **AUTO—Standby or System Ready.** The generator set is waiting for a start signal. The generator set will start and run when a start signal is received via a remote start, local auto-start, or communications-based start.

All generator sets in the system (connected by PGEN and in Standby Mode by pressing AUTO) will start when any one of the generator sets receives a start signal.

Any generator set in the system not in AUTO will not start.

If Generator Management is on, some generator sets may shutdown after a period of time.

With removal of the start signal, all generator sets will shutdown with the appropriate engine cooldown.

- **AUTO-RUN** (Press AUTO and RUN together for a system start signal). All generator sets in the system start and run, close to bus, synchronize, parallel, share load, etc. Some generator sets may shut down after a period of time (indicated by Generator Management) but they remain in Standby Mode ready to start and run if needed.
- **AUTO-OFF** (Press AUTO and OFF together to remove a system start signal, if AUTO-RUN is active). All generator sets in the system open their breakers, enter engine cooldown, shut down, and enter Standby Mode. Closing the remote start contacts has no affect. Generator sets in the system will enter Standby Mode.

Note: Pressing AUTO and OFF together only stops the generator sets if there are no other system start signals present.

Start Signal

A start signal includes the following:

- Remote start signal via contacts 3 and 4. An ATS (used during a power outage, exercise period, etc.) or a remote panel used in the vessel take precedence over all other start signals.
- System Start (AUTO-START). Press AUTO and RUN simultaneously to send a start signal.
- Communications-based start message from SiteTech™ or a CAN-based remote panel.

Hardwired contacts (remote start contacts 3 and 4) have priority over all other start signals. If the remote start contacts are activated, the generator sets in the system that are in AUTO, will start and run. If the generator sets were already running, they will remain running but the original source of that start signal will be ignored. The contacts now have control.

Note: The alarm horn sounds and the Not-In-Auto Warning display appears whenever the generator set is not in the AUTO mode.

Note: The transient start/stop function of the controller prevents accidental cranking of the rotating engine. The generator set stops and recranks when the OFF/RESET button is momentarily pressed and then the RUN button is pressed.

Note: The controller provides up to 30 seconds of programmable cyclic cranking and up to 60 seconds rest with up to 6 cycles. The default setting is 15 seconds cranking and 15 seconds rest for 3 cycles. Make cyclic cranking adjustments using SiteTech™ software.

Stop Signal

A stop signal includes the following:

- Removal of start signal via contacts 3 and 4. An ATS (used during a power outage, exercise period, etc.) or a remote panel used in the vessel take precedence over all other start signals.
- System Stop (AUTO-OFF). Press AUTO and OFF simultaneously to send a stop signal to cancel the system start.

Note: This will not do anything if the system start is not active or if the system is receiving a start signal from another source. Press AUTO and OFF on any controller in the system.

- Communications-based stop message from SiteTech™ or a CAN-based remote panel.

Engine Cooldown

Cooldown is a state where the generator is running at no load to allow hot engine components time to cool slowly before the engine is stopped. In paralleling applications, this occurs with the circuit breaker open.

When the generator set is running in AUTO mode (AUTO-RUN), an engine cooldown cycle begins when the remote start input is deactivated. Also, if stopping due to a stop signal, a cooldown cycle begins.

If the Cooldown Override is disabled (OFF) in the Generator Configuration Menu, coolant temperature is ignored. The generator will enter cooldown when the start signal is removed, only if the engine control switch is in AUTO. The engine will run for a period of time equal to the Cooldown Delay parameter setting, regardless of the coolant temperature.

If the Cooldown Override is enabled (ON) in the Generator Configuration Menu, coolant temperature will be considered for cooldown. The generator will enter cooldown when the start signal is removed, only if the engine control switch is in AUTO. The engine will run until the coolant temperature is below the Engine Cooled Down parameter setting, or until the Cooldown Delay has expired.

The cooldown cycle lasts for some predetermined amount of time. The cooldown delay is an adjustable parameter. The Engine Cooled Down temperature is not adjustable.

Note: No engine cooldown cycle occurs if the OFF button is pressed or if a fault occurs. The shutdown is immediate. If possible, run the generator set without load for 5 minutes to ensure adequate engine cooldown.

Button Mode	Generator Set Status	Fault Lamp	Alarm Horn	Alarm Silence Button	Alarm Horn Lamp	Controller Display
AUTO	Off	—	Off	—	—	Scrolling Overview Menu Only
	On (or Cranking)	—	Off	—	—	
	Running and then Off	Red	On Off	— Pressed	— Yellow	Shutdown Message
OFF/RESET	Off	Yellow	On	—	—	Not In Auto Warning
			Off	Pressed	Yellow	
RUN (unit fails to start)	Off (or Cranking)	Yellow	On	—	—	Not in Auto Warning
			Off	Pressed	Yellow	
	Off	Red	On	—	—	Locked Rotor Shutdown (or other shutdown message)
			Off	Pressed	Yellow	
RUN (unit starts)	Off (or Cranking)	Yellow	On	—	—	Not in Auto Warning
	On		Off	Pressed	Yellow	
	Running and then Off	Red	On	—	—	Shutdown Message
			Off	Pressed	Yellow	

Figure 2-3 Button Function Summary

2.6.1 Emergency Stop

Use the controller emergency stop switch for immediate emergency shutdown.

The emergency stop switch bypasses the time delay engine cooldown and immediately shuts down the generator set.

Note: Use the emergency stop switch(es) for emergency shutdowns only. Use the generator set OFF/RESET button for normal shutdowns.

The controller fault lamp lights and the unit shuts down when the local emergency stop switch activates.

Use the following procedure to reset the generator set after shutdown by a local or remote emergency stop switch. Refer to Section 2.6.6, Controller Resetting procedure, to restart the generator set following a fault shutdown.

1. Investigate and correct the cause of the emergency stop.
2. Reset the controller emergency stop switch by pulling the switch dial outward.
3. Press the generator set OFF/RESET button.
4. After resetting all faults using the controller reset procedure in Section 2.6.6, press the generator set RUN and/or AUTO button to restart the generator set. The generator set will not crank until the reset procedure completes.

2.6.2 System Status Lamps

The (OFF/RESET-AUTO-RUN) buttons indicate the status condition with an integrated lamp at the button.

The lamp illuminates on the AUTO (automatic start) button indicating the system senses no faults and the unit is ready to start by remote command.

The lamp illuminates on the OFF/RESET button indicating the generator set is stopped.

The lamp illuminates on the RUN button indicating the generator set is cranking or running from a local command or is commanded to run from a local command.

Only one of the three button lamps will illuminate at any given time.

2.6.3 System Fault Warning Lamp with Digital Displays

The system FAULT lamp glows yellow and the alarm horn sounds indicating a warning fault but does not shut down the generator set. The fault lamp illuminates yellow and the alarm horn sounds when the fuel tank level on diesel-fueled models approaches empty. This fault requires an optional low fuel level switch for the lamp to function. See Section 2.6.6, Controller Resetting procedure, for instructions on resetting a system warning.

When the system warning lamp is on and no message displays, rotate the dial to the Active Events menu. Press the dial to view messages. Rotate the dial to view additional messages. Press the OFF button to return to the main menu. When the system warning continues, it may lead to a fault and cause a system shutdown.

Use the Silence Alarm button to silence the alarm horn at the operator's discretion.

If the controller is setup for an NFPA 110 application, press the AUTO button before silencing the alarm horn. The alarm horn cannot be silenced unless the button is in the AUTO mode. See 2.6.5 Status and Notice Digital Displays for more information.

AC Sensing Lost (controller in RUN or AUTO and voltage was never present). The fault lamp illuminates yellow and the alarm horn sounds when the controller does not detect the nominal generator set AC output voltage after crank disconnect.

Auxiliary Input. The fault lamp illuminates yellow and the alarm horn sounds when an auxiliary digital or analog input signals the controller. The digital inputs do not function during the first 30 seconds after startup. Use SiteTech™ software to define inputs as shutdowns or warnings.

Average Current High. The fault lamp illuminates yellow and the alarm horn sounds when the generator encounters excessive load or a downstream fault. The output breaker trips. The available sustained fault current of the generator can be obtained from the per-unit transient reactance of the generator and the system voltage and power.

Average Generator Voltage High. The fault lamp illuminates yellow and the alarm horn sounds when the generator encounters an over voltage condition. This condition can be caused by a loss of sensing wire, a winding failure, voltage regulator failure, etc. The output breaker trips. The generator may continue to produce excessive voltage until it is shut down.

Average Generator Voltage Low. The fault lamp illuminates yellow and the alarm horn sounds when the generator encounters an under voltage condition. This condition can be caused by a loss of a diode on the rectifier bridge, sensing problem, a winding failure, voltage regulator failure, etc. The output breaker trips. The generator may continue to produce insufficient voltage until it is shut down.

Battery Charger Fault. The fault lamp illuminates yellow and the alarm horn sounds when the battery charger malfunctions. This fault feature requires an optional battery charger with a malfunction output for the lamp to function.

Cabinet Intrusion. The fault lamp illuminates yellow and the alarm horn sounds when the door to the unit was opened.

Common Warning. The fault lamp illuminates yellow and the alarm horn sounds when the controller is signaled by a common warning. Use SiteTech™ software to activate the common warning. The common warning comprises all of the warnings under a single alert.

Critically High Fuel Level (diesel-powered models only). The fault lamp illuminates yellow and the alarm horn sounds when the fuel tank level on diesel models approaches full. This fault requires an optional critical high fuel switch and fuel tank for the lamp to function.

ECM Diagnostics (Multiple Engine Inputs). The fault lamp illuminates yellow and the alarm horn sounds when ECM diagnostics signals the controller. The specific display (xxxxx) will be a brief message or fault code that is engine manufacturer dependant. The engine literature provides the fault code description and further information.

Failure to Synchronize. The fault lamp illuminates yellow and the alarm horn sounds when the generator set does not successfully synchronize to the live bus within the time delay as defined in the synchronizing setup menu. The controller will continue attempting to synchronize to the bus after the time delay expires and the warning occurs. Generator Management will start another generator set if this warning occurs.

Fuel Tank Leak. The fault lamp illuminates yellow and the alarm horn sounds when the fuel tank signals a leak of the inner tank. This fault requires an optional fuel tank leak switch for the lamp to function.

Generator Frequency High. The fault lamp illuminates yellow and the alarm horn sounds when the generator has an overfrequency condition. The output breaker trips. This condition can be caused by various mechanical failures (loss of speed signal to ECU, improperly controlled or inadvertent injection of gaseous fuel etc.).

Generator Frequency Low. The fault lamp illuminates yellow and the alarm horn sounds when the generator has an underfrequency condition. The output breaker trips.

Generator Total Real Power High. The fault lamp illuminates yellow and the alarm horn sounds when the generator encounters excessive load or a downstream fault. The output breaker trips.

Generator Total Real Power Low. The fault lamp illuminates yellow and the alarm horn sounds when the generator is no longer producing power (loss of fuel, bearing failure, fuel system failure, ECU problem, or speed bias connection failure on non-ECM engines). The output breaker trips.

Ground Fault Input. The fault lamp illuminates yellow and the alarm horn sounds when a user-supplied ground fault detector signals the controller.

High Battery Voltage. The fault lamp illuminates yellow and the alarm horn sounds when the battery voltage rises above the preset level for more than 10 seconds. Figure 2-4 shows high battery voltage specifications. The high battery voltage feature monitors the battery and battery charging system in the generator set operating and off modes.

Engine Electrical System Voltage	High Battery Voltage Range	High Battery Voltage Default Setting
12	13.2-16.2	15
24	26.4-32.4	30

Figure 2-4 High Battery Voltage Specs

High Coolant Temperature. The fault lamp illuminates yellow and the alarm horn sounds when the engine coolant temperature approaches the shutdown range. The high coolant temperature warning does not function during the preset inhibit time delay period after startup.

High Fail To Close Delay. The fault lamp illuminates yellow and the alarm horn sounds when the circuit breaker did not close within the allocated breaker closure time.

High Fail To Open Delay. The fault lamp illuminates yellow and the alarm horn sounds when the circuit breaker did not open as quickly as the controller expected.

High Fuel Level (diesel-powered models only). The fault lamp illuminates yellow and the alarm horn sounds when the fuel tank level on diesel models approaches near full. This fault requires an optional high fuel switch and fuel tank for the lamp to function.

High Genset System Frequency. The fault lamp illuminates yellow and the alarm horn sounds when another generator in the paralleling system has a lower system frequency than this generator. The local display shows System Frequency, FMI: High.

High Genset System Voltage. The fault lamp illuminates yellow and the alarm horn sounds when another generator in the paralleling system has a lower system voltage than this generator. The local display shows System Voltage, FMI: High.

High Intake Air Temperature. The fault lamp illuminates yellow and the alarm horn sounds when the engine intake air temperature approaches the shutdown range.

High Lube Oil Temperature. The fault lamp illuminates yellow and the alarm horn sounds when the engine high oil temperature approaches the shutdown range.

High Max. Close Attempts The fault lamp illuminates yellow and the alarm horn sounds when the circuit breaker did not close, even after the controller attempted to close it as many times as specified by the max. close attempts.

Invalid Generator Management Enabled. The fault lamp illuminates yellow and the alarm horn sounds when the generator management has been disabled because the generator management configuration of this generator does not match the generator management configuration of another generator that is connected to the same PGEN network. The local display shows Generator Management.

Invalid Genset Voltage Phase Connection. The fault lamp illuminates yellow and the alarm horn sounds when another generator in the paralleling system has a different phase connection than this generator. The local display shows System Phase.

Low Battery Voltage. The fault lamp illuminates yellow and the alarm horn sounds when the battery voltage drops below a preset level for more than 90 seconds.

Engine Electrical System Voltage	Low Battery Voltage Range	Low Battery Voltage Default Setting
12	9.6-12.6	12
24	19.2-25.2	24

Figure 2-5 Low Battery Voltage Specs

The low battery voltage feature monitors the battery and battery charging system in the generator set operating and off modes. The controller logic inhibits the low battery voltage warning during the crank cycle.

Low Coolant Temperature. The fault lamp illuminates yellow and the alarm horn sounds when the engine coolant temperature is low. The low coolant temperature warning does not function during the preset inhibit time delay period after startup.

Low Cranking Voltage. The fault lamp illuminates yellow and the alarm horn sounds when the battery voltage drops below 60% of the nominal voltage (12 VDC or 24 VDC) for more than 6 seconds during the crank cycle.

Low Engine Oil Level. The fault lamp illuminates yellow and the alarm horn sounds because of low engine oil level. This fault feature requires an optional low engine oil level sensor for the lamp to function.

Low Fuel Level. The fault lamp illuminates yellow and the alarm horn sounds when the fuel tank level on diesel-fueled models approaches empty. This fault requires an optional low fuel level switch for the lamp to function.

Low Fuel Pressure. The fault lamp illuminates yellow and the alarm horn sounds when low fuel pressure occurs. This fault requires an optional low fuel pressure switch for the lamp to function.

Low Genset System Frequency. The fault lamp illuminates yellow and the alarm horn sounds when another generator in the paralleling system has a higher system frequency than this generator. The local display shows System Frequency, FMI: Low.

Low Genset System Voltage. The fault lamp illuminates yellow and the alarm horn sounds when another generator in the paralleling system has a higher system voltage than this generator. The local display shows System Voltage, FMI: Low.

Low Oil Pressure. The fault lamp illuminates yellow and the alarm horn sounds when the engine oil pressure approaches the shutdown range. The low oil pressure warning does not function during first the 30 seconds after startup.

Not in Auto (Generator Master Control Switches). The fault lamp illuminates yellow and the alarm horn sounds when the generator set button is in the RUN or OFF/RESET mode.

Option Board 2X Communication Loss. The fault lamp illuminates yellow and the alarm horn sounds when the communication with option board 2X (A, B, or C) has been lost.

Reserve Oil Empty. The fault lamp illuminates yellow and the alarm horn sounds when the oil makeup kit level has dropped below a threshold.

Speed Sensor Fault. The fault lamp illuminates yellow and the alarm horn sounds when the speed signal is absent for one second while the generator set runs.

Total Reactive Power Low. The fault lamp illuminates yellow and the alarm horn sounds when the generator has a loss of field condition due to insufficient reactive load production to support real load. The output breaker trips.

2.6.4 System Fault Shutdown Lamp With Digital Displays

The system FAULT lamp glows red, the alarm horn sounds, and the unit shuts down to indicate a fault shutdown under the following conditions. See Section 2.6.6, Controller Resetting procedure, for information on resetting a system shutdown.

When the system shutdown lamp is on and no message displays, rotate the dial to the Active Events menu. Press the dial to view messages. Rotate the dial to view additional messages. Press the OFF button to return to the main menu.

Use the Alarm Off button to silence the alarm horn at the operator's discretion. If the controller is setup for an [NFPA 110 application](#), press the AUTO button before silencing the alarm horn. The alarm horn cannot be silenced unless the button is in the AUTO mode. See 2.6.5 Status and Notice Digital Displays for more information.

AC Sensing Lost (controller in AUTO and voltage was previously present). The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the controller does not detect the nominal generator set AC output voltage for more than 3 seconds after crank disconnect.

Alternator Protection. The fault lamp illuminates red and the unit shuts down because of an alternator overload or short circuit. See Appendix D, Alternator Protection for more information.

Auxiliary Input (Shutdown). The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when an auxiliary digital or analog inputs signals the controller. The digital inputs do not function during the first 30 seconds after startup. Use SiteTech™ software to define inputs as shutdowns or warnings.

Common Fault. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the controller is signaled by a common fault. Use SiteTech™ software to activate the common fault shutdown. The common fault comprises of any combination of the fault shutdowns under a single alert.

Coolant Temperature Open Circuit. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the engine coolant temperature sender circuit is open.

ECM Communications Loss. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the ECM communication link is disrupted.

ECM Diagnostics (Multiple Engine Inputs). The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when ECM diagnostics signals the controller. The specific display (xxxxx) will be a brief message or fault code that is engine manufacturer dependant. The engine literature provides the fault code description and further information.

ECM Model Mismatch. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the controller detects an error with the ECM model.

Electrical Metering Communication Loss. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the metering to the controller communication link is disrupted.

Emergency Stop. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the local or optional remote emergency stop switch activates.

Fuel Tank Leak. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the fuel tank signals a leak of the inner tank. This fault requires an optional fuel tank leak switch for the lamp to function.

Generator Total Real Power High. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the generator set supplies more than 102% of the rated standby output kW (or 112% of the rated prime power output kW) for more than 60 seconds.

High Coolant Temperature. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down because of high engine coolant temperature. The high coolant temperature shutdown does not function during the preset inhibit time delay period after startup.

Note: The high engine temperature shutdown function and the low coolant level shutdown function are independent. A low coolant level condition may not activate the high engine temperature switch.

High Engine Speed. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down immediately when the governed frequency on 50 and 60 Hz models exceeds the over speed setting.

High Intake Air Temperature. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down because of high intake air temperature. The shutdown occurs 5 seconds after the engine intake air reaches the temperature shutdown range. The engine intake air temperature shutdown does not function during the first 30 seconds after startup.

High Generator Frequency. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the frequency is above the overfrequency setting. See Figure 2-6.

Overfrequency Setting Range	Time Delay	Overfrequency Default Setting
102% - 140% of nominal	10 sec.	110% of nominal

Figure 2-6 Overfrequency Specs

High Generator Voltage (Each Phase). The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the voltage exceeds the overvoltage setting for the preset time delay period. See Figure 2-7 for overvoltage specifications.

Note: Overvoltage can damage sensitive equipment in less than one second. Install separate overvoltage protection on online equipment requiring faster than 2-second shutdown.

Overvoltage Setting Range	Time Delay Range	Overvoltage Default Setting
105% - 135% of nominal	2 - 10 sec.	120% at 2 sec.

Figure 2-7 Overvoltage Specs

High Lube Oil Temperature. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down because of high engine oil temperature. The shutdown occurs 5 seconds after the engine oil reaches the temperature shutdown range. The high engine oil temperature shutdown does not function during the first 30 seconds after startup.

Locked Rotor (failed to crank). If none of the speed sensing inputs show engine rotation within the preset time delay of initiating engine cranking, the ignition and crank circuits turn off for the preset period and the cycle repeats. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down after the second cycle of the preset period of cranking.

Low Coolant Level. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down because of low coolant level. Shutdown occurs 5 seconds after low coolant level is detected.

Low Engine Oil Level. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down because of low engine oil level. This fault feature requires an optional low engine oil level sensor for the lamp to function.

Low Engine Speed. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down immediately when the governed frequency on 50 and 60 Hz models drops below the under speed setting.

Low Fuel Level (diesel-powered models only). The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the fuel tank level on diesel-fueled models approaches empty. This fault requires an optional low fuel level switch for the lamp to function.

Low Fuel Pressure. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when low fuel pressure occurs. This fault requires an optional low fuel pressure switch for the lamp to function.

Low Generator Frequency. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the frequency drops below the underfrequency setting. See Figure 2-8 for underfrequency specifications.

Underfreq. Setting Range	Time Delay	Underfrequency Default Setting
80% - 95% of nominal	10 sec. (short term) 60 sec. (long term)	90% of nominal

Figure 2-8 Underfrequency Specs

Low Generator Voltage (Each Phase). The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the voltage drops below the undervoltage setting for the time delay period. See Figure 2-9 for undervoltage specifications

Undervoltage Setting Range	Time Delay Range	Undervoltage Default Setting
70% - 95% of nominal	5 - 30 sec.	80% of nominal at 10 sec.

Figure 2-9 Undervoltage Specs

Low Oil Pressure. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down because of low oil pressure. The shutdown occurs 5 seconds after the low pressure condition is detected. The low oil pressure shutdown does not function during first the 30 seconds after startup.

Max. Alternator Current Low. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when Alternator Protection Configuration in the personality profile is not correct. If the settings are correct for the application, the controller may need a new or updated personality profile. Consult your local authorized distributor.

Oil Pressure Open Circuit. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the engine oil pressure sender circuit is open for more than 5 seconds.

Overcrank. The fault lamp illuminates red, the alarm horn sounds, and cranking stops when the unit does not start within the defined cranking period. See Section 2.6 for cyclic crank specifications.

Run Relay Coil Overload. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the current draw on the 70 wire from the controller has exceeded 40 amps or has exceeded 10 amps for at least 10 ms.

Starter Relay Coil Overload. The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the current draw on the 71 wire from the controller has exceeded 40 amps or has exceeded 10 amps for at least 10 ms.

Trip to Shutdown Delay The fault lamp illuminates red, the alarm horn sounds, and the unit shuts down when the generator is stopped if the circuit breaker has tripped for a Protective Relay function, and the trip to shutdown time delay has expired. This delay allows mitigation of problem conditions without engine shutdown. If the delay expires, it is presumed no successful action was taken in the allotted time.

2.6.5 Status and Notice Digital Displays

Warnings and shutdown faults appear on the digital display under the Active Events menu and become part of the event history. Beyond the warnings and shutdowns there are several events which also appear on the digital display under the Active Events menu. Status is an event that is not an alert but is part of the event history. Notice is an alert that is not part of the event history.

The controller allows a selected number of changes by the user for setting up the controller application which are covered in this section.

Alarm Horn Silence. This status message indicates whether the alarm horn can be silenced in any button mode (OFF/RESET-AUTO-RUN) or requires the AUTO button be pressed first compliant per NFPA 110. Use SiteTech™ software to change this setting. See Section 2.6.6, Controller Resetting procedure, for information on resetting the system.

The local display shows *Alarm Silence: Always* when the alarm horn can be silenced with the master control buttons in any position (default setting).

The local display shows *Alarm Silence: Auto Only* when the alarm horn can be silenced only when in the AUTO mode. The correct reset sequence requires pressing the OFF/RESET button, then pressing the AUTO button, and then pressing the ALARM SILENCE button.

Close Breaker. This notice message indicates that the controller is attempting to close the circuit breaker (a close command is being sent to the circuit breaker). This notice only appears in paralleling applications (where the bus sensing is connected to the bus side of the paralleling breaker).

Contactors. This notice message indicates that the controller wants to be connected to the paralleling bus. If a contactor is used for paralleling, this output controls it. This notice only appears in paralleling applications (where the bus sensing is connected to the bus side of the paralleling breaker).

Emergency Power System (EPS) Supplying Load. This notice message indicates when the generator set supplies more than 1% of the rated standby output current.

Engine Cooldown (Delay) Active. This notice message indicates that the delay for engine cooldown is active where the generator set will continue to run after the OFF/RESET button is pressed. The unit will continue to run until the time delay times out.

Engine Start Aid Active. This notice message indicates that the start aid is active and will energize an engine equipped preheat or ether system during the crank cycle. Use SiteTech™ software to set up this feature.

Engine Started. This status indicates that the generator set start circuit is closed allowing the engine to crank and run.

Engine Stopped. This status indicates that the generator set start circuit is open causing the engine to shut down.

Generator Running. This notice indicates that the generator set has started and is running.

Load Priority # Shed. This status message indicates the digital output for load priority # (1, 2, 3, 4, 5, or 6) shed is active (contacts closed), indicating the 1st, 2nd, 3rd, 4th, 5th, or 6th priority load shed has been activated.

Remote Start. This notice indicates that the generator set start circuit was closed from a remote location allowing the engine to crank and run. The remote location is typically a set of contacts on a transfer switch or remote start switch.

Remove Breaker Trip. This notice message indicates that the controller considers the breaker to be safe to close. The breaker may be closed or preparing to close when this notice is displayed. This notice only appears in paralleling applications (where the bus sensing is connected to the bus side of the paralleling breaker).

Run Button Acknowledged. This notice message indicates that the RUN button on the controller has been pushed.

System Ready. This status indicates that the generator set is in the AUTO mode and available to start if the start circuit is closed.

2.6.6 Controller Resetting (Following System Shutdown or Warning)

Use the following procedure to restart the generator set after a system shutdown or to clear a warning lamp condition. This procedure includes the resetting of the optional remote annunciator.

Refer to Section 2.6.1, Emergency Stop, to reset the generator set after an emergency stop.

1. Disconnect the generator set load using the line circuit breaker or automatic transfer switch.
2. Correct the cause of the fault shutdown or warning. See the Safety Precautions and Instructions section of this manual before proceeding.
3. Reset the fault by pressing the OFF/RESET button.
4. Start the generator set by pressing the generator set OFF/RESET button and then press the RUN button.

When equipped, the remote annunciator alarm horn sounds. Press the ALARM SILENCE/LAMP TEST button to stop the alarm horn. The alarm silenced lamp turns on if the alarm is silenced.
5. Test operate the generator set to verify correction of the shutdown cause by pressing the RUN button.
6. Press the generator set OFF/RESET button to stop the generator set.
7. Press the generator set AUTO button.
8. Silence the controller alarm horn by pressing the ALARM SILENCE button.
9. Reconnect the generator set load via the line circuit breaker or automatic transfer switch.
10. When equipped, the remote annunciator alarm horn sounds. Press the ALARM SILENCE/LAMP TEST button to stop the alarm horn. The alarm silenced lamp turns on if the alarm is silenced.

2.7 Menu Displays

Use the Menu Summary List and Figure 2-10 after reading and understanding the features of the pushbutton/rotary selector dial. See Section 1.8.3, Digital Display.

The Menu Summary List and Figure 2-10 provide a quick reference to the digital display data. Some digital display data may not be identical to your display due to generator set application differences. The closed bullet items represent main level data and the open bullet items are sub-level data. The Menu Summary List indicates items that are user selectable. Use SiteTech™ software for changing programmable information.

Menu Summary List (Legend: ● First level submenu, ○ second level submenu, ◇ third level submenu)

Metering Menu	Metering Menu (Continued)	Generator Information Menu (Continued)
<ul style="list-style-type: none"> ● Generator Metering <ul style="list-style-type: none"> ○ L1-L2 VOLTS: ###V ○ L2-L3 VOLTS: ###V ○ L3-L1 VOLTS: ###V ○ AVG GEN VOLTAGE L-L: ###V ○ GEN FREQUENCY: ##.#Hz ○ L1-L0 VOLTS: ###V ○ L2-L0 VOLTS: ###V ○ L3-L0 VOLTS: ###V ○ AVG GEN VOLTAGE L-N: ###V ○ GEN FREQUENCY: ##.#Hz ○ L1 CURRENT: ###A ○ L2 CURRENT: ###A ○ L3 CURRENT: ###A ○ AVG CURRENT: ###A ○ GEN FREQUENCY: ##.#Hz ○ L1 POWER: ####W ○ L2 POWER: ####W ○ L3 POWER: ####W ○ TOTAL POWER: ####.#kW ○ GEN % OF RATED kW: ###% ○ L1 REACTIVE POWER: ####VAR ○ L2 REACTIVE POWER: ####VAR ○ L3 REACTIVE POWER: ####VAR ○ TOTAL REACTIVE POWER: ####VAR ○ L1 APPARENT POWER: ####VA ○ L2 APPARENT POWER: ####VA ○ L3 APPARENT POWER: ####VA ○ TOTAL APPARENT PWR: ####VA ○ GEN % OF RATED kVA: ###% ○ L1 PF: #.## ○ L2 PF: #.## ○ L3 PF: #.## ○ TOTAL PF: #.## ○ GEN PHASE ROTATION: ### ● Engine Metering <ul style="list-style-type: none"> ○ ENGINE SPEED: ####RPM ○ ECM BATTERY VOLTAGE: ##.#VDC ○ GEN BATTERY VOLTAGE: ##.#VDC ○ GENSET CONTROLLER TEMP: ###°F ○ OIL PRESSURE: ###PSI ○ OIL TEMPERATURE: ###°F ○ COOLANT TEMPERATURE: ###°F ○ COOLANT PRESSURE: ###PSI ○ FUEL LEVEL: ###% ○ FUEL PRESSURE: ###PSI ○ FUEL TEMPERATURE: ###°F ○ FUEL RATE: ##GAL/h <i>(shown if available from ECM)</i> ○ FUEL USED LAST RUN: ##GAL <i>(shown if available from ECM)</i> ○ CRANKCASE PRESSURE: ###PSI ○ INTAKE AIR PRESSURE: ###PSI ○ INTAKE AIR TEMP: ##°F ● Battery X Meter <p><i>Note: This menu option does not apply to marine generator sets.</i></p> <ul style="list-style-type: none"> ○ STATUS: (IDLING/STANDBY/ CHARGING/ BATT FAIL/CHRGR FAIL/ NOT AVAILABLE) ○ OUTPUT VOLTAGE: ##.#VDC ○ OUTPUT CURRENT: ##.#A ○ CHARGER STATE: IDLE/BULK/ ABSORB/FLOAT/EQUAL/REFRESH/ RECOVER/NA 	<ul style="list-style-type: none"> ○ CHARGER TEMP: ###°F ○ REDUCED OUTPUT ACTIVE: YES/NO ○ TEMP COMPENSATION ACTIVE: YES/NO ○ SOFTWARE VER.: XXXXXXXXXXXXX ● Overview <ul style="list-style-type: none"> ○ GENERATOR STATUS <ul style="list-style-type: none"> ◇ AVG GEN VOLTAGE L-L: ###V ◇ AVG CURRENT: ###A ◇ GEN FREQUENCY: ##.#Hz ○ ENGINE STATUS <ul style="list-style-type: none"> ◇ COOLANT TEMPERATURE: ###°F ◇ OIL PRESSURE: ###PSI ◇ GEN BATTERY VOLTAGE: ##.#V ○ SYSTEM STATUS <ul style="list-style-type: none"> ◇ FUEL PRESSURE: ###PSI ◇ TOTAL POWER: ####kW ◇ TOTAL RUN TIME: #####.hrs ● Paralleling Metering <ul style="list-style-type: none"> ○ CONNECTED TO BUS: TRUE/FALSE ○ AVG BUS VOLTAGE L-L: ##.#V ○ AVG GEN VOLTAGE L-L: ##.#V ○ BUS FREQUENCY: ##.##Hz ○ GEN FREQUENCY: ##.##Hz ○ BUS TOTAL POWER: #####.kW ○ BUS % OF RATED kW: ###% ○ BUS % OF RATED kVAR: ###% <hr/> <p>Generator Information Menu</p> <ul style="list-style-type: none"> ● Generator Information <ul style="list-style-type: none"> ○ TOTAL RUN TIME: #####.hrs ○ HOURS LOADED: #####hrs ○ HOURS UNLOADED: #####hrs ○ kW HOURS: #####kWh ○ OPERATING HOURS: #####hrs ○ TOTAL # OF STARTS: ##### ○ LAST MAINTENANCE: ##/##/#### ○ OP HRS SINCE MAINT: #####hrs ○ STARTS SINCE MAINT: ### ○ ENG HRS SINCE MAINT: #####hrs ○ LOADED SINCE MAINT: #####hrs ○ UNLOADED SINCE MAINT: #####hrs ○ kW HRS SINCE MAINT: #####kWh ○ RESET MAINT RECORDS: YES/NO* ○ LAST START: ##/##/#### ○ LAST RUN LENGTH: #####hrs ○ CTRL SERIAL #: XXXXXXXXX ○ SOFTWARE VER.: XXXXXXXXX ○ ECM SERIAL #: XXXXXXXXX ○ GENSET MODEL #: XXXXXXXXX ○ GENSET SPEC. #: XXXXXXXXX ○ GENSET SERIAL #: XXXXXXXXX ○ ALT. PART #: XXXXXXXXX ○ ENGINE PART #: XXXXXXXXX ○ ENGINE MODEL #: XXXXXXXXX ○ ENGINE SERIAL #: XXXXXXXXX ● Event History <ul style="list-style-type: none"> ○ GENERATOR EVENT HISTORY ##/##/#### (Date) ##.##.##XX (Time) DEVICE EVENT: ### STATUS/FAULT/NOTICE/WARNING EVENT X OF Y ○ ENGINE EVENT LOG SPN: ##### FMI: ## OCCURRENCE COUNT: ### EVENT X OF Y 	<ul style="list-style-type: none"> ● Configuration <ul style="list-style-type: none"> ○ GENERATOR CONFIGURATION <ul style="list-style-type: none"> ◇ OPERATING MODE: (STANDBY/PRIME) ◇ APPLICATION TYPE: (NONE/MARINE/ MOBILE/STANDBY/PRIME) ◇ SYSTEM VOLTAGE L-L: ##.#V* ◇ SYSTEM FREQUENCY: ##.##Hz* ◇ SYSTEM PHASE: (SINGLE/SINGLE DOG/THREE-WYE/THREE- DELTA)* ◇ RATED ENGINE SPEED: ####RPM ◇ ENGINE SPEED ADJUSTMENT: * ◇ ADJUSTED ENGINE RUN SPEED: ####RPM ◇ kW RATING: ####kW ◇ kVA RATING: #####kVA ◇ RATED CURRENT: ###A ◇ BATTERY VOLTAGE: ##VDC* ◇ POWER ECM: ON/OFF* ◇ ENGINE START DELAY: ##s* ◇ STARTING AID DELAY: ##s* ◇ CRANK ON DELAY: ##s* ◇ CRANK PAUSE DELAY: ##s* ◇ ENGINE WARMED UP: ###°F ◇ ENGINE COOLED DOWN: ###°F ◇ COOLDOWN DELAY: ##s* ◇ COOLDOWN OVERRIDE: ON/OFF* ◇ FUEL TYPE: (NATURAL GAS/LP/ GASOLINE/DIESEL/UNKNOWN)* ◇ CRANK CYCLES LIMIT: ##* ◇ NFPA DEFAULTS: ON/OFF* ◇ EMERGENCY BATTLEMODE: ON/OFF* ○ PROTECTION CONFIGURATION <ul style="list-style-type: none"> ◇ OVERVOLTAGE: ###%* ◇ OVERVOLTAGE: ##.#V ◇ OVERVOLTAGE DELAY: ##s* ◇ UNDERVOLTAGE: ##%* ◇ UNDERVOLTAGE: ##.#V ◇ UNDERVOLTAGE DELAY: ##s* ◇ OVERFREQUENCY: ##%* ◇ OVERFREQUENCY: ##.##Hz* ◇ UNDERFREQUENCY: ##%* ◇ UNDERFREQUENCY: ##.##Hz ◇ OVERSPEED: ##.##%* ◇ OVERSPEED: ##.##Hz ◇ OVERSPEED: ####RPM ◇ LOW BATTERY VOLTAGE: ###%* ◇ LOW BATTERY VOLTAGE: ##.#VDC ◇ HIGH BATTERY VOLTAGE: ###%* ◇ HIGH BATTERY VOLTAGE: ##.#VDC ○ BATT X BASIC CONFIG <p><i>Note: This menu option does not apply to marine generator sets.</i></p> <ul style="list-style-type: none"> ◇ BATTERY TOPOLOGY: (DEFAULT/ VRLA/ AGM/GEL/NiCd*) ◇ CHARGER SYSTEM VOLTAGE: 12VDC/24VDC* ◇ AUTO EQUALIZE ENABLED: ON/OFF* ◇ TEMP COMPENSATION ENABLED: ON/OFF* ◇ ABSORPTION TERMINATION: ##.##A (+/- 0.05)* ◇ BULK VOLTAGE: ##.#VDC (+/- 0.05)* ◇ ABSORPTION VOLTAGE: ##.#VDC (+/- 0.05) * ◇ FLOAT VOLTAGE: ##.#VDC (+/- 0.05)* ◇ MANUAL EQUALIZE ACTIVE: YES/NO* ◇ CUSTOM PROFILE ENABLED: ON/OFF* ◇ TEMP COMPENSATION SLOPE: ##mV/C* ◇ EQUALIZE VOLTAGE: ##.#VDC (+/- 0.05)* ◇ MAX ABSORPTION TIME: ##MIN* ◇ MAX BULK TIME: ##MIN* ◇ BULK STATE RETURN: ##.#V (+/- 0.05)*

* User-Defined (changeable) Menu Displays. Use SiteTech™ software to change other settings including User-Defined Menu Displays.

Generator Information Menu (Continued)	Generator Information Menu (Continued)	Generator Information Menu (Continued)
<ul style="list-style-type: none"> ● Voltage Regulation <ul style="list-style-type: none"> ○ AVG GEN VOLTAGE L-L: ###.#V ○ VOLTAGE ADJUST: ###.#V* ○ TARGET VOLTAGE: ###.#V ○ L1-L2 VOLTS: ###.#V ○ L2-L3 VOLTS: ###.#V ○ L3-L1 VOLTS: ###.#V ○ GEN FREQUENCY: ##.#Hz ○ V/Hz SETPOINT: ##.#Hz* ○ V/Hz SLOPE: ##%/Hz* ○ VOLT DROOP AT 100% kVAR: ##.##%* ○ VOLTAGE GAIN ADJUST: ###* ○ START UP RAMP RATE: ###.##%/s* ○ RESET REG. DEFAULTS: YES/NO* ● Paralleling Operation <ul style="list-style-type: none"> ○ PARALLELING SETUP <ul style="list-style-type: none"> ◇ DEAD BUS LEVEL: ##.##%* ◇ VOLTAGE OK PICKUP: ##.##%* ◇ VOLTAGE OK DROPOUT: ##.##%* ◇ FREQUENCY OK PICKUP: ##.#Hz* ◇ FREQUENCY OK DROPOUT: ##.#Hz* ◇ VOLTS-Hz OK DELAY: ##.#s* ◇ FIRST ON DELAY: ##.#s* ◇ FAIL TO OPEN DELAY: ##s* ◇ FAIL TO CLOSE DELAY: ##s* ◇ RECLOSE DELAY: ##.#s* ◇ MAX CLOSE ATTEMPTS: ###* ◇ CB CRNT FAULT LIMIT: ###.##%* ◇ CB CRNT FAULT DELAY: ##.#s* ◇ CB PHASE FAULT LIMIT: ##.#°* ◇ CB PHASE FAULT DELAY: ##.#s* ◇ KW RAMP RATE: ##.##%/s* ◇ KW DISCONNECT LEVEL: ##.##%* ◇ TRIMS ENABLE: ON/OFF* ◇ LOAD ENABLE: ON/OFF* ◇ SYSTEM LOAD CONTROL: ON/OFF* ◇ SYSTEM SYNC CONTROL: ON/OFF* ◇ STAND ALONE MODE: ON/OFF* ◇ SYNC MODE IN AUTO: (INVALID/OFF/PASSIVE/CHECK/ACTIVE/DEAD FIELD)* ◇ SYNC MODE IN RUN: (INVALID/OFF/PASSIVE/CHECK/ACTIVE/DEAD FIELD)* ○ SYNCHRONIZING SETUP <ul style="list-style-type: none"> ◇ SYNC MODE IN RUN: (INVALID/OFF/PASSIVE/CHECK/ACTIVE/DEAD FIELD)* ◇ SYNC MODE IN AUTO: (INVALID/OFF/PASSIVE/CHECK/ACTIVE/DEAD FIELD)* ◇ CONNECTED TO BUS: TRUE/FALSE ◇ VOLTS-Hz OK: TRUE/FALSE ◇ IN SYNC: TRUE/FALSE ◇ VOLTAGE MATCHED: TRUE/FALSE ◇ VOLTAGE MATCH WINDOW: ##.##%* ◇ AVG BUS VOLTAGE L-L: ###.#V ◇ AVG GEN VOLTAGE L-L: ###.#V ◇ VOLTAGE MATCH P GAIN: ##.##* ◇ VOLTAGE MATCH I GAIN: ##.##* ◇ VOLTAGE MATCH D GAIN: ##.##* ◇ VOLTAGE BIAS: ###.## ◇ FREQUENCY MATCHED: TRUE/FALSE ◇ FREQUENCY WINDOW: ##.#Hz* ◇ BUS FREQUENCY: ##.##Hz ◇ GEN FREQUENCY: ##.##Hz ◇ FREQ MATCH P GAIN: ##.##* ◇ FREQ MATCH I GAIN: ##.##* ◇ FREQ MATCH D GAIN: ##.##* ◇ SPEED BIAS: ###.## ◇ PHASE MATCHED: TRUE/FALSE 	<ul style="list-style-type: none"> ◇ PHASE MATCH WINDOW: ##.#°* ◇ PHASE DIFFERENCE: ###.#° ◇ PHASE MATCH P GAIN: ##.##* ◇ PHASE MATCH I GAIN: ##.##* ◇ PHASE MATCH D GAIN: ##.##* ◇ SPEED BIAS: ###.## ◇ DWELL TIME: ##.#s* ◇ DWELL TIME REMAINING: ##.#s ◇ FAIL TO SYNC TIME: #####s* ◇ SYNC TIME REMAINING: #####s ◇ BUS PHASE ROTATION: DISABLED/A-B-C/C-B-A ◇ GEN PHASE ROTATION: DISABLED/A-B-C/C-B-A ○ SHARING SETUP <ul style="list-style-type: none"> ◇ BUS % OF RATED KW: ###.##% ◇ GEN % OF RATED KW: ###.##% ◇ KW SHARING P GAIN: ##.##* ◇ KW SHARING I GAIN: ##.##* ◇ KW SHARING D GAIN: ##.##* ◇ SPEED BIAS: ###.## ◇ SYSTEM FREQUENCY: ##.#Hz ◇ GEN FREQUENCY: ##.#Hz ◇ FREQ TRIM P GAIN: ##.##* ◇ FREQ TRIM I GAIN: ##.##* ◇ FREQ TRIM D GAIN: ##.##* ◇ SPEED BIAS: ###.## ◇ FREQ DROOP AT 100% kW: ##.##%* ◇ BUS % OF RATED KVAR: ###.##% ◇ GEN % OF RATED KVAR: ###.##% ◇ KVAR SHARING P GAIN: ##.##* ◇ KVAR SHARING I GAIN: ##.##* ◇ KVAR SHARING D GAIN: ##.##* ◇ VOLTAGE BIAS: ###.## ◇ SYSTEM VOLTAGE L-L: ###.#V ◇ AVG GEN VOLTAGE L-L: ###.#V ◇ VOLT TRIM P GAIN: ##.##* ◇ VOLT TRIM I GAIN: ##.##* ◇ VOLT TRIM D GAIN: ##.##* ◇ VOLTAGE BIAS: ###.## ◇ VOLT DROOP AT 100% KVAR: ##.##%* ○ PROTECTIVE RELAY SETUP <ul style="list-style-type: none"> ◇ OVER POWER TRIP: ###.##%* ◇ OVER POWER DELAY: ##.#s* ◇ REVERSE POWER TRIP: ###.##%* ◇ REVERSE POWER DELAY: ##.#s* ◇ OVER VOLTAGE TRIP: ###.##%* ◇ OVER VOLTAGE DELAY: ##.#s* ◇ UNDER VOLTAGE TRIP: ###.##%* ◇ UNDER VOLTAGE DELAY: ##.#s* ◇ OVER FREQ TRIP: ###.##%* ◇ OVER FREQ DELAY: ##.#s* ◇ UNDER FREQ TRIP: ###.##%* ◇ UNDER FREQ DELAY: ##.#s* ◇ REVERSE VAR TRIP: ###.##%* ◇ REVERSE VAR DELAY: ##.#s* ◇ OVER CURRENT TRIP: ###.##%* ◇ OVER CURRENT DELAY: ##.#s* ◇ TRIP TO SHTDWN DELAY: #####s* ○ GENERATOR MANAGEMENT <ul style="list-style-type: none"> ◇ GEN MANAGEMENT MODE: (INVALID/MANUAL FIXED/RUN TIME/FUEL LEVEL)* ◇ GEN MANAGEMENT: ON/OFF* ◇ GEN MANAGEMENT ORDER: #* <i>will revert to previous setting in run time or fuel level mode.</i> ◇ START CAPACITY: ###.##%* ◇ START DELAY: #####s* ◇ STOP CAPACITY: ###.##%* ◇ STOP DELAY: #####s* ◇ TOTAL BUS CAPACITY: #####kW ◇ BUS TOTAL POWER: #####kW ◇ START kW: #####kW ◇ STOP kW: #####kW ◇ START ACCUMULATOR: ##### 	<ul style="list-style-type: none"> ◇ STOP ACCUMULATOR: ##### ◇ RUN TIME THRESHOLD: ###.#hrs* <i>only if in Run Time Management</i> ◇ TOTAL RUN TIME: #####.hrs ◇ FUEL LEVEL THRESHOLD: ##.##%* <i>only if in Fuel Level Management</i> ◇ FUEL LEVEL: ###.##% ◇ STABLE DELAY: #####s* ◇ MINIMUM GENS ONLINE: ##* ◇ MIN LOADS ADDED: ##* ◇ STOPPED BY GEN MGMT: TRUE/FALSE ○ LOAD CONTROL <ul style="list-style-type: none"> ◇ GEN MAX % CAP: ##.##%* ◇ GEN OVERLOAD %: ##.##%* <hr/> <p>Controller Configuration Menu</p> <ul style="list-style-type: none"> ● Controller Configuration <ul style="list-style-type: none"> ○ LANGUAGE: English* ○ UNITS: Metric/English* ○ TIME FORMAT: Hr 12/Hr 24* ○ DATE FORMAT: Month Date Year/Date Month Year* ○ DATE: ##/##/####* ○ TIME: ##.## XM* ○ CONTRAST: ###* ○ ALARM SILENCE: ALWAYS/AUTO ONLY* ● Communication Setup <ul style="list-style-type: none"> ○ MODBUS BAUD RATE: OFF/9600 b/s/19200 b/s/38400 b/s/57600 b/s/115200 b/s* ○ MODBUS ADDRESS: ##* ○ PGEN BAUD RATE: OFF/9600 b/s/19200 b/s/38400 b/s/57600 b/s/115200 b/s ○ PGEN NODE ID: ## ○ PGEN NODES ONLINE: ## ○ PGEN NODES OFFLINE: ## ● Calibration <i>When the line is highlighted, hold the knob down to enable the calibration capability.</i> <ul style="list-style-type: none"> ○ GEN L1-L0 VOLTS: ###.#V* ○ GEN L2-L0 VOLTS: ###.#V* ○ GEN L3-L0 VOLTS: ###.#V* ○ GEN L1-L2 VOLTS: ###.#V* ○ GEN L2-L3 VOLTS: ###.#V* ○ GEN L3-L1 VOLTS: ###.#V* ○ GEN L1 CURRENT: ###.#A* ○ GEN L2 CURRENT: ###.#A* ○ GEN L3 CURRENT: ###.#A* ○ BUS L1-L2 VOLTS: ###.#V* ○ BUS L2-L3 VOLTS: ###.#V* ○ BUS L3-L1 VOLTS: ###.#V* ○ RESET GEN VOLT METER: YES/NO* ○ RESET GEN AMP METER: YES/NO* ○ RESET BUS VOLT METER: YES/NO* ○ RESET ALL METERS: YES/NO*

* User-Defined (changeable) Menu Displays. Use SiteTech™ software to change other settings including User-Defined Menu Displays.

I/O Menu	I/O Menu (Continued)	Active Events Menu
<ul style="list-style-type: none"> ● Resistive Input Analog Input 0:1 Analog Input 0:2 Analog Input 0:3 Analog Input 0:4 Analog Input 0:5 Analog Input 0:6 <ul style="list-style-type: none"> ○ DESCRIPTION: <i>(function by default unless modified via SiteTech)</i> ○ MEASUREMENT: ###.#Ohms ○ EVENT: * ○ INPUT ENABLED: ON/OFF* ○ SENSOR TYPE: * ○ LOW PROTECTIVE INHIBIT: ##s* ○ LOW WARNING: ON/OFF* ○ LOW WARNING LIMIT: * ○ LOW WARNING DELAY: ##s* ○ LOW SHUTDOWN: ON/OFF* ○ LOW SHUTDOWN LIMIT: * ○ LOW SHUTDOWN DELAY: ##s* ○ HIGH PROTECTIVE INHIBIT: ##s* ○ HIGH WARNING: ON/OFF* ○ HIGH WARNING LIMIT: * ○ HIGH WARNING DELAY: ##s* ○ HIGH SHUTDOWN: ON/OFF* ○ HIGH SHUTDOWN LIMIT: * ○ HIGH SHUTDOWN DELAY: ##s* 	<ul style="list-style-type: none"> ● Digital Input Digital Input 0:1 Digital Input 0:2 Digital Input 0:3 Digital Input 0:4 Digital Input 0:5 Digital Input 0:6 <ul style="list-style-type: none"> ○ DESCRIPTION: <i>(function by default unless modified via SiteTech)</i> ○ STATUS: ACTIVE/INACTIVE ○ FUNCTION: * ○ EVENT: * ○ LOGIC: ACTIVE ON/ACTIVE OFF * ○ ENABLED: ON/OFF* ○ INHIBIT TIME: ##s* ○ DELAY TIME: ##s* ● Digital Output Digital Output 0:1 Digital Output 0:2 Digital Output 0:3 Digital Output 0:4 Digital Output 1:1 <i>(Note: Only displayed if the 15-Relay Dry Contact Kit is installed.)</i> ... ○ DESCRIPTION: <i>(function by default unless modified via SiteTech)</i> ○ STATUS: ACTIVE/INACTIVE ○ FUNCTION: * ○ EVENT: * ○ LOGIC: ACTIVE ON/ACTIVE OFF* 	<p>Rotate the dial to view Active Events:</p> <ul style="list-style-type: none"> Warnings Shutdowns Statuses Notices <p>See Section 2.6.3, Section 2.6.4, and Section 2.6.5 for descriptions.</p> <p>Press the OFF button to return to the main menu.</p>

* User-Defined (changeable) Menu Displays. Use SiteTech™ software to change other settings including User-Defined Menu Displays.

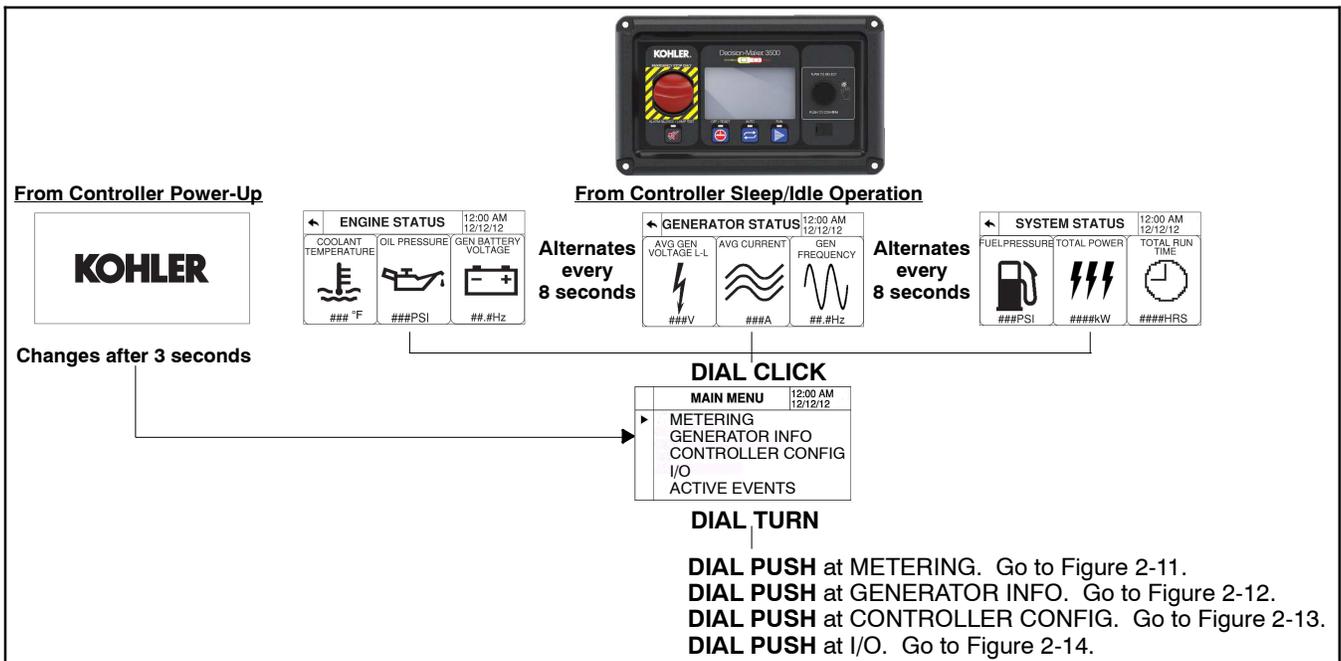


Figure 2-10 Decision-Maker 3500 Controller Information Menu Structure

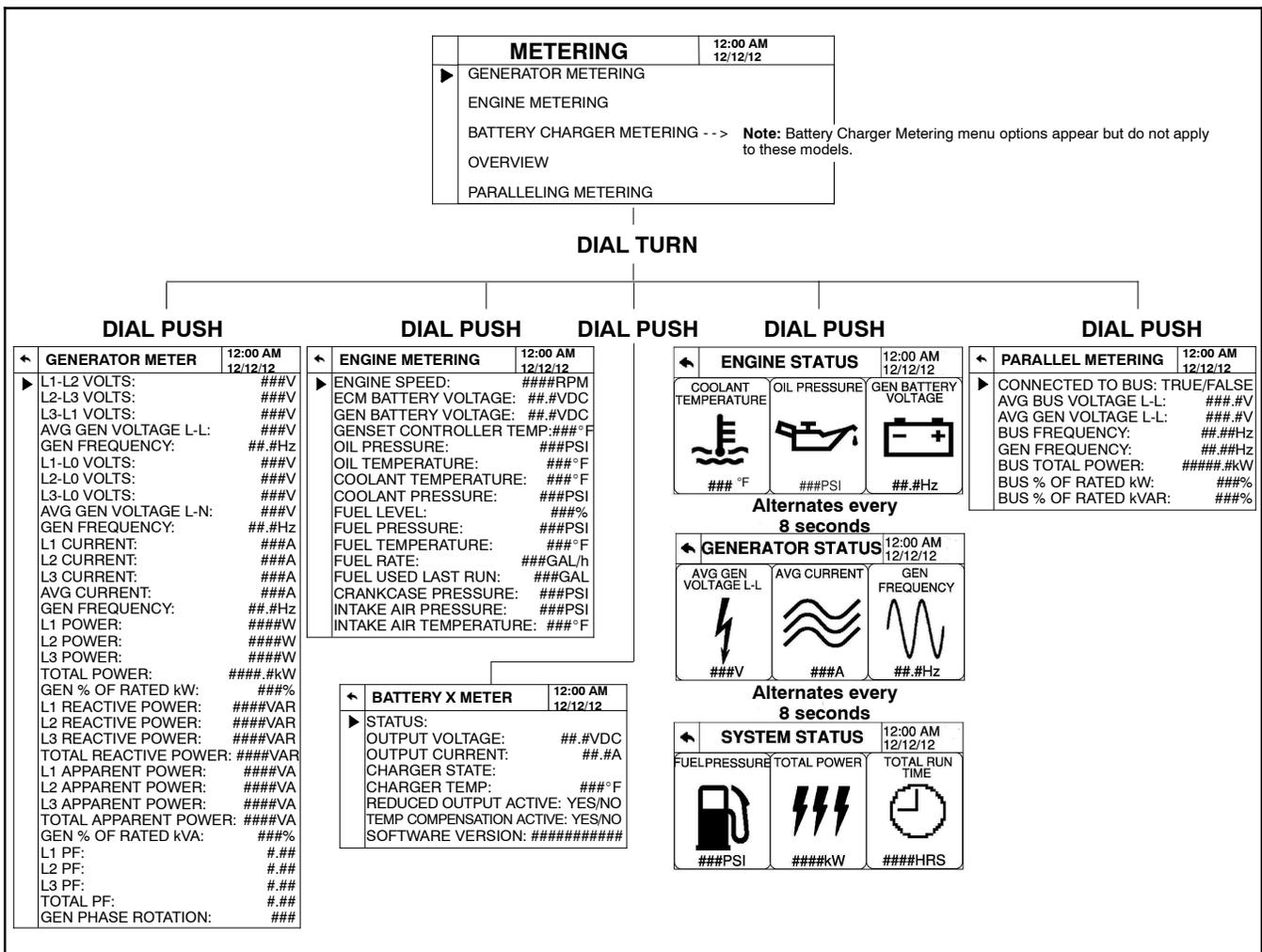


Figure 2-11 Metering Menu

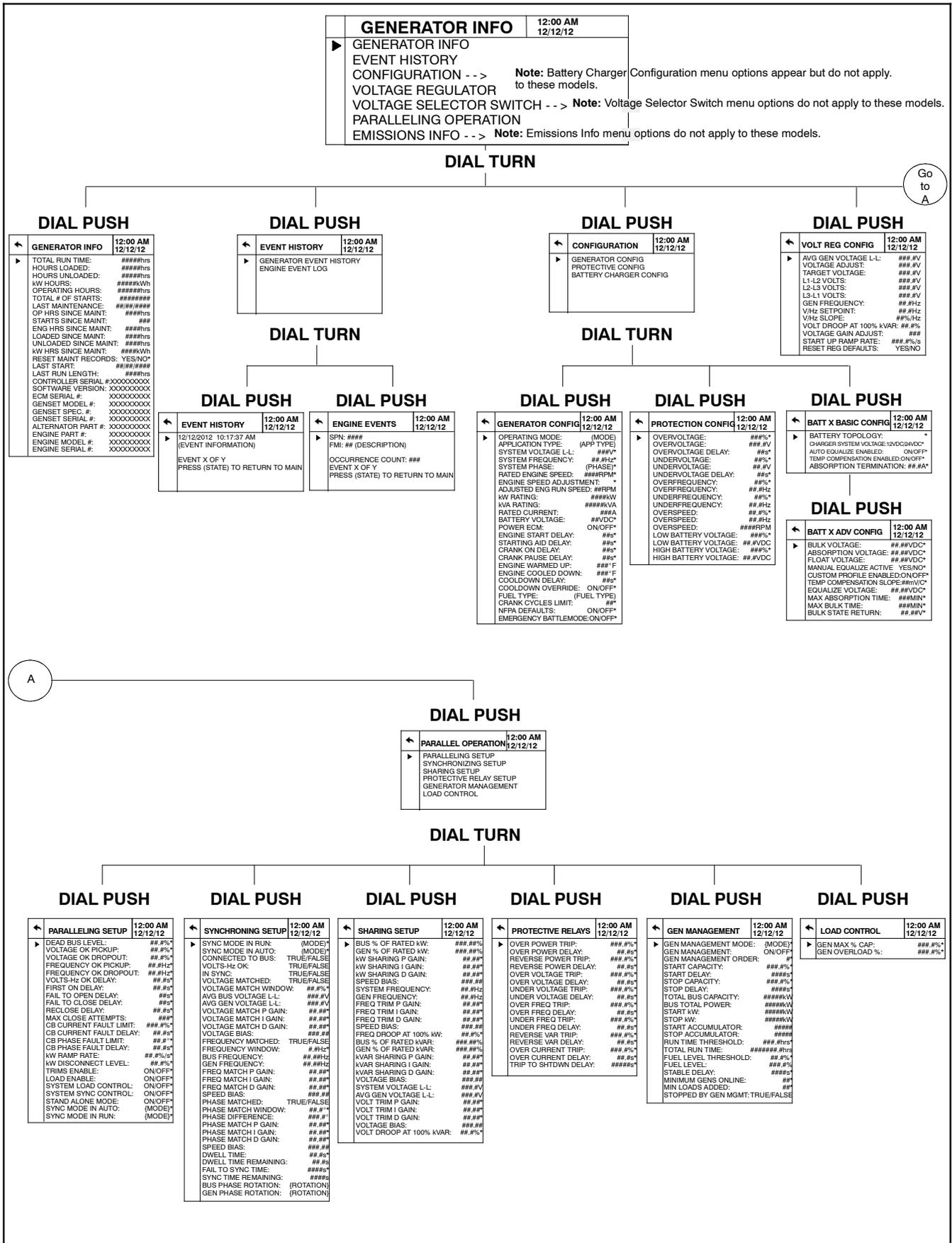


Figure 2-12 Generator Information Menu

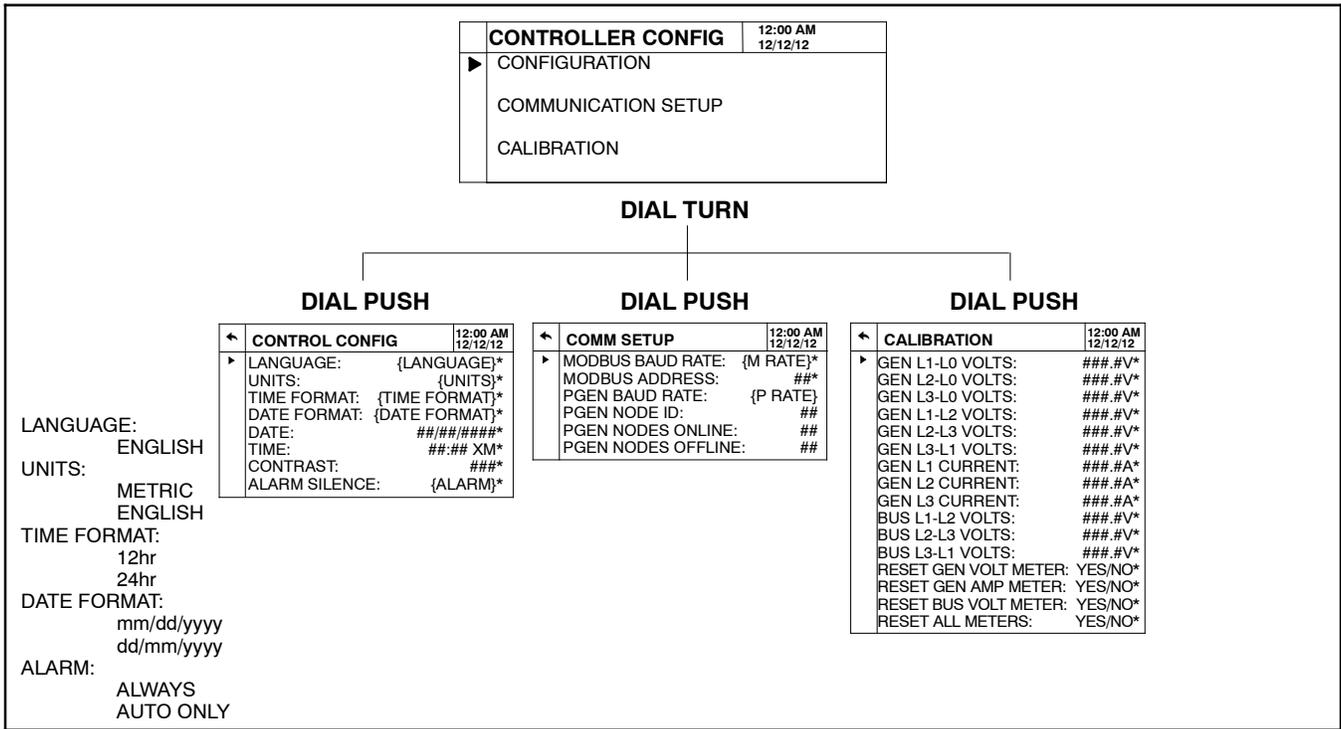


Figure 2-13 Controller Configuration Menu

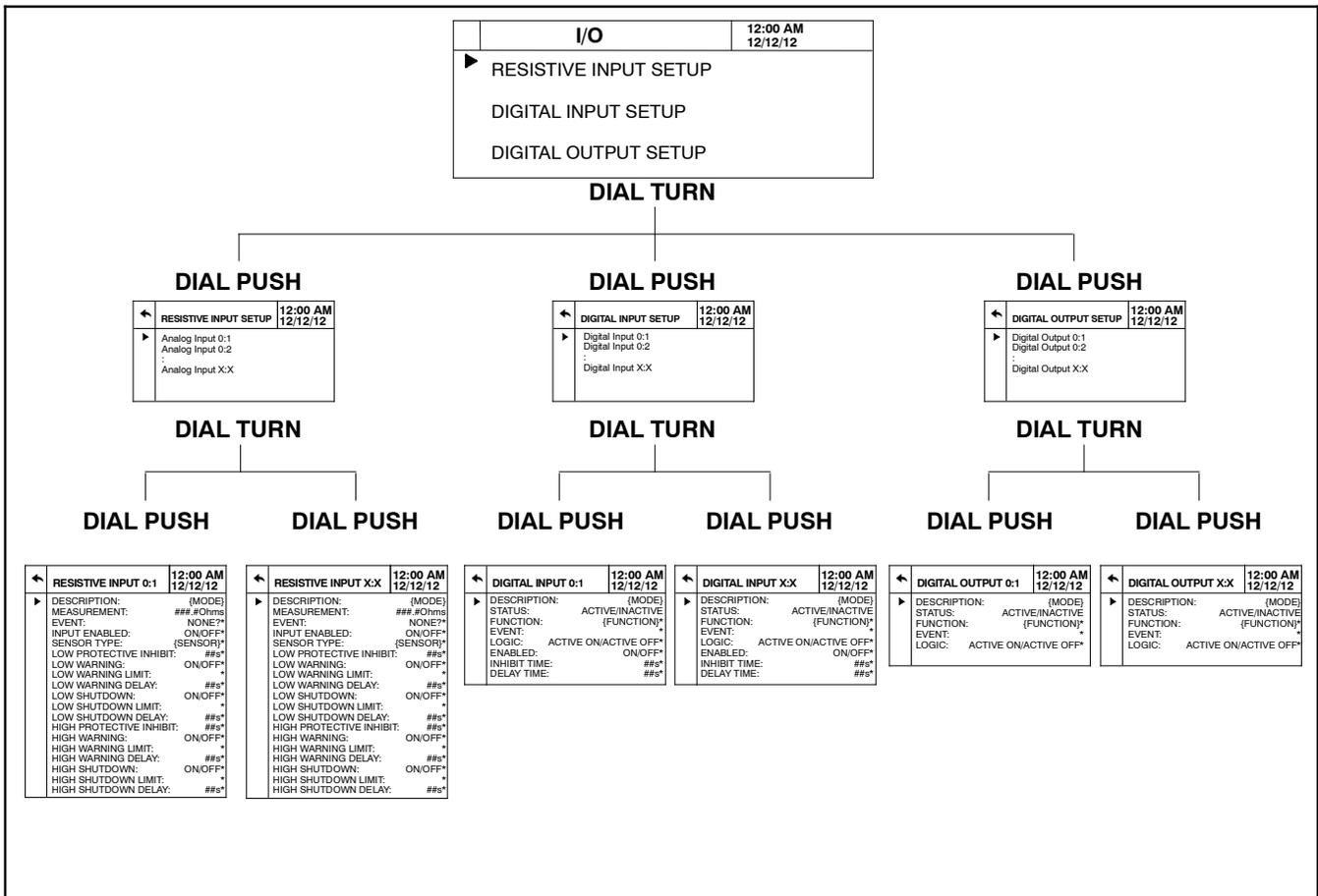


Figure 2-14 I/O Menu

2.8 Monitoring and Programming Setup

The user programmer can access the controller data with the controller digital display or a personal computer (PC) with optional SiteTech™ software to monitor and/or program. Access the controller system with a PC using a USB cable with a mini USB plug. Refer to the Introduction, List of Related Materials for related software literature.

While this manual focuses on data access through the controller pushbutton/rotary selector dial and display, most data entries require input using a PC for initial setup. The PC entries typically include alpha characters such as digital input descriptions.

2.8.1 PC Communications

Communicate between a PC and the generator set controller logic using USB communication protocol. The PC connections require optional SiteTech™ software. Contact your authorized distributor/dealer for assistance.

Local Single Connection

A PC connects to the USB port of the generator set controller using a mini USB connector. See Figure 2-15.

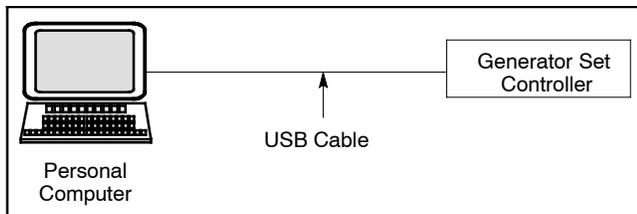


Figure 2-15 Local Single Connection

Remote Single Connection

A modem connects a PC to a single device. The PC communicates with the device via telephone line or an ethernet network. See Figure 2-16.

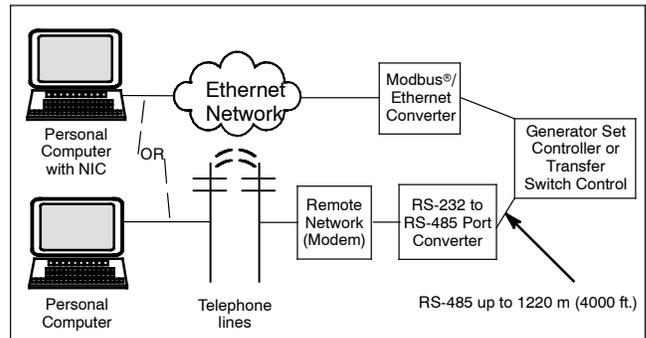
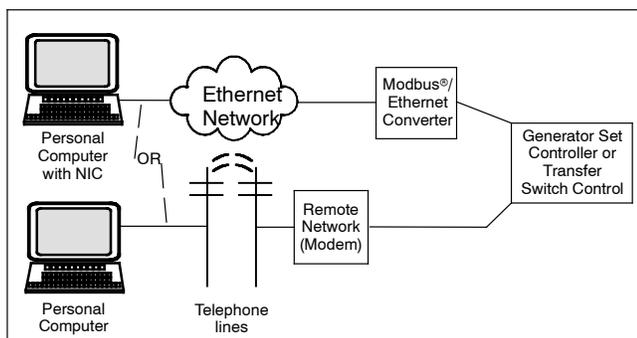


Figure 2-16 Remote Single Connections

2.8.2 Modbus® Communications

The controller communicates using Modbus® as a slave connection with the Modbus® master initiating the communication. The controller seeks the system and alternator parameters and diagnostic information then responds back to the Modbus® master. In addition, the controller accepts information to alter controller parameters including generator set starting and stopping. See Figure 2-17. Refer to the List of Related Materials for available Modbus® literature.

Note: Only one Modbus® master can be connected to the controller. Examples include the remote serial annunciator and switchgear applications.

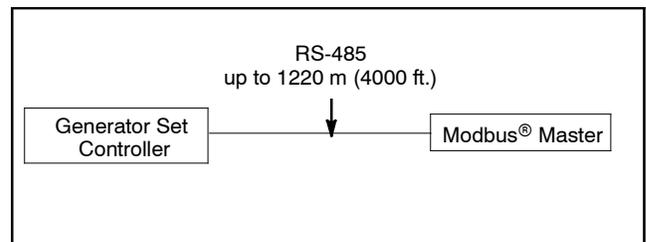


Figure 2-17 Modbus® Connections

Modbus® is a registered trademark of Schneider Electric.

Notes

Section 3 Scheduled Maintenance

Under normal operating conditions, the generator set's alternator requires no routine service. Consult Section 2.1, Prestart Checklist, for a list of routine checks.

3.1 Alternator Service

 DANGER	
	
Hazardous voltage. Moving parts. Will cause severe injury or death.	
Operate the generator set only when all guards and electrical enclosures are in place.	

Servicing the generator set when it is operating. Exposed moving parts will cause severe injury or death. Keep hands, feet, hair, clothing, and test leads away from the belts and pulleys when the generator set is running. Replace guards, screens, and covers before operating the generator set.

When operating the generator set under dusty or dirty conditions, use dry compressed air to blow dust out of the alternator while the generator set is running. Direct the stream of air through openings in the generator set end bracket.

3.2 Engine Service

 WARNING	
	
Explosive fuel vapors. Can cause fires and severe burns.	
If a gaseous odor is detected, ventilate the area and contact an authorized service technician.	

The fuel system. Explosive fuel vapors can cause severe injury or death. Vaporized fuels are highly explosive. Use extreme care when handling and storing fuels. Store fuels in a well-ventilated area away from spark-producing equipment and out of the reach of children. Never add fuel to the tank while the engine is running because spilled fuel may ignite on contact with hot parts or from sparks. Do not smoke or permit flames or sparks to occur near sources of spilled fuel or fuel vapors. Keep the fuel lines and connections tight and in good condition. Do not replace flexible fuel lines with rigid lines. Use flexible sections to avoid fuel line breakage caused by vibration. Do not operate the generator set in the presence of fuel leaks, fuel accumulation, or sparks. Repair fuel systems before resuming generator set operation.

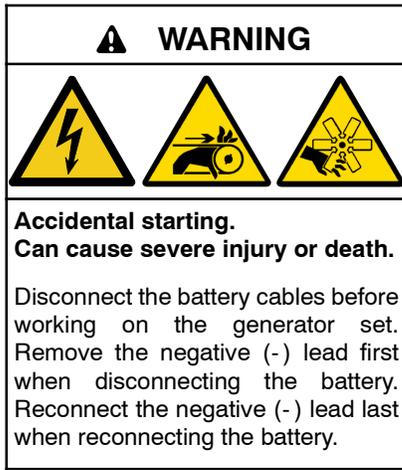
Draining the fuel system. Explosive fuel vapors can cause severe injury or death. Spilled fuel can cause an explosion. Use a container to catch fuel when draining the fuel system. Wipe up spilled fuel after draining the system.

 WARNING	
	
Risk of fire. Can cause severe injury or death.	
Do not smoke or permit flames or sparks near fuels or the fuel system.	

Servicing the air cleaner. A sudden backfire can cause severe injury or death. Do not operate the generator set with the air cleaner/silencer removed.

NOTICE

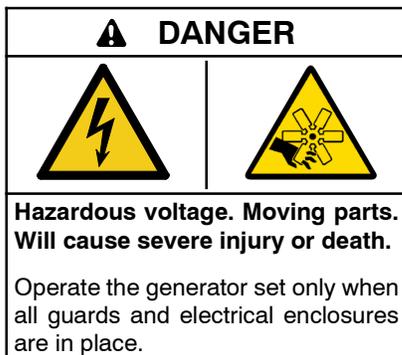
Saltwater damage. Saltwater quickly deteriorates metals. Wipe up saltwater on and around the generator set and remove salt deposits from metal surfaces.



Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or equipment connected to the set, disable the generator set as follows: (1) Press the generator set off/reset button to shut down the generator set. (2) Disconnect the power to the battery charger, if equipped. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent the starting of the generator set by the remote start/stop switch.



Servicing the exhaust system. Hot parts can cause severe injury or death. Do not touch hot engine parts. The engine and exhaust system components become extremely hot during operation.



Servicing the generator set when it is operating. Exposed moving parts will cause severe injury or death. Keep hands, feet, hair, clothing, and test leads away from the belts and pulleys when the generator set is running. Replace guards, screens, and covers before operating the generator set.

Grounding electrical equipment. Hazardous voltage will cause severe injury or death. Electrocutation is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

Disconnecting the electrical load. Hazardous voltage will cause severe injury or death. Disconnect the generator set from the load by turning off the line circuit breaker or by disconnecting the generator set output leads from the transfer switch and heavily taping the ends of the leads. High voltage transferred to the load during testing may cause personal injury and equipment damage. Do not use the safeguard circuit breaker in place of the line circuit breaker. The safeguard circuit breaker does not disconnect the generator set from the load.

Perform engine service at the intervals specified in the engine manufacturer's service literature. Contact an authorized service distributor/dealer to obtain service literature.

Note: Have maintenance work, including battery service, performed by appropriately skilled and suitably trained maintenance personnel familiar with generator set operation and service.

See the Safety Precautions and Instructions at the beginning of this manual before attempting to service, repair, or operate the generator set. Have an authorized distributor/dealer perform generator set service.

Routine Maintenance. Refer to the following generator set service schedule, the engine service schedule, and the hourmeter located on the generator set controller to determine when to schedule routine maintenance. Service more frequently generator sets that are subject to extreme weather or dusty or dirty conditions.

Service Log. Use the Operating Hour Service Log located in the back of this manual to document performed services.

Service Schedule. Perform maintenance on each item in the service schedule at the designated intervals for the life of the generator set. For example, an item requiring service every 100 hours or 3 months also requires service after 200 hours or 6 months, 300 hours or 9 months, and so on.

3.3 Generator Set Service Schedule

Note: Have maintenance work, including battery service, performed by appropriately skilled and

suitably trained maintenance personnel familiar with generator set operation and service.

System—Component	Action					Interval
	Visually Inspect	Check	Change	Clean	Test	
Fuel System						
Drain water from fuel filter		•		•		Before operation
Flexible lines and connections	X		R			Weekly
Solenoid valve operation	X				X	Weekly
Transfer pump operation	X				X	Weekly
Replace fuel filter elements			•			Yearly or 500 Hrs.
Fuel piping	X					Yearly
Return lines for obstructions		X				Yearly
Bleed fuel system		R				As required
Lubrication System						
Check oil level	•	•				Before operation
Change oil			•			First 50 Hrs., Then Every 250 Hrs. or 6 months
Replace filter(s)*			•			
Crankcase breather	•		•			Quarterly
Replace crankcase vent filter, if equipped			•			Yearly or 500 Hrs.
Clean crankcase ventilation system, if equipped			•			Yearly or 500 Hrs.
Cooling System						
Check the seawater outlet and clean as necessary		X		X		Daily
Check coolant level	•	•				Before operation
Check seawater strainer and seawater pump	•	•				Before operation
Block heater operation, if equipped		X				Weekly
Flexible hoses and connectors	X	X				Weekly
Water pump(s)	•					Weekly
Check the function of the siphon break, if equipped		X				3 Months or 100 Hrs.
Inspect and replace zinc plugs		•	•			6 Months or 250 Hrs.
Check the seawater pump impeller		X				6 Months or 250 Hrs.
Coolant temperature protection level					•	6 Months or 250 Hrs.
Check cooling system	•	•				Yearly or 500 Hrs.
Inspect and clean heat exchanger core and aftercooler core, if equipped		•		•		Yearly or 500 Hrs.
Replace the seawater pump impeller			R			Yearly or 500 Hrs.
Pressure test cooling system					•	2 years or 2000 Hrs.
Test thermostats					•	2 years or 2000 Hrs.
Flush and refill cooling system			•			2 years or 2000 Hrs.
Inspect and repair seawater pump	•	•				2 years or 2000 Hrs.
Add coolant	•	R				As required
Exhaust System						
Inspect the exhaust system components		X				Before operation
Check the exhaust gas condition. If the exhaust is blue or black, contact your local distributor/dealer	X					During operation
Clean the exhaust/water mixing elbow				X		6 Months or 250 Hrs.
Inspect the complete exhaust system ‡		X				Yearly or 500 Hrs.
Excessive back pressure					X	Yearly
Hangers and supports	X					Yearly
<p>• Follow procedures and frequencies indicated in the engine manufacturer's maintenance manual. If not indicated, follow this service schedule. Some items may not apply to all generator sets.</p> <p>R Replace as necessary.</p> <p>X Action</p> <p>* Service more frequently if operated in dusty areas.</p> <p>‡ Should be performed by your local distributor/dealer.</p> <p>§ Consult the battery manufacturer's instructions.</p>						

Service Schedule, continued

System—Component	Action					Interval
	Visually Inspect	Check	Change	Clean	Test	
DC Electrical System						
Keep the battery charged and in good condition §		X				Before operation
Check and tighten the electrical connections		X				Monthly or 50 Hrs.
Clean the battery cables				X		Yearly or 500 Hrs.
AC Electrical System						
Controller lamp test	X				R	Weekly
General Inspection	X					Weekly
Circuit breakers, fuses†	X	X	R	X	X	Monthly
Wire abrasions where subject to motion	X	X				Quarterly
Safety and alarm operation		X			X	6 Months
Tighten control and power wiring connections		X				Yearly
Transfer switch main contacts†	X			X		Yearly
Voltage-sensing device/relay adjustment†		•			•	Yearly
Wire-cable insulation breakdown	X				X	3 Years
Engine and Mounting						
Check air cleaner dust unloader valve	•	•				Before operation
General inspection	•					Before operation
Governor operation, lubricate moving parts (33- 40 kW)	•	•				Monthly
Check belt	•	•	R			Monthly
Check engine mounts	•	•				6 Months or 250 Hrs.
Inspect the air cleaner element and clean or replace as necessary		•	•			6 Months or 250 Hrs.
Check air intake hoses, connections, and system	•	•				Yearly or 500 Hrs.
Check engine speeds		•				Yearly or 500 Hrs.
Check engine electrical ground		•				Yearly or 500 Hrs.
Governor oil (mechanical governor only) (33- 40 kW)		•				Yearly
Ignition components	•			•		Yearly
Injector pump & injector flow rate, pressure, spray pattern		•			•	Yearly
Check and adjust valve clearance		•	•			2 Years or 2000 Hrs.
Check crankshaft vibration damper (100- 200 kW)		•				2 Years or 2000 Hrs.
Bolt torque		•			•	3 Years
Check front PTO, if equipped	•	•				As required
Remote Control System, etc.						
Compartment condition	X			X		Weekly
Remote control					X	Monthly
Run generator set					X	Monthly
Alternator						
Rotor and stator	X			X		Yearly
Bearing condition	X	X	R			Yearly
Exciter	X	X		X		Yearly
Voltage regulator	X	X		X		Yearly
Measure and record resistance readings of windings with insulation tester (Megger®, with SCR assembly or rectifier disconnected)					X	Yearly
Blow dust out of alternator*	X			•		2 Years
General Condition of Equipment						
Visual walkaround general inspection	X					Before operation
Any condition of vibration, leakage, noise, temperature, or deterioration	X	X		X		Weekly
<p>• Follow procedures and frequencies indicated in the engine manufacturer's maintenance manual. If not indicated, follow this service schedule. Some items may not apply to all generator sets.</p> <p>R Replace as necessary.</p> <p>X Action.</p> <p>* Service more frequently if operated in dusty areas.</p> <p>† Do not break manufacturer's seals or internally inspect these devices.</p>						

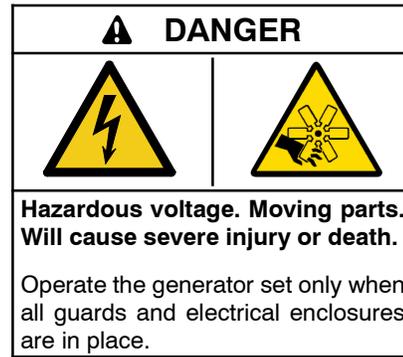
Megger® is a registered trademark of Biddle Instruments.

3.4 Alternator Bearing Service

Have an authorized service distributor/dealer perform service.

3.4.1 20- 300 kW Models

Replace the end bracket bearing every 10,000 hours of operation in prime power applications. Service the bearing more frequently if the annual inspection indicates excessive rotor end play or bearing damage. The sealed end bracket bearing requires no additional lubrication.



3.5 Diesel Fuel Systems

3.5.1 Bleeding Air from Fuel System

Bleed air from the fuel system after fuel system maintenance, such as replacing the fuel filter(s). Use the information provided in the engine operation manual.

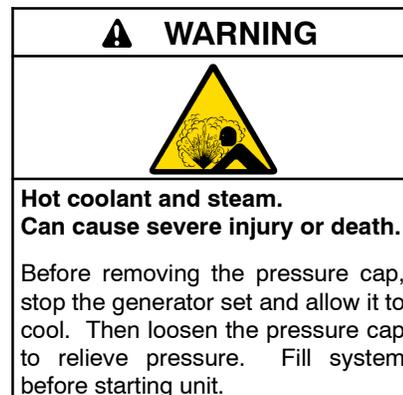
3.6 Cooling System



Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or equipment connected to the set, disable the generator set as follows: (1) Press the generator set off/reset button to shut down the generator set. (2) Disconnect the power to the battery charger, if equipped. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent the starting of the generator set by the remote start/stop switch.

Disconnecting the electrical load. Hazardous voltage will cause severe injury or death. Disconnect the generator set from the load by turning off the line circuit breaker or by disconnecting the generator set output leads from the transfer switch and heavily taping the ends of the leads. High voltage transferred to the load during testing may cause personal injury and equipment damage. Do not use the safeguard circuit breaker in place of the line circuit breaker. The safeguard circuit breaker does not disconnect the generator set from the load.

Grounding electrical equipment. Hazardous voltage will cause severe injury or death. Electrocutation is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.



Allow the engine to cool. Release pressure from the cooling system before removing the pressure cap. To release pressure, cover the pressure cap with a thick cloth and then slowly turn the cap counterclockwise to the first stop. Remove the cap after pressure has been completely released and the engine has cooled. Check the coolant level at the tank if the generator set has a coolant recovery tank.

3.6.1 Cooling System Component Inspection

To prevent generator set shutdown or damage caused by overheating:

- Keep the cooling air inlets clean and unobstructed.
- Inspect the radiator's exterior for obstructions. Remove dirt and foreign material using a soft brush or cloth to avoid damaging the radiator fins.
- Check the hoses and connections for leaks. Replace any cracked, frayed, or spongy hoses.
- Check the condition and tension of the radiator fan and water pump belt(s). Follow the belt tension procedure in this manual and/or the engine operation manual.
- Check the pressure cap seal and replace a cracked or deteriorated cap. Remove dirt and other debris from the pressure cap and filler neck. The pressure cap raises the boiling point of the coolant, enabling higher operating temperatures. Replace a leaking pressure cap with one rated for the same pressure. The pressure cap rating usually appears on the pressure cap.

3.6.2 Procedure to Drain Cooling System

For optimum protection, drain, flush, and refill the cooling system at the intervals listed in the service schedule.

Note: Dispose of all waste materials (engine oil, fuel, filter, etc.) in an environmentally safe manner and in accordance with all applicable laws.

1. Press the generator set OFF/RESET button to shut down the generator set.
2. Disconnect the power to the battery charger, if equipped.
3. Disconnect the generator set engine starting battery, negative (-) lead first.
4. Deenergize the block heater, if equipped.
5. Remove the pressure cap to allow the entire system to drain and prevent air pockets from restricting coolant flow through the engine block.

6. Open the radiator and/or engine block coolant drain valve(s) and allow the system to drain.
7. If the inside of the radiator has mineral deposits or the used coolant contains dirt or grease, refer to Section 3.6.3, Procedure to Flush and Clean the Cooling System. If the cooling system does not have mineral deposits, go to Section 3.6.4, Procedure to Refill the Cooling System.

3.6.3 Procedure to Flush and Clean Cooling System

Use the instructions in the engine operation manual when available to flush and clean the cooling system. Otherwise, use the following procedure and the cooling system cleaner manufacturer's instructions.

1. Flush the cooling system with clean water.
2. If the inside of the radiator still has mineral deposits, use a radiator cleaner to remove the remaining deposits following the manufacturer's instructions.
3. Drain, clean, and flush the coolant recovery tank.

3.6.4 Procedure to Refill Cooling System

See the generator set spec sheet for coolant capacity.

Note: Do not add coolant to a hot engine. Adding coolant to a hot engine can cause the cylinder block or cylinder head to crack. Wait until the engine has cooled.

1. Remove the pressure cap.
2. Close the radiator and/or engine block coolant drain valve(s) and tighten the cooling system hose clamps.
3. Open the air-bleed petcocks, if equipped. Close the air-bleed petcocks when coolant begins to flow from them.
4. Add coolant additives or water pump lubricants according to the engine manufacturer's recommendations in the engine operation manual.
5. Fill the cooling system with the recommended coolant/antifreeze mixture of 50% ethylene glycol and 50% clean, softened water to inhibit rust/corrosion and prevent freezing.

A coolant solution of 50% ethylene glycol provides freezing protection to -37°C (-34°F) and overheating protection to 129°C (265°F). A coolant solution containing less than 50% ethylene glycol may not provide adequate freezing and overheating protection. A coolant solution containing more than 50% ethylene glycol can cause engine or component damage. Do not use alcohol or methanol antifreeze or mix them with the specified coolant. Refer to the engine operation manual for recommendations regarding the coolant mixture to use in extreme temperatures.

6. Replace the pressure cap.
7. Fill the coolant recovery tank to the low mark.
8. Check that the generator set is OFF.
9. Reconnect the generator set engine starting battery, negative (-) lead last.
10. Reconnect the power to the battery charger, if equipped.
11. Operate generator set until the thermostat opens when the upper cooling system hose warms.
12. Stop the engine and allow it to cool.
13. Check and repair any coolant leaks.
14. Remove the pressure cap.
15. Add coolant to bring the coolant level to just below the overflow tube opening of the filler neck.
16. Replace the pressure cap.
17. Maintain the coolant level in the coolant recovery tank between the high and low marks. Air pockets often form in the engine water jacket when the coolant system is refilled. Check the coolant level in the coolant recovery tank after each generator set operation and add coolant as necessary until the coolant level stabilizes. Then check the coolant at the interval specified in the service schedule.
18. Reenergize the block heater, if equipped.

3.6.5 Siphon Break

A siphon break prevents seawater entry into the generator set's engine when the engine exhaust manifold outlet is less than 230 mm (9 in.) above the waterline of a fully loaded, docked or stationary craft. The siphon break may malfunction when the generator set operates while the craft is in contaminated waters or saltwater. Use the following procedure to inspect the siphon break at the intervals listed in the service schedule.

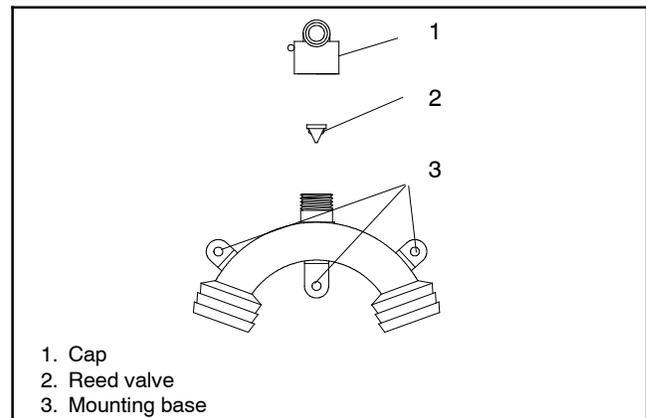


Figure 3-1 Siphon Break

Siphon Break Inspection

1. Press the generator set OFF/RESET button to shut down the generator set.
2. Disconnect the power to the battery charger, if equipped.
3. Disconnect the generator set engine starting battery, negative (-) lead first.
4. Remove the retaining cap and remove the reed valve for inspection. See Figure 3-1.
5. Use a mild detergent to remove residue and oxidation from the reed valve.
6. Clear blockage from the reed valve opening.
7. Replace the siphon break if the reed valve is cracked or if the reed valve material has hardened or deteriorated.
8. Install the reed valve into the mounting base with the valve downward. See Figure 3-1, item 2.
9. Install and only finger tighten the retaining cap. Do not overtighten it.
10. Check that the generator set is OFF.
11. Reconnect the generator set engine starting battery, negative (-) lead last.

12. Reconnect the power to the battery charger, if equipped.

3.6.6 Impeller Inspection and Replacement Procedure

The gear driven seawater pump is located on the service side of the generator set. Check and change the seawater pump impeller at the interval specified in the service schedule. Follow the instructions included with the impeller kit. If the instructions are not included with the kit, use the following procedure:

Impeller Inspection and Replacement Procedure:

1. Press the generator set OFF/RESET button to shut down the generator set.
2. Disconnect the power to the battery charger, if equipped.
3. Disconnect the generator set engine starting battery, negative (-) lead first.
4. Close the seacock.
5. Remove the seawater pump cover plate. See Figure 3-2.

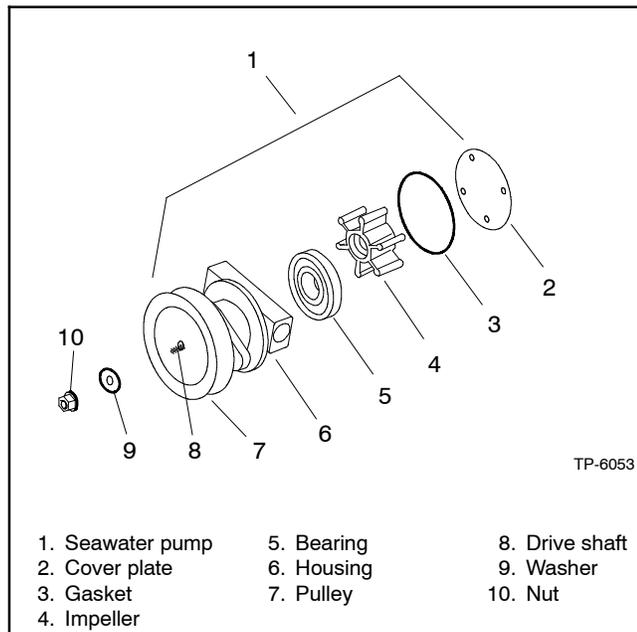


Figure 3-2 Seawater Pump, Typical

6. Remove the impeller.
7. Inspect the impeller for damaged, cracked, broken, missing or flattened vanes. The impeller vanes should be straight and flexible. See Figure 3-3. Replace the impeller if it is damaged.

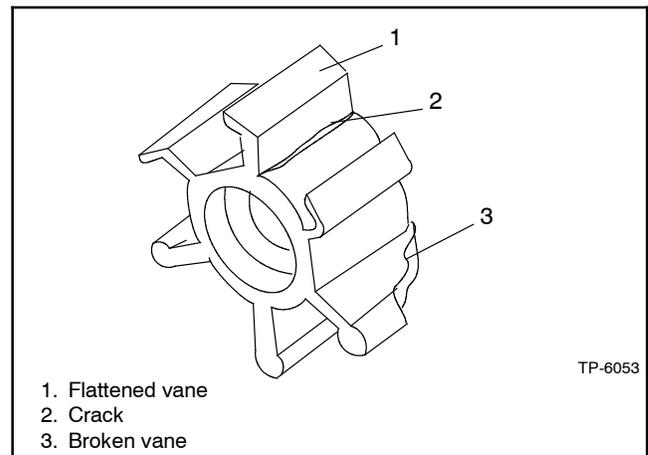
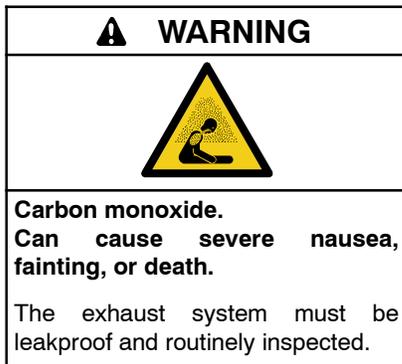


Figure 3-3 Worn Impeller

8. Lubricate the impeller with soapy water before installation.
9. Install the impeller.

Note: During installation push and rotate the impeller in the same direction as the engine rotation until it is thoroughly seated in the impeller housing.
10. Inspect the cover plate and gasket for corrosion and/or damage. Replace components as necessary.
11. Lubricate the gasket with silicon grease and attach the gasket and cover plate to the seawater pump housing.
12. Open the seacock.
13. Check that the generator set is OFF.
14. Reconnect the generator set engine starting battery, negative (-) lead last.
15. Reconnect the power to the battery charger, if equipped.
16. Start the generator set and check for leaks.
17. Stop the generator set and repair leaks or replace damaged or worn components.

3.7 Exhaust System



Inspecting the exhaust system. Carbon monoxide can cause severe nausea, fainting, or death. For the safety of the craft's occupants, install a carbon monoxide detector. Never operate the generator set without a functioning carbon monoxide detector. Inspect the detector before each generator set use.



Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or equipment connected to the set, disable the generator set as follows: (1) Press the generator set off/reset button to shut down the generator set. (2) Disconnect the power to the battery charger, if equipped. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent the starting of the generator set by the remote start/stop switch.

1. Press the generator set OFF/RESET button to shut down the generator set.
2. Disconnect the power to the battery charger, if equipped.
3. Disconnect the generator set engine starting battery, negative (-) lead first.

At the interval specified in the service schedule, inspect the exhaust system components (exhaust manifold, mixing elbow, exhaust hose, hose clamps, silencer, and outlet flapper) for cracks, leaks, and corrosion.

Ensure that the carbon monoxide detector(s) is (1) in the craft, (2) functional, and (3) energized whenever the generator set operates.

For your safety: Never operate the generator set without a functioning carbon monoxide detector(s) for your safety and the safety of others on your vessel.

Exhaust System Inspection Points

Check for exhaust leaks and blockages. Check the silencer and piping condition and check for tight exhaust system connections.

- Check the hoses for softness, cracks, leaks, or dents. Replace the hoses as needed.
 - Check for corroded or broken metal parts and replace them as needed.
 - Check for loose, corroded, or missing clamps. Tighten or replace the hose clamps and/or hangers as needed.
 - Check that the exhaust outlet is unobstructed.
 - Visually inspect the exhaust system for exhaust leaks (*blowby*). Check for carbon or soot residue on exhaust components. Carbon and soot residue indicates an exhaust leak. Seal leaks as needed.
4. Check that the generator set is OFF.
 5. Reconnect the generator set engine starting battery, negative (-) lead last.
 6. Reconnect the power to the battery charger, if equipped.

3.8 Storage Procedure

Perform the following storage procedure before taking a generator set out of service for three months or longer. Follow the engine manufacturer's recommendations, if available, for fuel system and internal engine component storage.

3.8.1 Lubricating System

Prepare the engine lubricating system for storage as follows:

1. Run the generator set for a minimum of 30 minutes to bring it to normal operating temperature.
2. Stop the generator set.
3. With the engine still warm, drain the oil from the crankcase.
4. Remove and replace the oil filter.
5. Refill the crankcase with oil suited to the climate.
6. Run the generator set for two minutes to distribute the clean oil.
7. Stop the generator set.
8. Check the oil level and adjust, if needed.

3.8.2 Cooling System

Prepare the cooling system for storage as follows:

1. Check the coolant freeze protection using a coolant tester.
2. Add or replace coolant as necessary to ensure adequate freezing protection. Use the guidelines included in the engine operation manual.
3. Run the generator set for 30 minutes to redistribute added coolant.

3.8.3 Fuel System

Prepare the fuel system for storage as follows:

Diesel-Fueled Engines

1. Fill the fuel tank with #2 diesel fuel.
2. Condition the fuel system with compatible additives to control microbial growth.
3. Change the fuel filter/separator and bleed the fuel system. See the service manual.

3.8.4 Exterior

Prepare the exterior for storage as follows:

1. Clean the exterior surface of the generator set.
2. Seal all engine openings except for the air intake with nonabsorbent adhesive tape.
3. To prevent impurities from entering the air intake and to allow moisture to escape from the engine, secure a cloth over the air intake.
4. Mask electrical connections.
5. Spread a light film of oil over unpainted metallic surfaces to inhibit rust and corrosion.

3.8.5 Battery

Perform battery storage after all other storage procedures.

1. Place the generator set master switch in the OFF/RESET position.
2. Disconnect the battery(ies), negative (-) lead first.
3. Clean the battery. Refer to the battery manufacturer's instructions for the battery cleaning procedure.
4. Place the battery in a cool, dry location.
5. Connect the battery to a float/equalize battery charger or charge it monthly with a trickle battery charger. Refer to the battery charger manufacturer's recommendations.
6. Maintain a full charge to extend battery life.

Section 4 Troubleshooting

This section contains generator set troubleshooting, diagnostic, and repair information.

Use the following charts as a quick troubleshooting reference. The table groups generator set faults and suggests likely causes and remedies. The table also refers you to more detailed information including sections of this manual, the generator set service manual (S/M), the generator set installation manual (I/M), and the engine service manual (Engine S/M) to correct the indicated problem.

Corrective action and testing often require knowledge of electrical and electronic circuits. To avoid additional problems caused by incorrect repairs, have an authorized service distributor/dealer perform service.

NOTICE

Fuse replacement. Replace fuses with fuses of the same ampere rating and type (for example: 3AB or 314, ceramic). Do not substitute clear glass-type fuses for ceramic fuses. Refer to the wiring diagram when the ampere rating is unknown or questionable.

Maintain a record of repairs and adjustments performed on the equipment. If the procedures in this manual do not explain how to correct the problem, contact an authorized distributor/dealer. Use the record to help describe the problem and repairs or adjustments made to the equipment.

Trouble Symptoms													Probable Causes	Recommended Actions	Section or Publication Reference*
Does not crank	Cranks but does not start	Starts hard	No or low output voltage	Stops suddenly	Lacks power	Overheats	Low oil pressure	High fuel consumption	Excessive or abnormal noise	Displays error message/locks up	Exercise run time and/or event records inoperative				
Controller															
x	x												Controller circuit board(s) inoperative.	Replace the controller.	Gen. S/M
x	x												Controller circuit board(s) wiring fault.	Check the wiring.	W/D
				x									Controller fault.	Troubleshoot the controller.†	Gen. S/M
x													Controller master control button in the OFF/RESET mode.	Press the controller master control RUN or AUTO button.	Section 2
x													Engine start circuit open.	Press the controller master control RUN button to test the generator set. Troubleshoot the auto start circuit and the time delays.	Section 2, W/D, Gen. S/M
x				x									Emergency stop switch activated, if equipped.	Reset the emergency stop switch.	Section 2
										x			Controller firmware error.	Review the controller display troubleshooting chart.	Section 4.1
Alternator															
			x										AC output circuit breaker open.	Reset the breaker and check for AC voltage at the generator set side of the circuit breaker.	—
x													Transfer switch test switch in the OFF position.	Move the transfer switch test switch to the AUTO position.	—
			x										Wiring, terminals, or pin in the exciter field open.	Check for continuity.	Gen. S/M or W/D
			x										Main field (rotor) inoperative (open or grounded).	Test and/or replace the rotor.†	Gen. S/M
			x										Stator inoperative (open or grounded).	Test and/or replace the stator.†	Gen. S/M
									x				Vibration excessive.	Tighten loose components.†	—
			x	x									Voltage regulator settings incorrect.	Adjust the voltage regulator.	SiteTech O/M
<p>* Sec./Section—numbered section of this manual; ATS—Automatic Transfer Switch; Eng.—Engine; Gen.—Generator Set; I/M—Installation Manual; O/M—Operation Manual; S/M—Service Manual; S/S—Spec Sheet; W/D—Wiring Diagram</p> <p>† Have an authorized service distributor/dealer perform this service.</p>															

Trouble Symptoms													Probable Causes	Recommended Actions	Section or Publication Reference*
Does not crank	Cranks but does not start	Starts hard	No or low output voltage	Stops suddenly	Lacks power	Overheats	Low oil pressure	High fuel consumption	Excessive or abnormal noise	Displays error message/locks up	Exercise run time and/or event records inoperative				
Electrical System (DC circuits)															
x	x												Battery connections loose, corroded, or incorrect.	Verify that the battery connections are correct, clean, and tight.	—
x	x												Battery weak or dead.	Recharge or replace the battery. The spec sheet provides recommended battery CCA rating.	Eng. O/M, S/S
x	x												Starter/starter solenoid inoperative.	Replace the starter or starter solenoid.	Eng. S/M
x				x									Engine harness connector(s) not locked tight.	Disconnect the engine harness connector(s) then reconnect it to the controller.	W/D
				x									Fault shutdown.	Reset the fault switches and troubleshoot the controller.	Section 2
				x									High exhaust temperature switch inoperative.	Replace the inoperative switch.	Gen. S/M or W/D
Engine															
	x	x			x			x					Air cleaner/backfire flame arrestor clogged.	Clean or replace the filter element.	Eng. O/M
	x	x				x		x	x				Compression weak.	Check the compression.†	Eng. S/M
			x		x	x		x	x				Engine overload.	Reduce the electrical load. See the generator set installation manual for wattage specifications.	I/M
									x				Exhaust system leak.	Inspect the exhaust system. Replace the inoperative exhaust system components.†	Section 3, I/M
									x				Exhaust system not securely installed.	Inspect the exhaust system. Tighten the loose exhaust system components.†	Section 3, I/M
		x	x		x			x					Governor inoperative.	Adjust the governor.†	Gen. S/M
					x				x				Valve clearance incorrect.	Adjust the valves.†	Eng. O/M
									x				Vibration excessive.	Tighten all loose hardware.	—
x	x			x						x	x		Engine ECM and/or sensors.	Troubleshoot the engine ECM and/or sensors.	Eng. O/M, Eng. S/M
<p>* Sec./Section—numbered section of this manual; ATS—Automatic Transfer Switch; Eng.—Engine; Gen.—Generator Set; I/M—Installation Manual; O/M—Operation Manual; S/M—Service Manual; S/S—Spec Sheet; W/D—Wiring Diagram</p> <p>† Have an authorized service distributor/dealer perform this service.</p>															

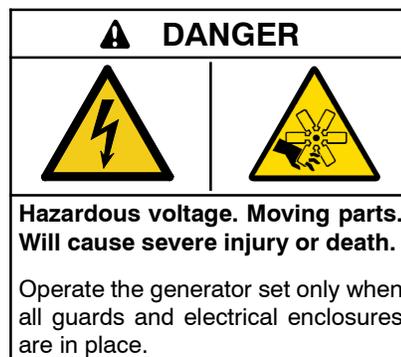
Trouble Symptoms											Probable Causes	Recommended Actions	Section or Publication Reference*	
Does not crank	Cranks but does not start	Starts hard	No or low output voltage	Stops suddenly	Lacks power	Overheats	Low oil pressure	High fuel consumption	Excessive or abnormal noise	Displays error message/locks up				Exercise run time and/or event records inoperative
Cooling System														
						x		x				Air openings clogged.	Clean the air openings.	—
						x						Impeller inoperative.	Replace the impeller.	Section 3
						x		x				Seawater strainer clogged or restricted.	Clean the strainer.	Section 3
				x								High temperature shutdown.	Allow the engine to cool down. Then troubleshoot the cooling system.	Eng. O/M
				x								Low coolant level shutdown, if equipped.	Restore the coolant to normal operating level.	Eng. O/M
						x						Coolant level low.	Restore the coolant to normal operating level.	Eng. O/M
						x						Cooling water pump inoperative.	Tighten or replace the belt. Replace the water pump.	Eng. O/M or Eng. S/M
						x						Thermostat inoperative.	Replace the thermostat.	Eng. S/M
Fuel System														
	x			x								Fuel tank empty or fuel valve shut off.	Add fuel and move the fuel valve to the ON position.	—
	x	x			x							Air in fuel system (diesel only).	Bleed the diesel fuel system.	Eng. O/M
	x	x			x							Fuel or fuel injectors dirty or faulty (diesel only).	Clean, test, and/or replace the inoperative fuel injector. †	Eng. S/M
	x	x			x			x				Fuel injection timing out of adjustment (diesel only).	Adjust the fuel injection timing. †	Eng. S/M
	x				x			x				Fuel feed or injection pump inoperative (diesel only).	Rebuild or replace the injection pump. †	Eng. S/M
	x	x		x	x							Fuel filter restriction.	Clean or replace the fuel filter. †	Eng. O/M
Engine Lubrication System														
						x	x		x			Oil level low.	Restore the oil level. Inspect the generator set for oil leaks.	Eng. O/M
				x								Low oil pressure shutdown.	Check the oil level.	Eng. O/M
	x	x					x		x			Crankcase oil type incorrect for ambient temperature.	Change the oil. Use oil with a viscosity suitable for the operating climate.	Eng. O/M
* Sec./Section—numbered section of this manual; ATS—Automatic Transfer Switch; Eng.—Engine; Gen.—Generator Set; I/M—Installation Manual; O/M—Operation Manual; S/M—Service Manual; S/S—Spec Sheet; W/D—Wiring Diagram														
† Have an authorized service distributor/dealer perform this service.														

4.1 Controller Display and Voltage Regulation Troubleshooting Chart

Trouble Symptoms	Probable Causes	Recommended Actions	Section or Publication Reference*
Controller Display and Voltage Regulator			
Display is black.	No/low battery charge.	Recharge/replace battery.	—
Display shows single segment.	Low battery voltage.	Recharge battery.	—
Display shows an error message.	Controller firmware fault has occurred or pushbutton/ rotary selector dial entry error.	Review the Error Message section.	—
Display locks up.	No/low battery charge.	Recharge/replace battery.	—
Output voltage ramps.	Defective exciter winding. Voltage ramp on startup is normal, but ramping past the target without recovering may indicate additional failures in the alternator or excitation circuit.	Troubleshoot alternator components. †	Generator Service Manual
Output voltage unstable.	Voltage regulation calibration incorrect.	Readjust voltage regulation. †	SiteTech O/M
Unable to change voltage and current calibrations.	Calibration not enabled.	Enable calibration in Generator Metering section.	Section 1.8.3 Graphical Display
<p>* Sec./Section—numbered section of this manual; ATS—Automatic Transfer Switch; Eng.—Engine; Gen.—Generator Set; I/M—Installation Manual; O/M—Operation Manual; S/M—Service Manual; S/S—Spec Sheet; W/D—Wiring Diagram Manual</p> <p>† Have an authorized service distributor/dealer perform this service.</p>			

Notes

Section 5 Wiring Diagrams



Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or equipment connected to the set, disable the generator set as follows: (1) Press the generator set off/reset button to shut down the generator set. (2) Disconnect the power to the battery charger, if equipped. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent the starting of the generator set by the remote start/stop switch.

Grounding electrical equipment. Hazardous voltage will cause severe injury or death. Electrocutation is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

Short circuits. Hazardous voltage/current will cause severe injury or death. Short circuits can cause bodily injury and/or equipment damage. Do not contact electrical connections with tools or jewelry while making adjustments or repairs. Remove all jewelry before servicing the equipment.

Model	Wiring Diagram	Figure	Schematic	Figure	Voltage Reconnection	Figure	Controller
40EOZD(C)J 33EFOZD(C)J	GM93788-F	Figure 5-1 Figure 5-2 Figure 5-3	ADV-8717-G	Figure 5-4 Figure 5-5	ADV-5875F-AC	Figure 6-1	Decision-Maker® 3500
40EFOZD(C)J 50EFOZD(C)J	GM93789-H	Figure 5-6 Figure 5-7 Figure 5-8	ADV-8718-G	Figure 5-9 Figure 5-10			
55EOZD(C)J 45EFOZD(C)J	GM93790-G	Figure 5-11 Figure 5-12 Figure 5-13	ADV-8719-H	Figure 5-14 Figure 5-15			
80EOZD(C)J 70EFOZD(C)J	GM93791-G	Figure 5-16 Figure 5-17 Figure 5-18	ADV-8720-G	Figure 5-19 Figure 5-20			
99EOZD(C)J 80EFOZD(C)J	GM93792-F	Figure 5-21 Figure 5-22 Figure 5-23	ADV-8721-G	Figure 5-24 Figure 5-25			
125EOZD(C)J 100EFOZD(C)J	GM95013-F	Figure 5-26 Figure 5-27 Figure 5-28	ADV-8757-F	Figure 5-29 Figure 5-30			
150EOZD(C)J 125EFOZD(C)J							
200EOZD(C)J 175EFOZD(C)J							

DWG.GM35943, Wiring Diagram	GM35943-D	Figure 5-31
Interconnection Diagram for Decision-Maker® 3500	GM88254-C	Figure 5-32 Figure 5-33

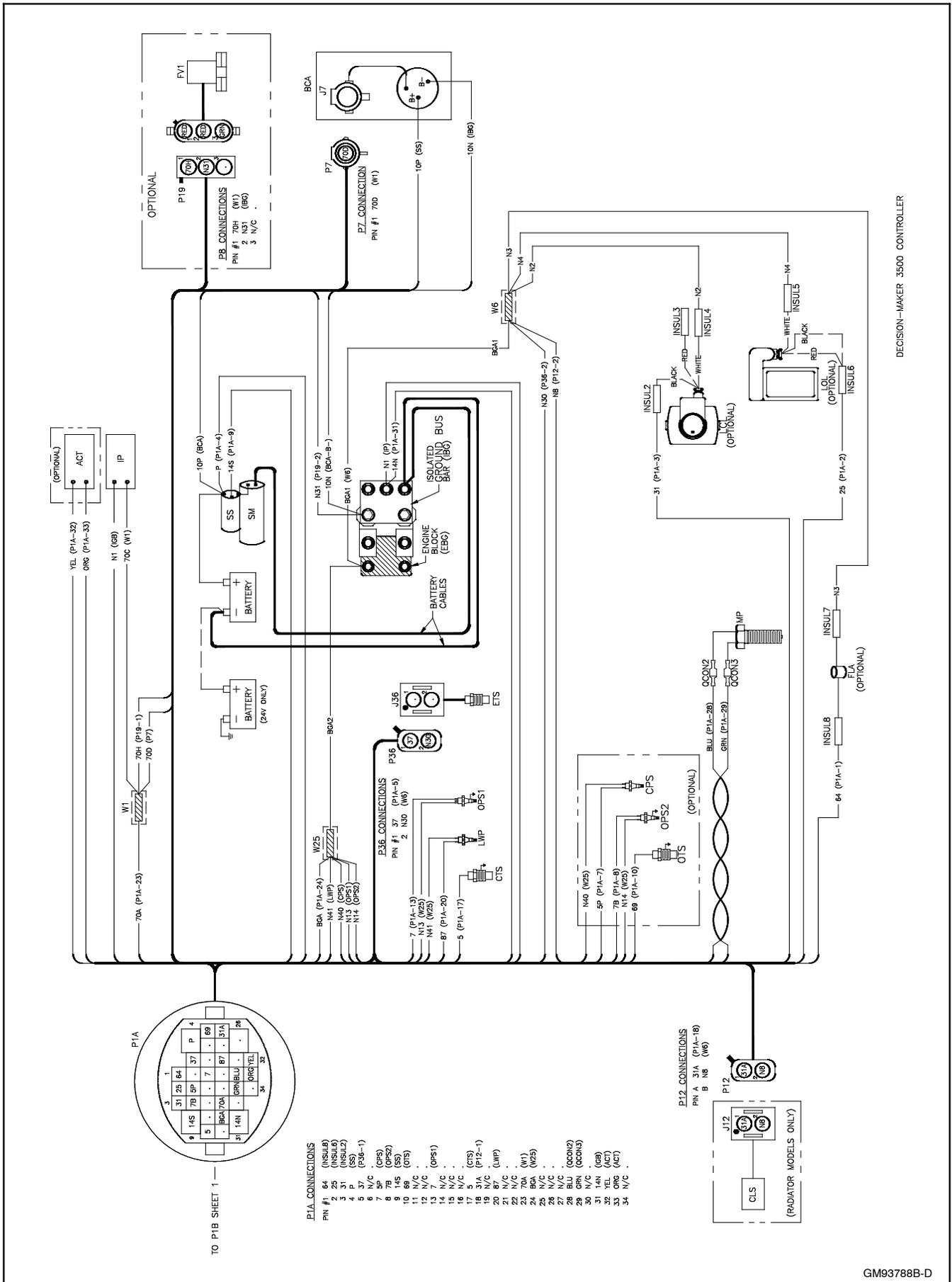


Figure 5-2 40EOZD(C)J and 33EFOZD(C)J Wiring Diagram, Decision-Maker® 3500, Sheet 2 of 3

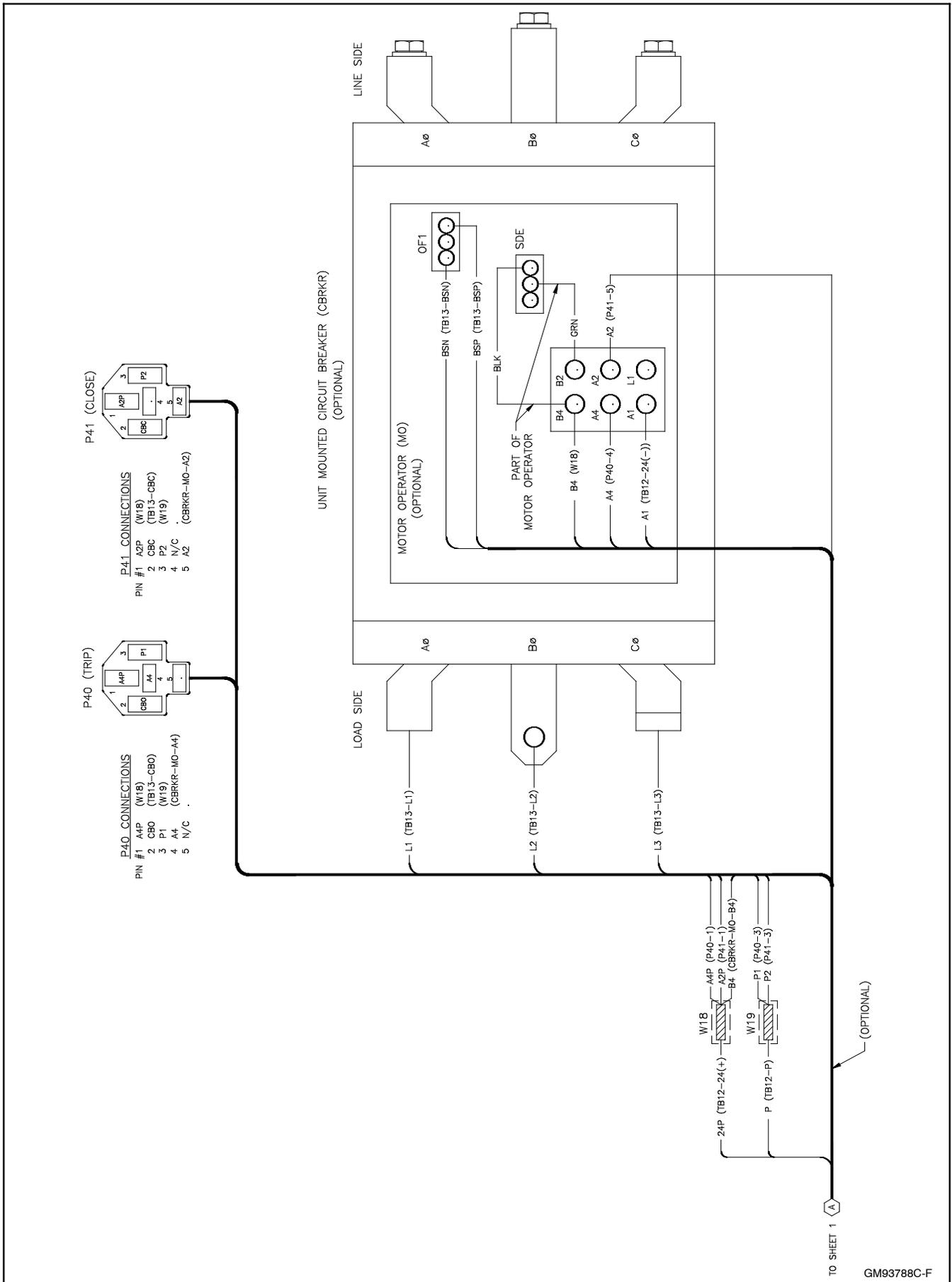
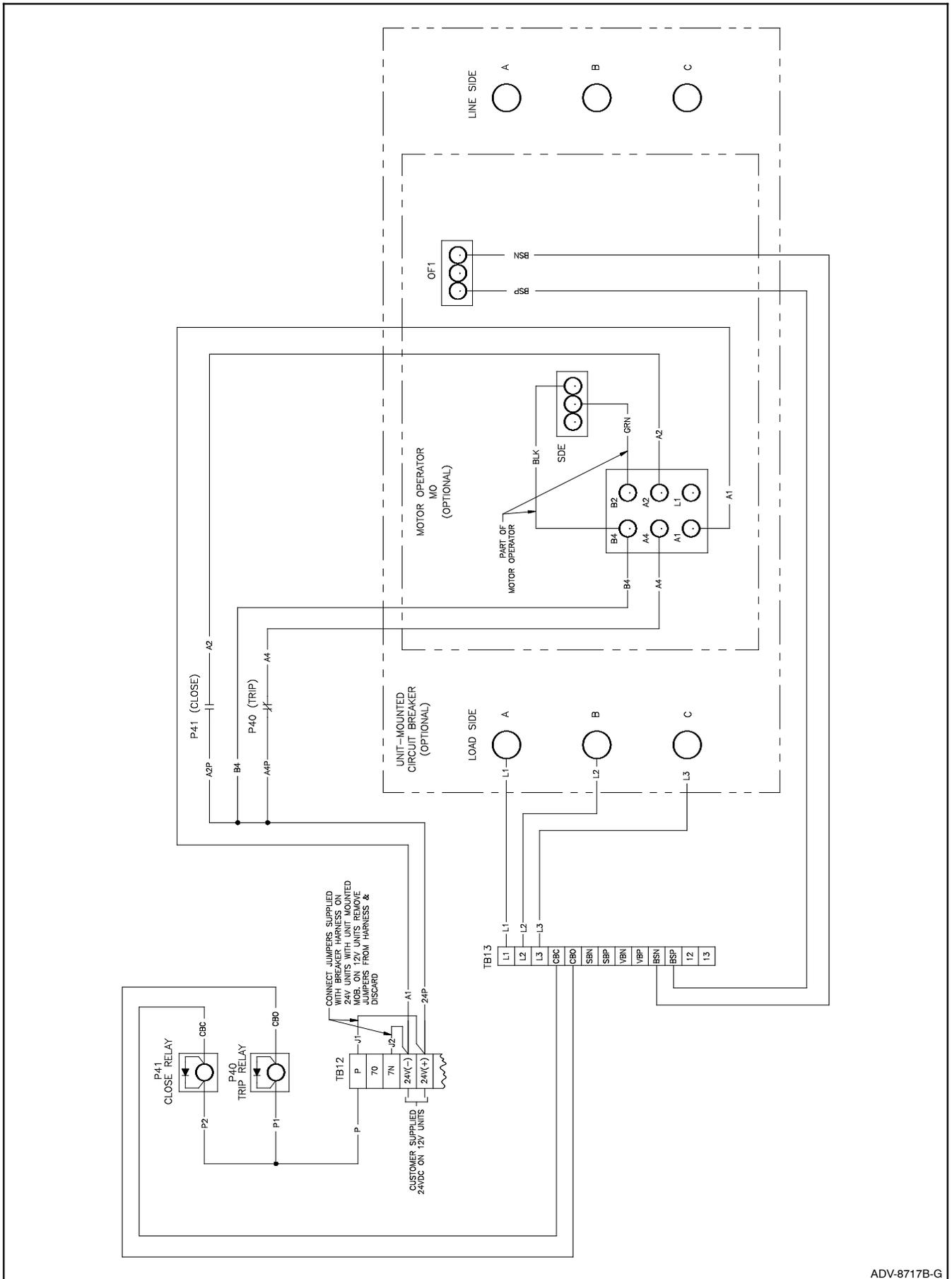
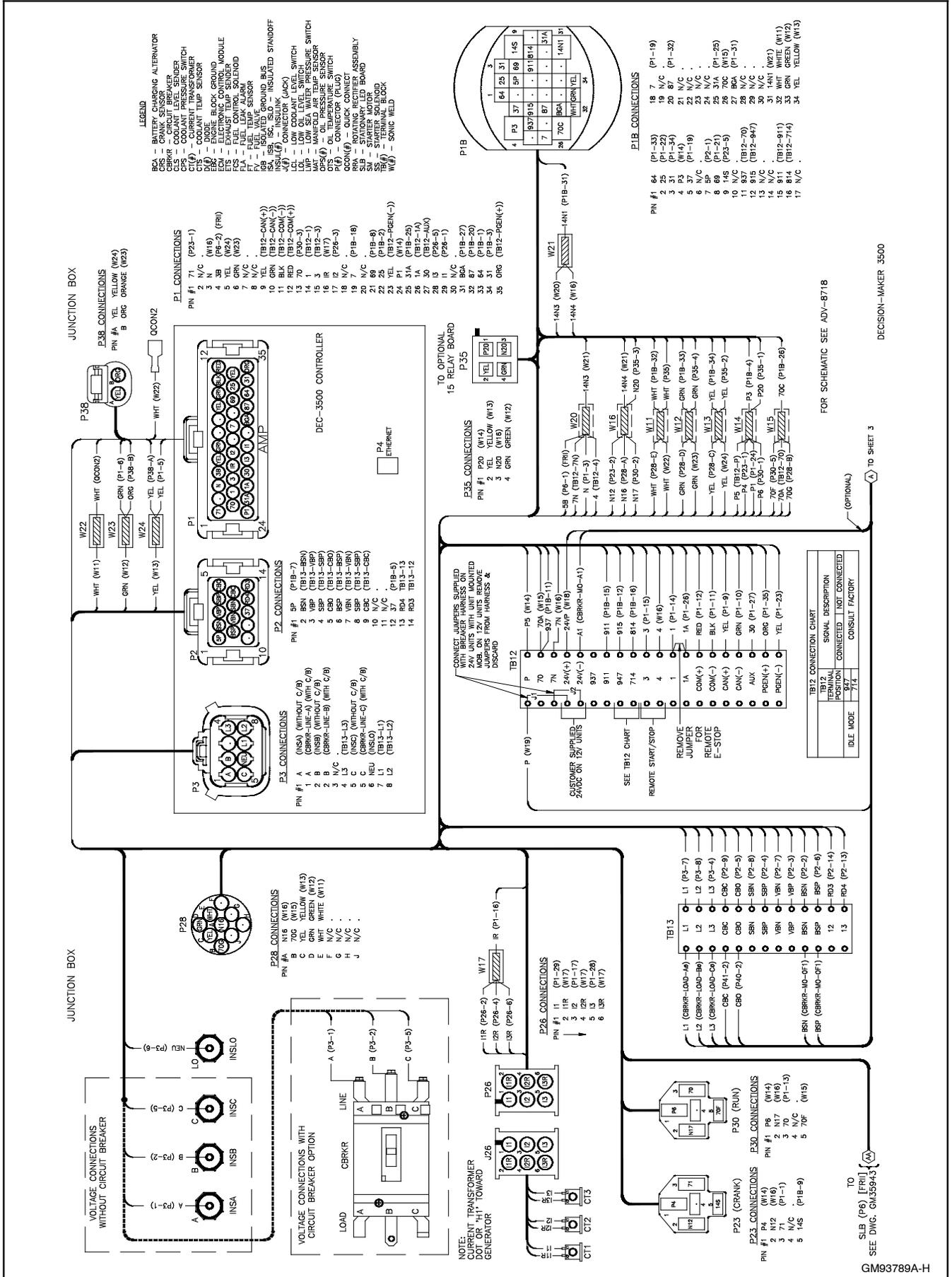


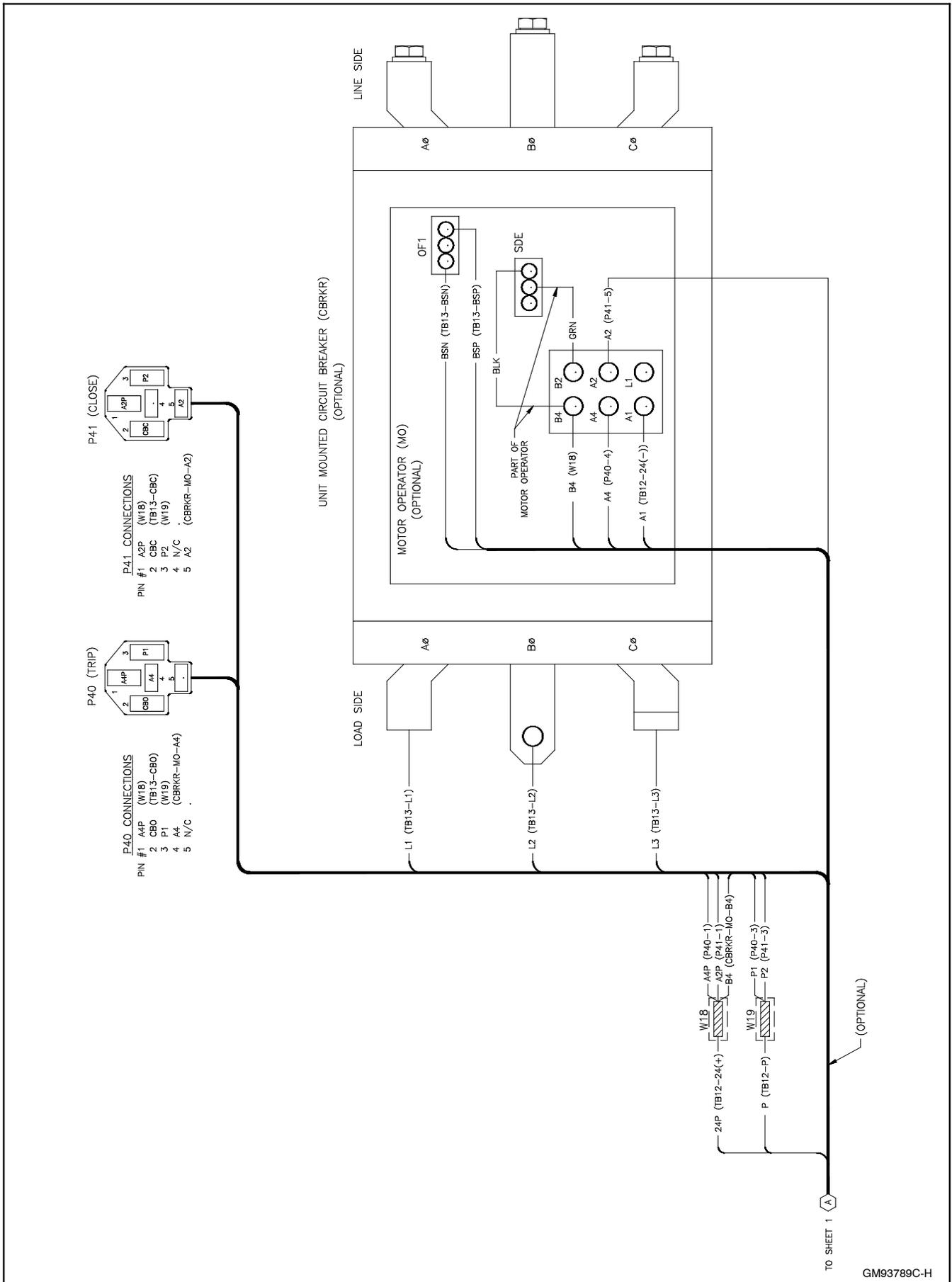
Figure 5-3 40EOZD(C)J and 33EFOZD(C)J Wiring Diagram, Decision-Maker® 3500, Sheet 3 of 3



ADV-8717B-G

Figure 5-5 40EOZD(C)J and 33EFOZD(C)J Schematic, Decision-Maker® 3500, Sheet 2 of 2





GM93789C-H

Figure 5-8 40EFOZD(C)J and 50EFOZD(C)J Wiring Diagram, Decision-Maker® 3500, Sheet 3 of 3

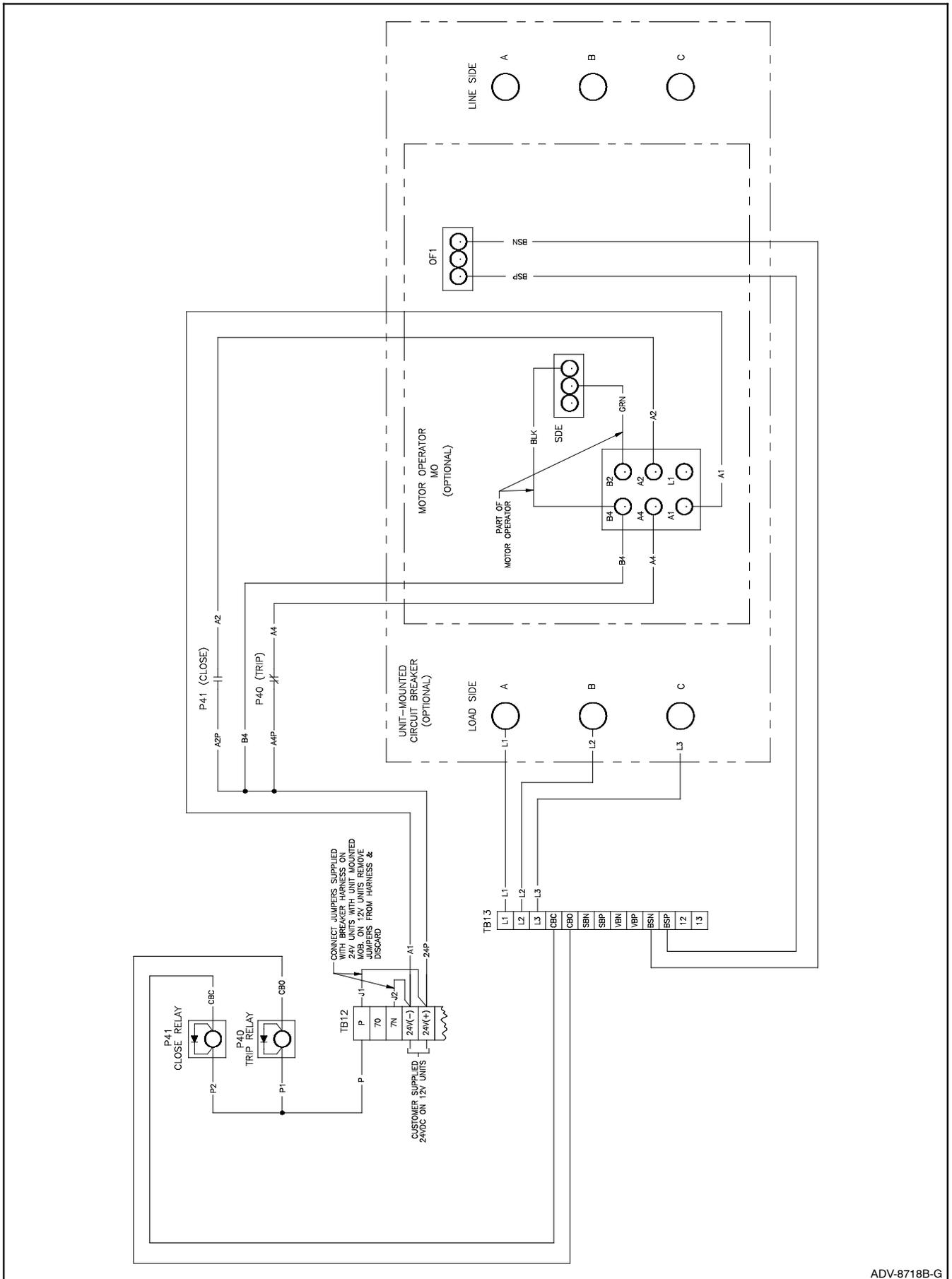
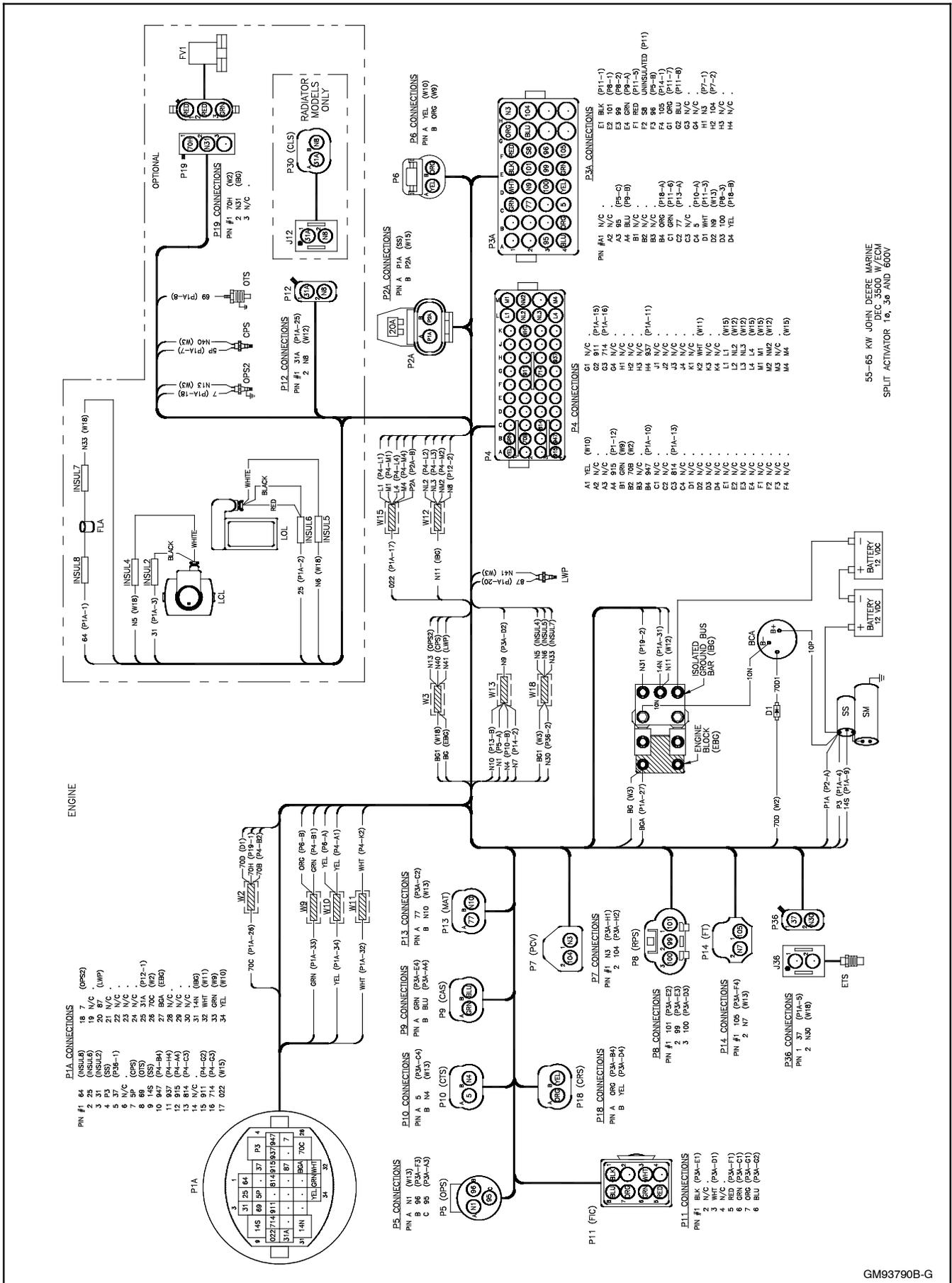
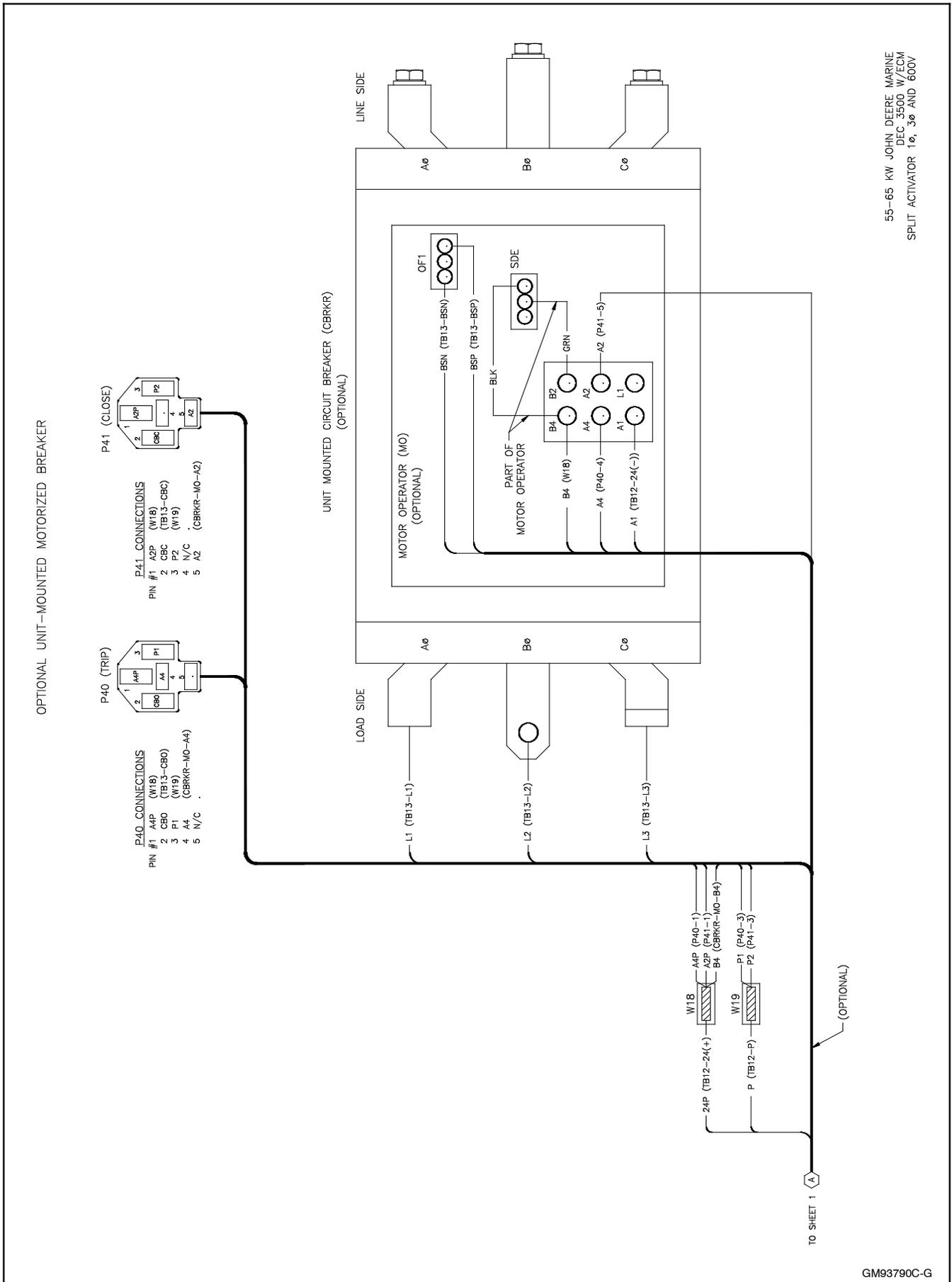


Figure 5-10 40EFOZD(C)J and 50EFOZD(C)J Schematic, Decision-Maker® 3500, Sheet 2 of 2





55-65 KW JOHN DEERE MARINE
 DEC 3500 W/ECM
 SPLIT ACTIVATOR 1ø, 3ø AND 600V

GM93790C-G

Figure 5-13 55/65EOZD(C)J and 45/55EFOZD(C)/J Wiring Diagram, Decision-Maker® 3500, Sheet 3 of 3

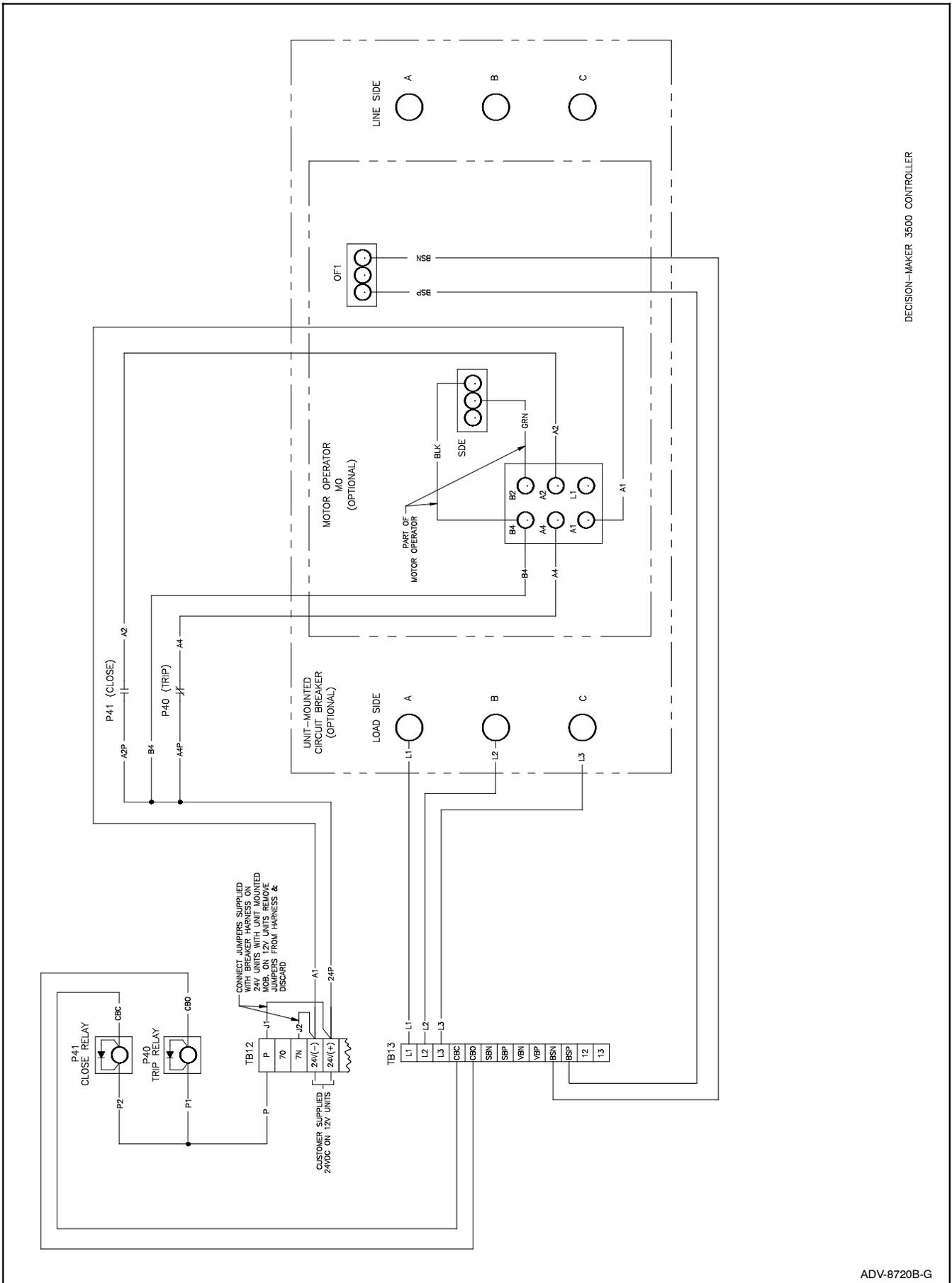


Figure 5-20 80/99EOZD(C)J and 70/80EFOZD(C)J Schematic, Decision-Maker® 3500, Sheet 2 of 2

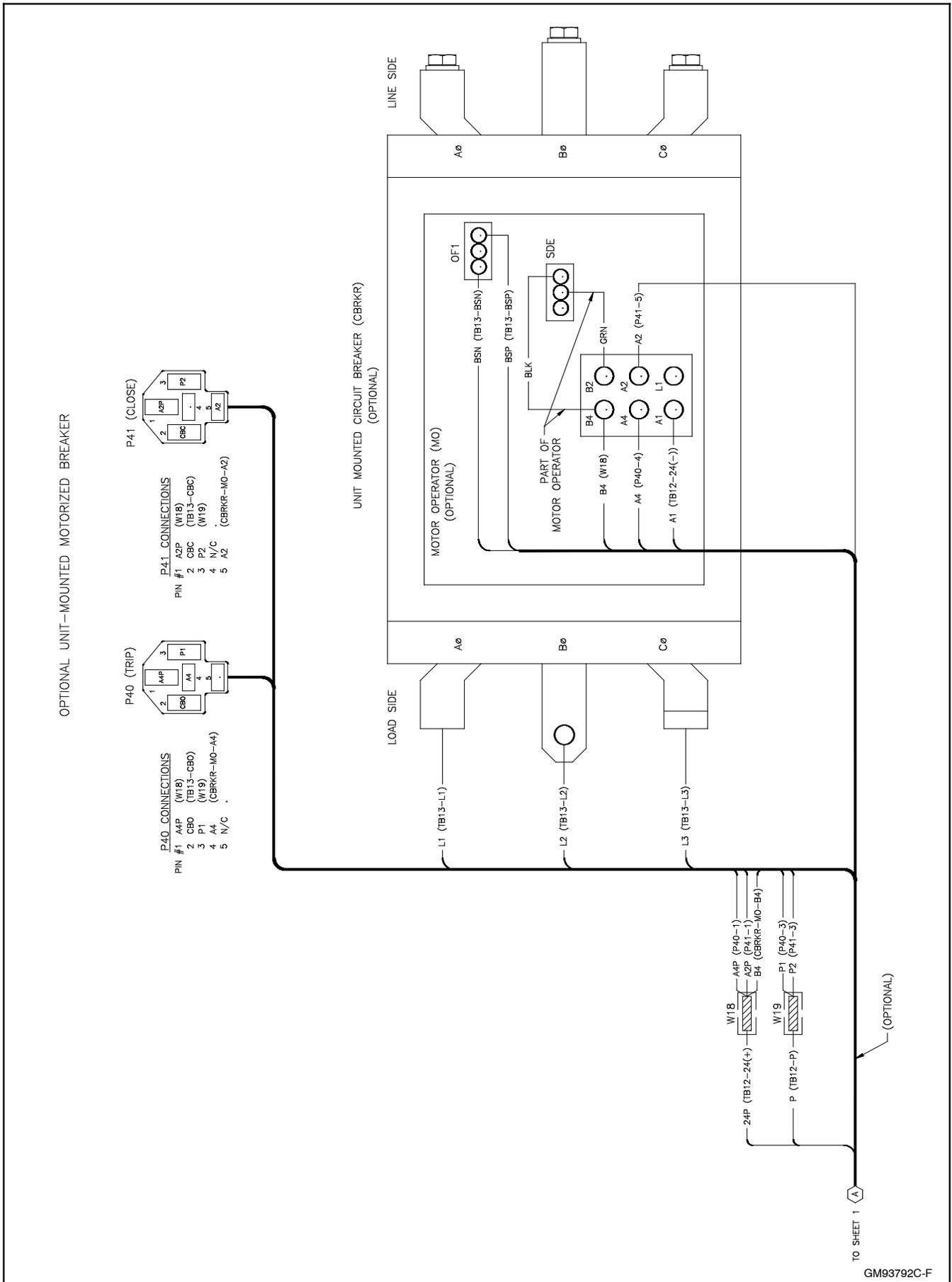
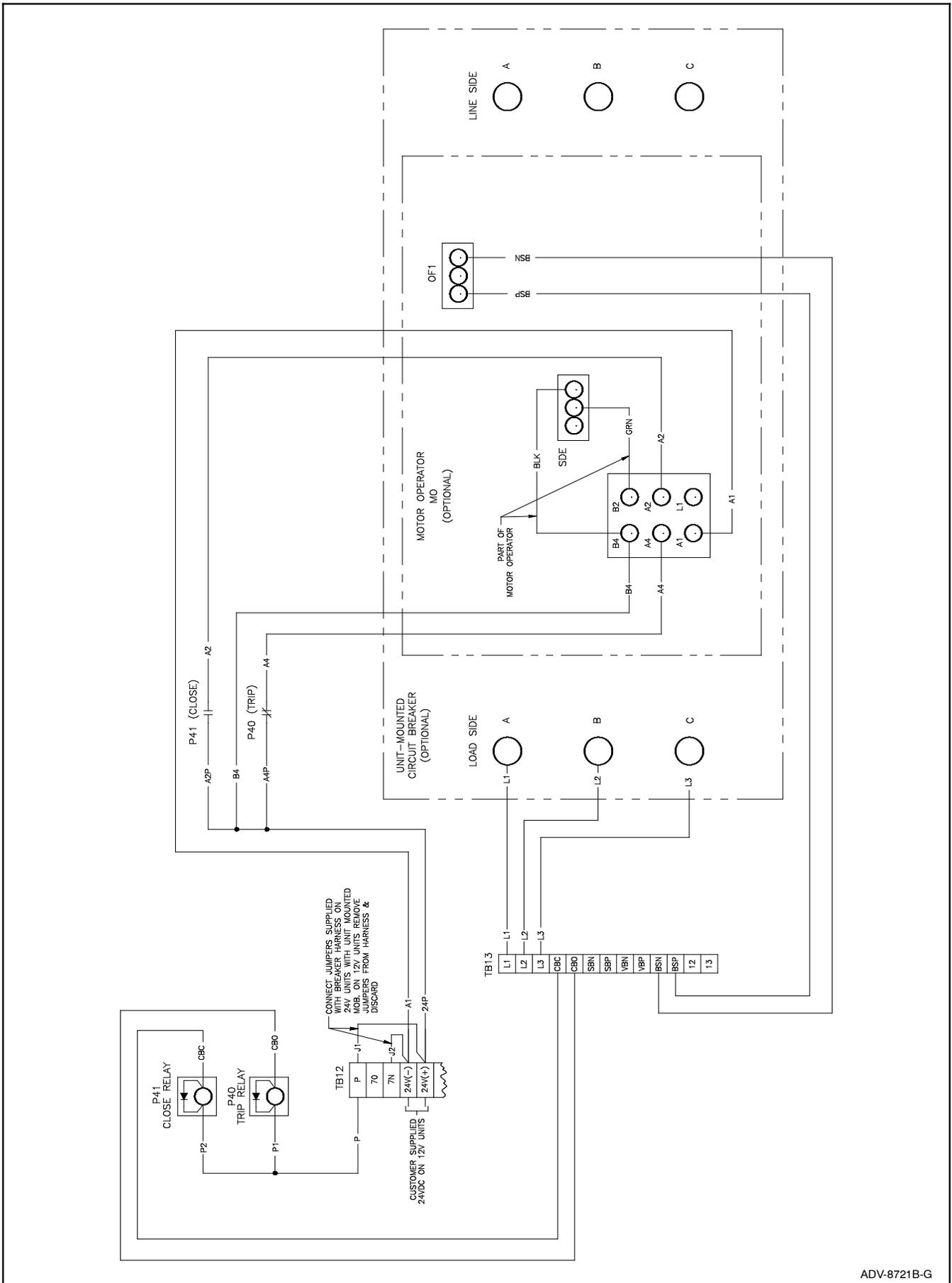


Figure 5-23 125/150EOZD(C)J and 100/125EFOZD(C)J Wiring Diagram, Decision-Maker® 3500, Sheet 3 of 3



ADV-8721B-G

Figure 5-25 125/150EOZD(C)J and 100/125EFOZD(C)J Schematic, Decision-Maker® 3500, Sheet 2 of 2

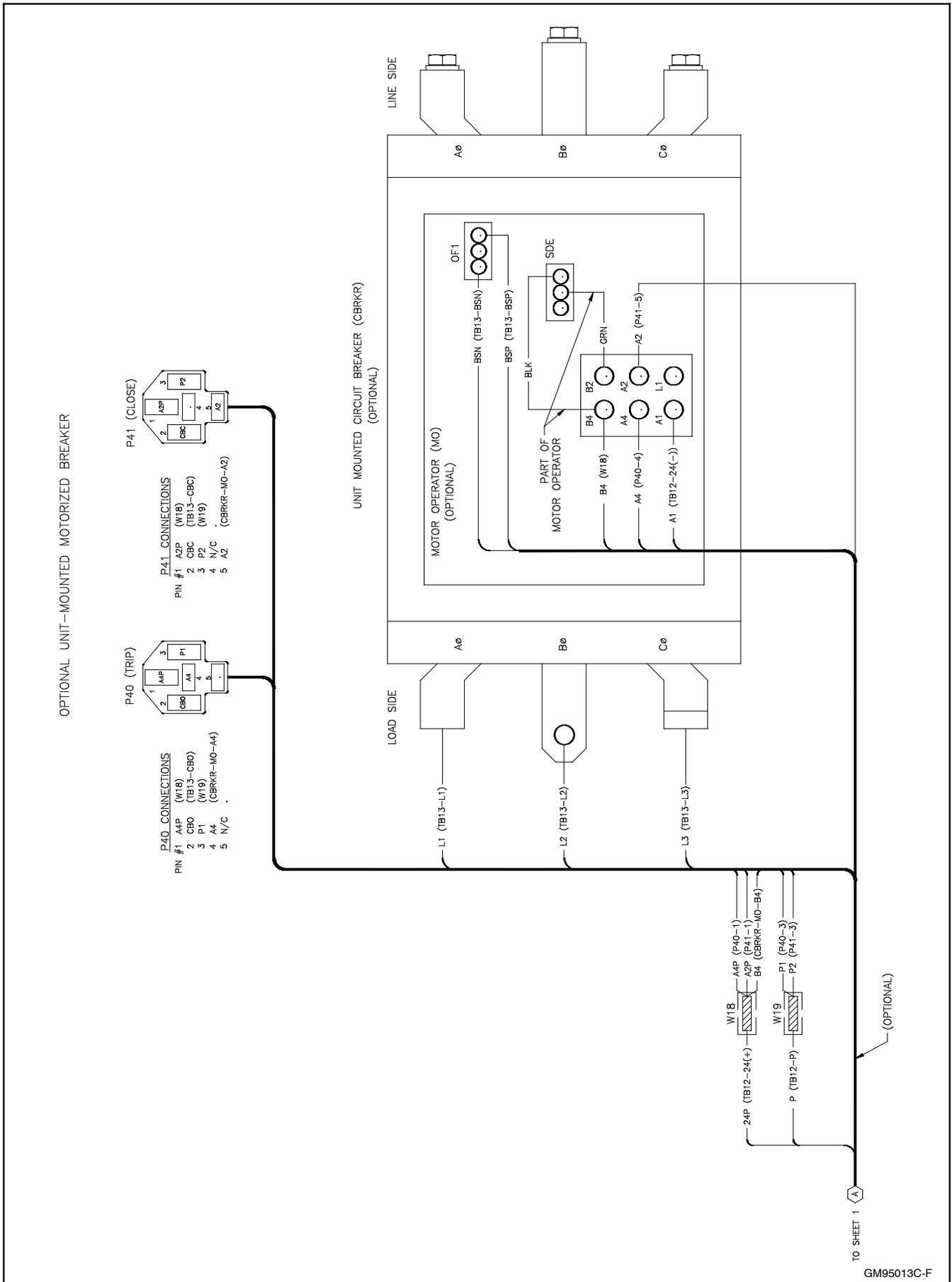
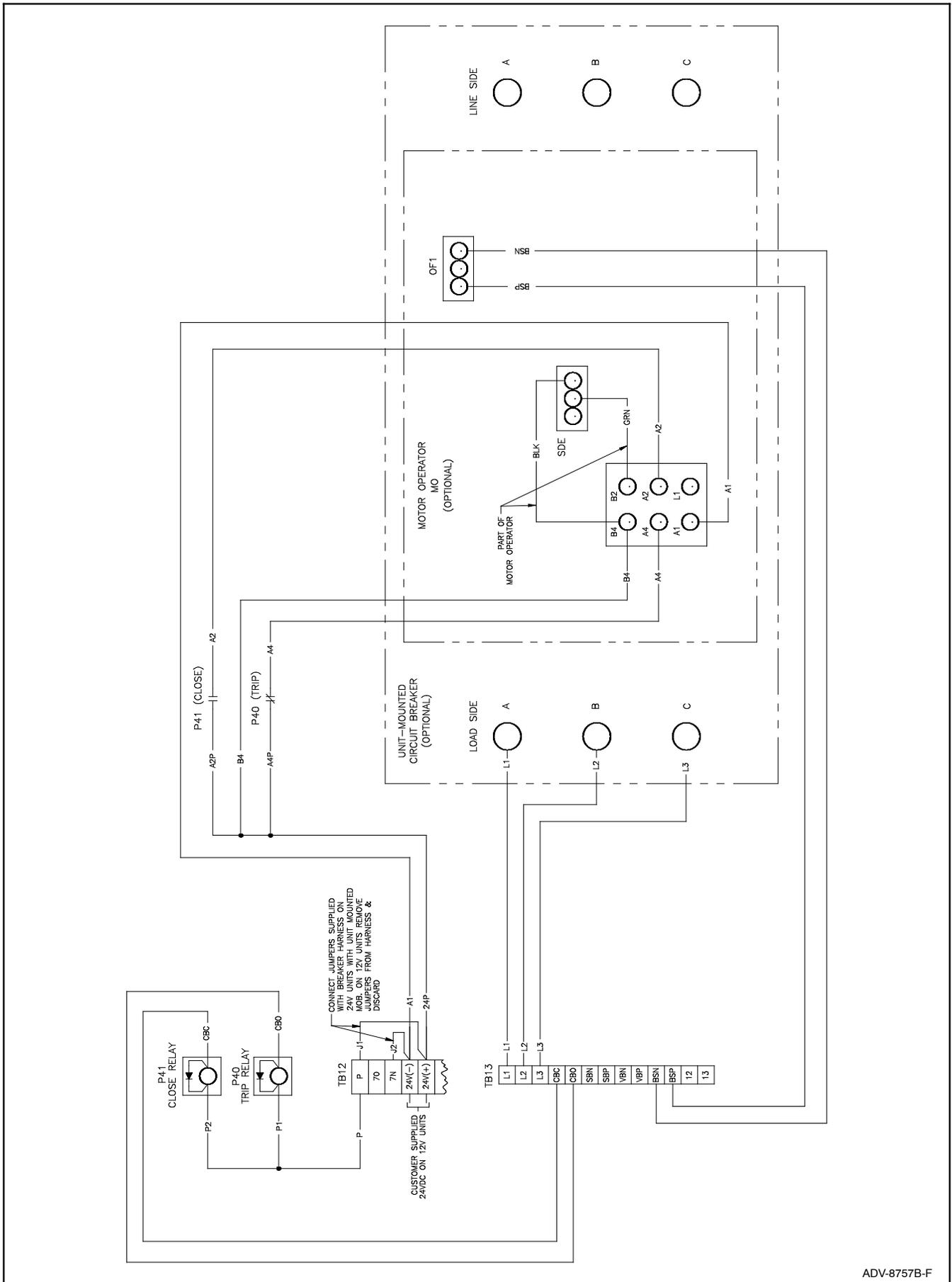


Figure 5-28 200EOZD(C)J and 175EFOZD(C)J Wiring Diagram, Decision-Maker® 3500, Sheet 3 of 3



ADV-8757B-F

Figure 5-30 200EOZD(C)J and 175EFOZD(C)J Schematic, Decision-Maker® 3500, Sheet 2 of 2

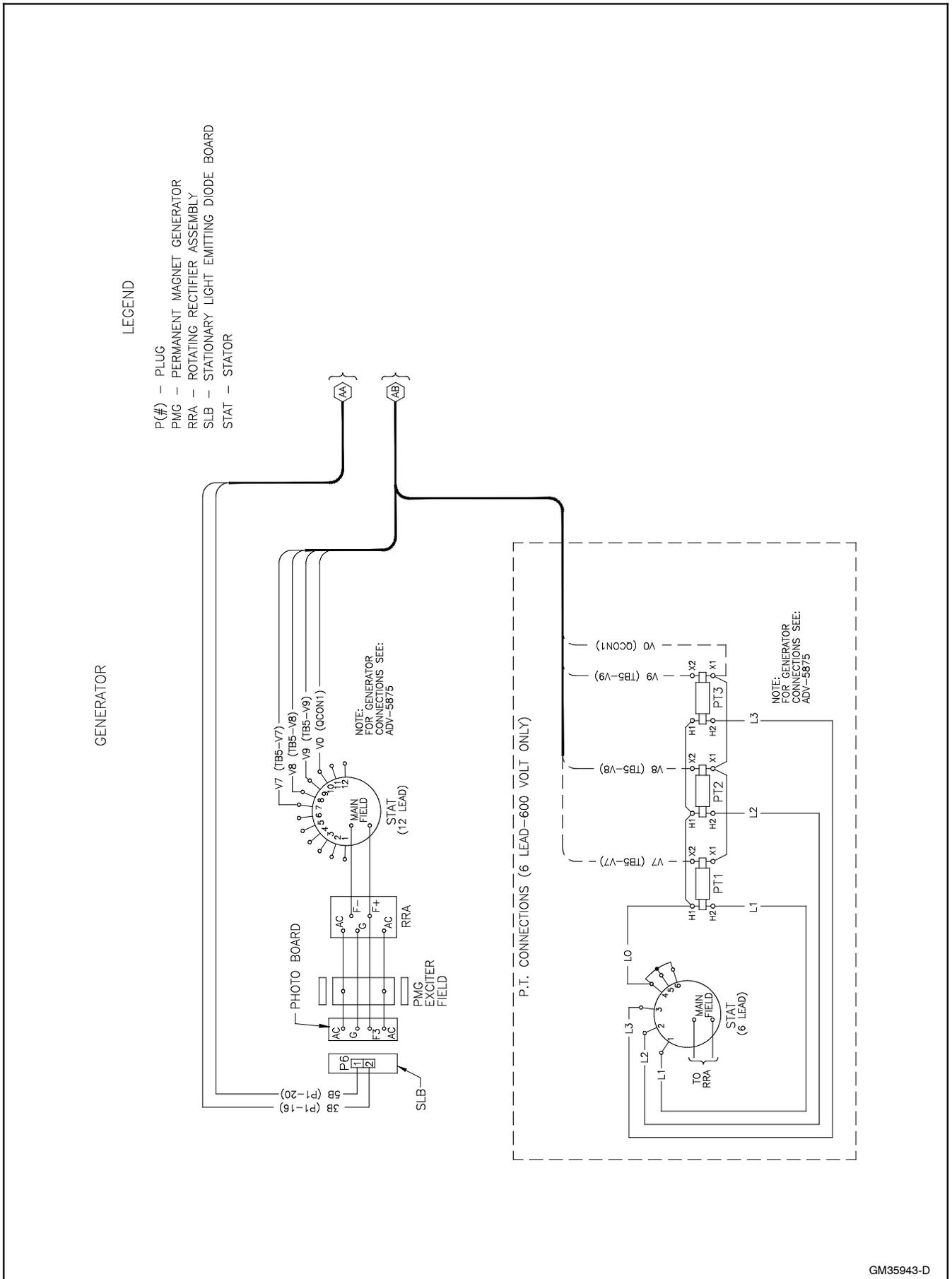


Figure 5-31 DWG. GM35943, Wiring Diagram Drawing

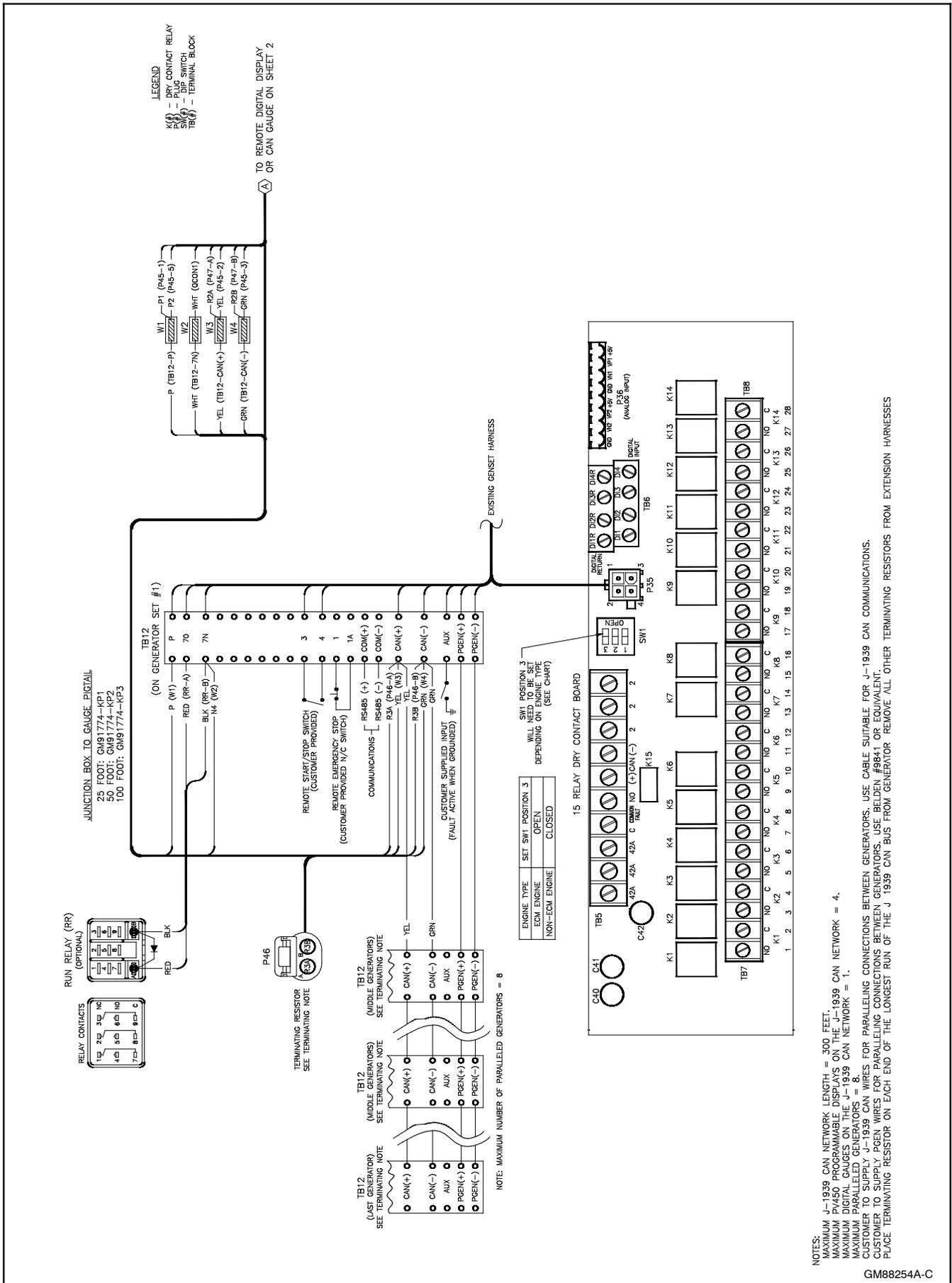


Figure 5-32 Interconnection Diagram for Decision-Maker® 3500 (Sheet 1 of 2)

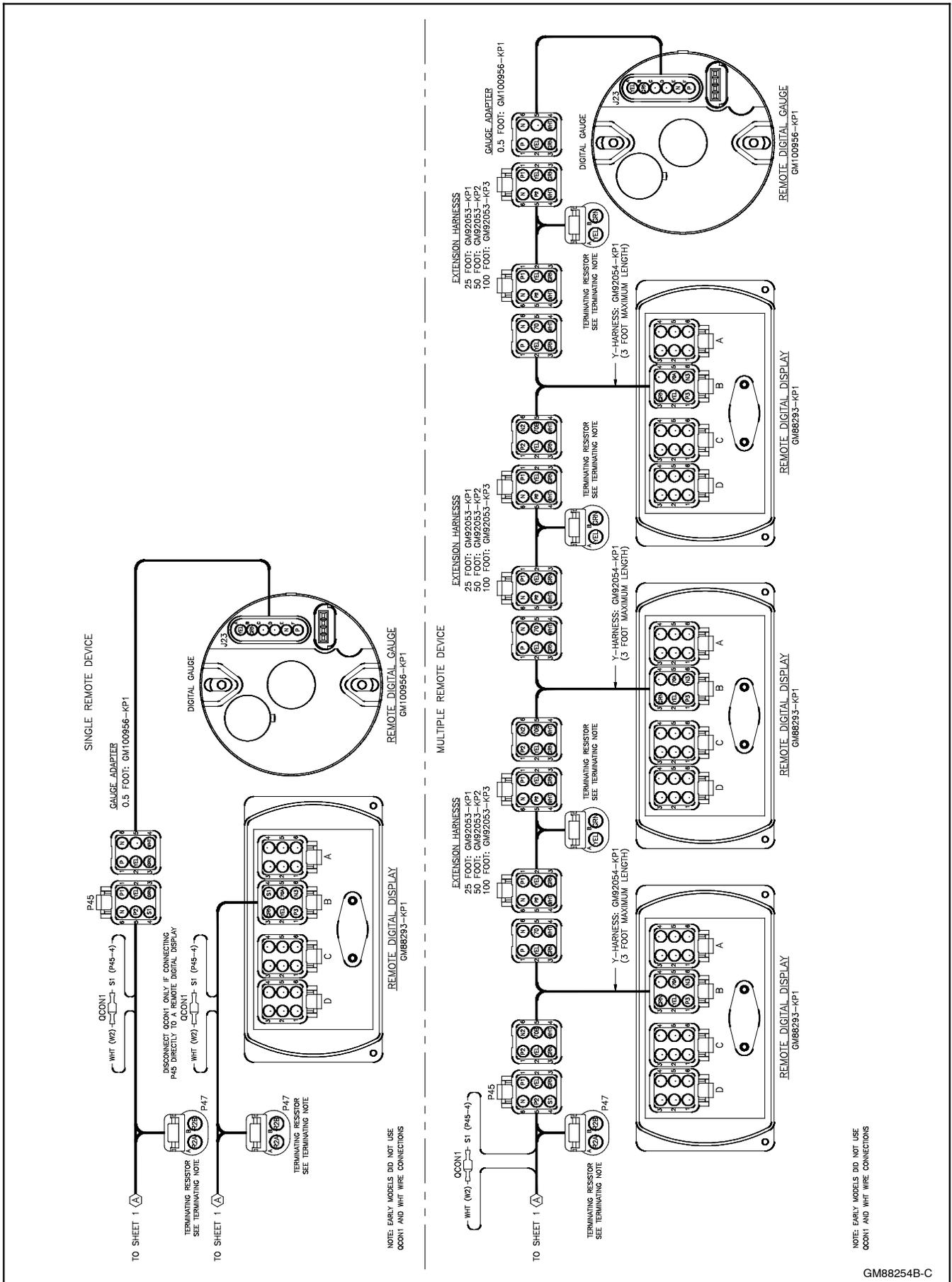


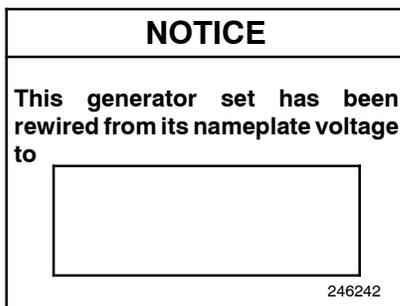
Figure 5-33 Interconnection Diagram for Decision-Maker® 3500 (Sheet 2 of 2)

Section 6 Voltage Reconnection

6.1 Introduction

Use the following voltage reconnection schematic to change the voltage of 12-lead generator sets. Frequency changes require voltage regulator *and* governor adjustments. Refer to the respective spec sheet to determine if frequency is fixed or field-convertible. If frequency is adjustable, refer to the engine service manual and/or governor literature for conversion information.

Refer to the following connection schematics. Follow the safety precautions at the front of this manual and in the procedure text and observe National Electrical Code (NEC) guidelines.



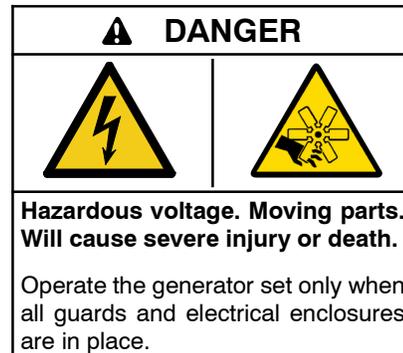
NOTICE

Voltage reconnection. Affix a notice to the generator set after reconnecting the set to a voltage different from the voltage on the nameplate. Order voltage reconnection decal 246242 from an authorized service distributor/dealer.

Note: Equipment damage. Verify that the voltage ratings of the transfer switch, line circuit breakers, and other accessories match the selected line voltage.



Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or equipment connected to the set, disable the generator set as follows: (1) Press the generator set off/reset button to shut down the generator set. (2) Disconnect the power to the battery charger, if equipped. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent the starting of the generator set by the remote start/stop switch.



Grounding electrical equipment. Hazardous voltage will cause severe injury or death. Electrocutation is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

Short circuits. Hazardous voltage/current will cause severe injury or death. Short circuits can cause bodily injury and/or equipment damage. Do not contact electrical connections with tools or jewelry while making adjustments or repairs. Remove all jewelry before servicing the equipment.

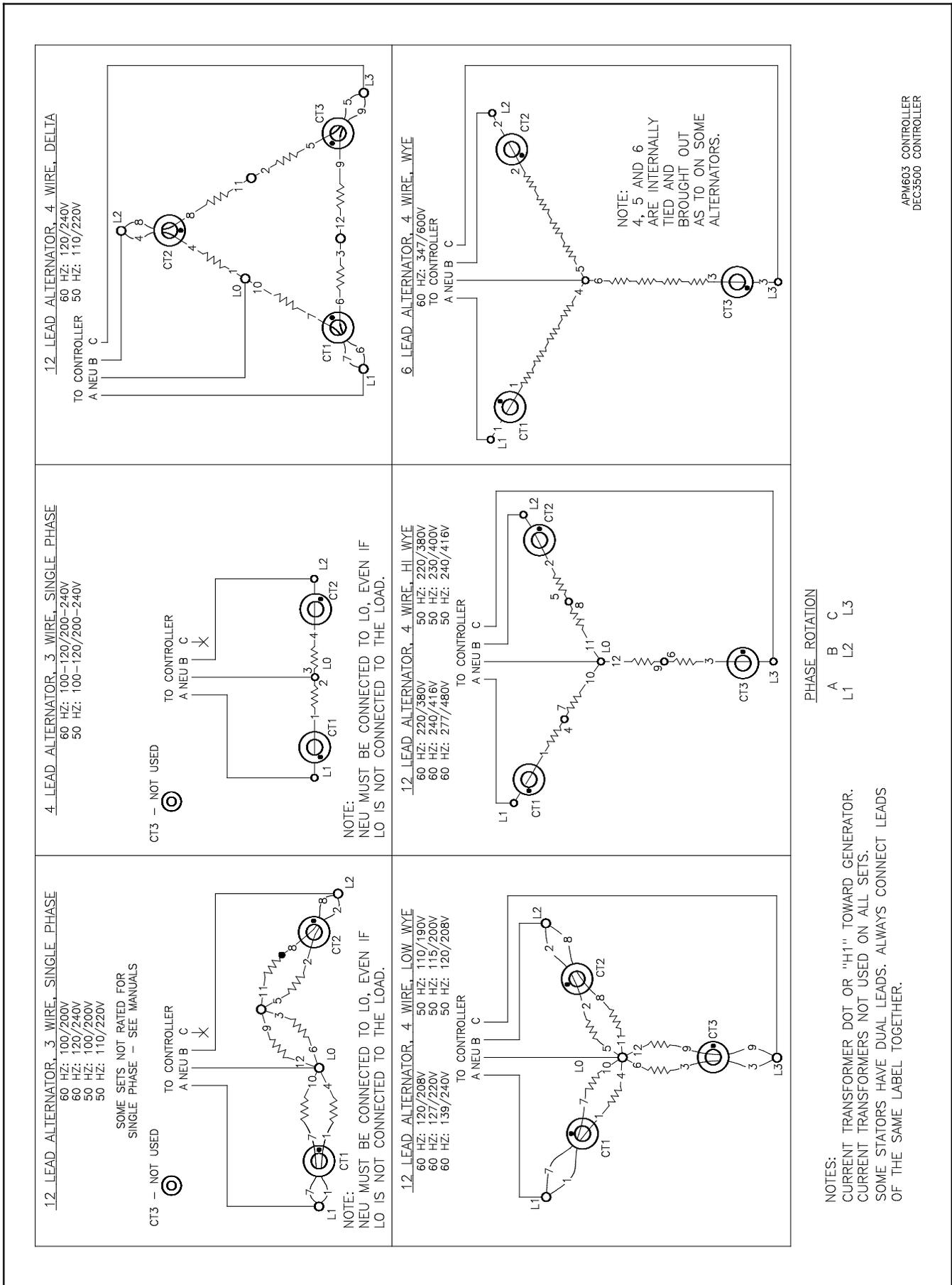


Figure 6-1 Wiring Diagram, Alternator Reconnections, 12 Lead, Sheet 1 of 1 (ADV-5875F-AC)

7.1 Accessories

Several accessories help finalize installation, add convenience to operation and service, and establish state and local code compliance.

Accessories vary with each generator set model and controller. Select factory-installed and/or shipped-loose accessories. Obtain the most current accessory information from your local authorized service distributor/dealer.

Accessory kits generally include installation instructions. See the wiring diagrams for electrical connections not shown in this section. See the installation instructions and drawings supplied with the kit for information on kit mounting location.

The instructions provided with the accessory kit supersede these instructions where there are differences. In general, run AC and DC wiring in separate conduit. Use shielded cable for all analog inputs. Observe all applicable national, state, and local electrical codes during accessory installation.

See Section 7.2, Accessory Connections, for terminal identification.

7.2 Accessory Connections

The controller contains a circuit board equipped with connectors for use in connecting external optional accessories including alarms, battery chargers, and remote switches. The optional fifteen relay dry contact board provides an additional four digital inputs and two analog inputs.

For specific information on accessory connections, refer to the accessory wiring diagrams in the wiring diagram manual and the instruction sheet accompanying the kit. See Figure 7-4 for controller circuit board connections.

Circuit Board Connections (see Figure 7-1). Consult the wiring diagrams in Section 5 for more detail and model-specific information.

- **P1 (35-Pin) Connector** for engine/generator wiring harness.
- **P2 (14-Pin) Connector** for sensor input connections and relay driver output connections.
- **P3 (8-Pin) Connector** for generator set output voltage connection and paralleling bus voltage sensing connections.
- **P4 (Ethernet) RG 45 Connector** connects to a network communication line.

DEC 3500 Controller Front Panel (see Figure 7-2).

- **Mini USB Connector** for connection of a PC with SiteTech™ software programming or for firmware updates.

TB12 Terminal Strip (see Figure 7-3) for CAN, PGEN, remote emergency stop, and remote start connections. Consult the wiring diagrams in Section 5 for more detail and model-specific information.

P1 35-Pin Connector, Engine/Generator Wiring Harness		
Terminal	Description	Connection
P1-1	71	P23-1 (71)
P1-2	Open	-
P1-3	N	P1B-31
P1-4	3B	P6-2 (3B)
P1-5	YEL	P1B-34 (YEL)
P1-6	GRN	P1B-33 (GRN)
P1-7	Open or BLU (40EOZD(C)J/ 33EFOZD(C)J)	- or P1B-28 (Blue) (40EOZD(C)J/ 33EFOZD(C)J)
P1-8	Open or GRN (40EOZD(C)J/ 33EFOZD(C)J)	- or P1B-29 (Green) (40EOZD(C)J/ 33EFOZD(C)J)
P1-9	YEL	TB12-CAN(+)
P1-10	GRN	TB12-CAN(-)
P1-11	BLK	TB12-COM (-)
P1-12	RED	TB12-COM (+)
P1-13	70	P30-3 (70)
P1-14	1	TB12-1 (1)
P1-15	3	TB12-3 (3)
P1-16	IR	P26-2 (IR)
P1-17	I2	P26-3 (I2)
P1-18	Open or 7 (40EOZD(C)J/ 33EFOZD(C)J)	- or P1B-13 (7) (40EOZD(C)J/ 33EFOZD(C)J)
P1-19	69	P1B-8 (69)
P1-20	Open	-
P1-21	37	P1B-5 (37)
P1-22	25	P1B-2 (25)
P1-23	YEL	TB12-PGEN (-) (YEL)
P1-24	P1	P1B-4 (P1)
P1-25	31A	P1B-25 (31A)
P1-26	1A	TB12-1A (1A)
P1-27	30	TB12-AUX (30)
P1-28	I3	P26-5 (I3)
P1-29	I1	P26-1 (I1)
P1-30	Open or 5 (40EOZD(C)J/ 33EFOZD(C)J)	- or P1B-17 (5) (40EOZD(C)J/ 33EFOZD(C)J)
P1-31	BGA	P1B-27 (BGA)
P1-32	Open	-
P1-33	64	P1B-1 (64)
P1-34	31	P1B-3 (31)
P1-35	ORG	TB12-PGEN (+) (ORG)

P2 14-Pin Connector, Analog/Digital Input and Relay Driver Output Connections		
Terminal	Description	Connection
P2-1	87	P1B-20
P2-2	BSP Circuit Breaker Status (+)	TB13-BSP
P2-3	VBP Voltage Bias (+)	TB13-VBP
P2-4	SBP Speed Bias (+)	TB13-SBP
P2-5	CBO Circuit Breaker Open	TB13-CBO
P2-6	BSN Circuit Breaker Status (-)	TB13-BSN
P2-7	VBN Voltage Bias (-)	TB13-VBN
P2-8	SBN Speed Bias (-)	TB13-SBN
P2-9	CBC Circuit Breaker Close	TB13-CBC
P2-10	5P	P1B-7
P2-11	Open	-
P2-12	7	P1B-18
P2-13	RD3 Relay Driver 3	TB13-12
P2-14	RD4 Relay Driver 4	TB13-13
P3 8-Pin Connector, Output Voltage and Paralleling Bus Voltage Sensing Connections		
Terminal	Description	Connection
P3-1	A	INSA* (without C/B) CBRK*-Line A (with C/B)
P3-2	B	INSB* (without C/B) CBRK*-Line B (with C/B)
P3-3	Open	-
P3-4	L3 Bus Voltage Sense	TB13-L3
P3-5	C	INSC* (without C/B) CBRK*-Line C (with C/B)
P3-6	NEU	INSLO*
P3-7	L1 Bus Voltage Sense	TB13-L1
P3-8	L2 Bus Voltage Sense	TB13-L2

P4 Connector, RJ45 Ethernet	
Open	Network communications

* INSA, INSB, INSC, INSLO = Insulated Standoff
CBRK = Circuit Breaker

Figure 7-4 Controller Connections

Notes

Appendix A Abbreviations

The following list contains abbreviations that may appear in this publication.

A, amp	ampere	cfm	cubic feet per minute	exh.	exhaust
ABDC	after bottom dead center	CG	center of gravity	ext.	external
AC	alternating current	CID	cubic inch displacement	F	Fahrenheit, female
A/D	analog to digital	CL	centerline	FHM	flat head machine (screw)
ADC	advanced digital control; analog to digital converter	cm	centimeter	fl. oz.	fluid ounce
adj.	adjust, adjustment	CMOS	complementary metal oxide substrate (semiconductor)	flex.	flexible
ADV	advertising dimensional drawing	com	communications (port)	freq.	frequency
Ah	amp-hour	coml	commercial	FS	full scale
AHWT	anticipatory high water temperature	Coml/Rec	Commercial/Recreational connection	ft.	foot, feet
AISI	American Iron and Steel Institute	conn.	connection	ft. lb.	foot pounds (torque)
ALOP	anticipatory low oil pressure	cont.	continued	ft./min.	feet per minute
alt.	alternator	CPVC	chlorinated polyvinyl chloride	ftp	file transfer protocol
Al	aluminum	crit.	critical	g	gram
ANSI	American National Standards Institute (formerly American Standards Association, ASA)	CSA	Canadian Standards Association	ga.	gauge (meters, wire size)
AO	anticipatory only	CT	current transformer	gal.	gallon
APDC	Air Pollution Control District	Cu	copper	gen.	generator
API	American Petroleum Institute	cUL	Canadian Underwriter's Laboratories	genset	generator set
approx.	approximate, approximately	CUL	Canadian Underwriter's Laboratories	GFI	ground fault interrupter
APU	Auxiliary Power Unit	cu. in.	cubic inch	GND, ⊕	ground
AQMD	Air Quality Management District	cw.	clockwise	gov.	governor
AR	as required, as requested	CWC	city water-cooled	gph	gallons per hour
AS	as supplied, as stated, as suggested	cyl.	cylinder	gpm	gallons per minute
ASE	American Society of Engineers	D/A	digital to analog	gr.	grade, gross
ASME	American Society of Mechanical Engineers	DAC	digital to analog converter	GRD	equipment ground
assy.	assembly	dB	decibel	gr. wt.	gross weight
ASTM	American Society for Testing Materials	dB(A)	decibel (A weighted)	H x W x D	height by width by depth
ATDC	after top dead center	DC	direct current	HC	hex cap
ATS	automatic transfer switch	DCR	direct current resistance	HCHT	high cylinder head temperature
auto.	automatic	deg., °	degree	HD	heavy duty
aux.	auxiliary	dept.	department	HET	high exhaust temp., high engine temp.
avg.	average	dia.	diameter	hex	hexagon
AVR	automatic voltage regulator	DI/EO	dual inlet/end outlet	Hg	mercury (element)
AWG	American Wire Gauge	DIN	Deutsches Institut für Normung e. V. (also Deutsche Industrie Normenausschuss)	HH	hex head
AWM	appliance wiring material	DIP	dual inline package	HHC	hex head cap
bat.	battery	DPDT	double-pole, double-throw	HP	horsepower
BBDC	before bottom dead center	DPST	double-pole, single-throw	hr.	hour
BC	battery charger, battery charging	DS	disconnect switch	HS	heat shrink
BCA	battery charging alternator	DVR	digital voltage regulator	hsg.	housing
BCI	Battery Council International	E ² PROM, EEPROM	electrically-erasable programmable read-only memory	HVAC	heating, ventilation, and air conditioning
BDC	before dead center	E, emer.	emergency (power source)	HWT	high water temperature
BHP	brake horsepower	ECM	electronic control module, engine control module	Hz	hertz (cycles per second)
blk.	black (paint color), block (engine)	EDI	electronic data interchange	IBC	International Building Code
blk. htr.	block heater	EFR	emergency frequency relay	IC	integrated circuit
BMEP	brake mean effective pressure	e.g.	for example (<i>exempli gratia</i>)	ID	inside diameter, identification
bps	bits per second	EG	electronic governor	IEC	International Electrotechnical Commission
br.	brass	EGSA	Electrical Generating Systems Association	IEEE	Institute of Electrical and Electronics Engineers
BTDC	before top dead center	EIA	Electronic Industries Association	IMS	improved motor starting
Btu	British thermal unit	EI/EO	end inlet/end outlet	in.	inch
Btu/min.	British thermal units per minute	EMI	electromagnetic interference	in. H ₂ O	inches of water
C	Celsius, centigrade	emiss.	emission	in. Hg	inches of mercury
cal.	calorie	eng.	engine	in. lb.	inch pounds
CAN	controller area network	EPA	Environmental Protection Agency	Inc.	incorporated
CARB	California Air Resources Board	EPS	emergency power system	ind.	industrial
CAT5	Category 5 (network cable)	ER	emergency relay	int.	internal
CB	circuit breaker	ES	engineering special, engineered special	int./ext.	internal/external
CC	crank cycle	ESD	electrostatic discharge	I/O	input/output
cc	cubic centimeter	est.	estimated	IP	internet protocol
CCA	cold cranking amps	E-Stop	emergency stop	ISO	International Organization for Standardization
ccw.	counterclockwise	etc.	et cetera (and so forth)	J	joule
CEC	Canadian Electrical Code			JIS	Japanese Industry Standard
cert.	certificate, certification, certified			k	kilo (1000)
cfh	cubic feet per hour			K	kelvin
				kA	kiloampere
				KB	kilobyte (2 ¹⁰ bytes)
				KBus	Kohler communication protocol
				kg	kilogram

kg/cm ²	kilograms per square centimeter	NBS	National Bureau of Standards	RTU	remote terminal unit
kgm	kilogram-meter	NC	normally closed	RTV	room temperature vulcanization
kg/m ³	kilograms per cubic meter	NEC	National Electrical Code	RW	read/write
kHz	kilohertz	NEMA	National Electrical Manufacturers Association	SAE	Society of Automotive Engineers
kJ	kilojoule	NFPA	National Fire Protection Association	scfm	standard cubic feet per minute
km	kilometer	Nm	newton meter	SCR	silicon controlled rectifier
kOhm, kΩ	kilo-ohm	NO	normally open	s, sec.	second
kPa	kilopascal	no., nos.	number, numbers	SI	<i>Système international d'unités</i> , International System of Units
kph	kilometers per hour	NPS	National Pipe, Straight	SI/EO	side in/end out
kV	kilovolt	NPSC	National Pipe, Straight-coupling	sil.	silencer
kVA	kilovolt ampere	NPT	National Standard taper pipe thread per general use	SMTP	simple mail transfer protocol
kVAR	kilovolt ampere reactive	NPTF	National Pipe, Taper-Fine	SN	serial number
kW	kilowatt	NR	not required, normal relay	SNMP	simple network management protocol
kWh	kilowatt-hour	ns	nanosecond	SPDT	single-pole, double-throw
kWm	kilowatt mechanical	OC	overcrank	SPST	single-pole, single-throw
kWth	kilowatt-thermal	OD	outside diameter	spec	specification
L	liter	OEM	original equipment manufacturer	specs	specification(s)
LAN	local area network	OF	overfrequency	sq.	square
L x W x H	length by width by height	opt.	option, optional	sq. cm	square centimeter
lb.	pound, pounds	OS	oversize, overspeed	sq. in.	square inch
lbm/ft ³	pounds mass per cubic feet	OSHA	Occupational Safety and Health Administration	SMS	short message service
LCB	line circuit breaker	OV	overvoltage	SS	stainless steel
LCD	liquid crystal display	oz.	ounce	std.	standard
LED	light emitting diode	p., pp.	page, pages	stl.	steel
Lph	liters per hour	PC	personal computer	tach.	tachometer
Lpm	liters per minute	PCB	printed circuit board	TB	terminal block
LOP	low oil pressure	pF	picofarad	TCP	transmission control protocol
LP	liquefied petroleum	PF	power factor	TD	time delay
LPG	liquefied petroleum gas	ph., ∅	phase	TDC	top dead center
LS	left side	PHC	Phillips® head Crimptite® (screw)	TDEC	time delay engine cooldown
L _{wa}	sound power level, A weighted	PHH	Phillips® hex head (screw)	TDEN	time delay emergency to normal
LWL	low water level	PHM	pan head machine (screw)	TDES	time delay engine start
LWT	low water temperature	PLC	programmable logic control	TDNE	time delay normal to emergency
m	meter, milli (1/1000)	PLC	programmable logic control	TDOE	time delay off to emergency
M	mega (10 ⁶ when used with SI units), male	PMG	permanent magnet generator	TDON	time delay off to normal
m ³	cubic meter	pot	potentiometer, potential	temp.	temperature
m ³ /hr.	cubic meters per hour	ppm	parts per million	term.	terminal
m ³ /min.	cubic meters per minute	PROM	programmable read-only memory	THD	total harmonic distortion
mA	milliampere	psi	pounds per square inch	TIF	telephone influence factor
man.	manual	psig	pounds per square inch gauge	tol.	tolerance
max.	maximum	pt.	pint	turbo.	turbocharger
MB	megabyte (2 ²⁰ bytes)	PTC	positive temperature coefficient	typ.	typical (same in multiple locations)
MCCB	molded-case circuit breaker	PTO	power takeoff	UF	underfrequency
MCM	one thousand circular mils	PVC	polyvinyl chloride	UHF	ultrahigh frequency
meggar	megohmmeter	qt.	quart, quarts	UIF	user interface
MHz	megahertz	qty.	quantity	UL	Underwriter's Laboratories, Inc.
mi.	mile	R	replacement (emergency) power source	UNC	unified coarse thread (was NC)
mil	one one-thousandth of an inch	rad.	radiator, radius	UNF	unified fine thread (was NF)
min.	minimum, minute	RAM	random access memory	univ.	universal
misc.	miscellaneous	RDO	relay driver output	URL	uniform resource locator (web address)
MJ	megajoule	ref.	reference	US	undersize, underspeed
mJ	millijoule	rem.	remote	UV	ultraviolet, undervoltage
mm	millimeter	Res/Coml	Residential/Commercial	V	volt
mOhm, mΩ	milliohm	RFI	radio frequency interference	VAC	volts alternating current
MOhm, MΩ	megohm	RH	round head	VAR	voltampere reactive
MOV	metal oxide varistor	RHM	round head machine (screw)	VDC	volts direct current
MPa	megapascal	rly.	relay	VFD	vacuum fluorescent display
mpg	miles per gallon	rms	root mean square	VGA	video graphics adapter
mph	miles per hour	rnd.	round	VHF	very high frequency
MS	military standard	RO	read only	W	watt
ms	millisecond	ROM	read only memory	WCR	withstand and closing rating
m/sec.	meters per second	rot.	rotate, rotating	w/	with
mtg.	mounting	rpm	revolutions per minute	WO	write only
MTU	Motoren-und Turbinen-Union	RS	right side	w/o	without
MW	megawatt	RTDs	Resistance Temperature Detectors	wt.	weight
mW	milliwatt			xfrm	transformer
μF	microfarad				
N, norm.	normal (power source)				
NA	not available, not applicable				
nat. gas	natural gas				

Appendix B Alternator Protection

The controller has built-in thermal protection for the alternator. This feature functions similarly to a thermal circuit breaker. When the output current exceeds the nominal rating for a short period of time the condition causes the fault shutdown. The amount of time at which current is over the rating is inversely related to the amount of current above the nominal rating. In other words, the higher the current, the shorter the acceptable time.

The current and time limits are defined by actual test data and are maintained in the personality parameter file. Although the equation for detecting a fault is proprietary, some of the important limits are shown below for informational purposes.

Rated Current	Time Delay
200%	40 seconds
300%	10 seconds
425%	5 seconds
950%	1 second

Notes

Notes

TP-6861 12/21f

Original Instructions (English)

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